# **Upper Lillooet Hydro Project**

## **Weekly Environmental Monitoring Report #85**

Reporting Period: January 3 – 16, 2016

Upper Lillooet River Hydroelectric Facility (Water File No. 2002561, Water licence No. C130613), Boulder Creek Hydroelectric Facility (Water File No. 2003049, Water licence No. C129969) & Transmission Line (TX Line)

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### Owner Construction Permits and Approvals

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Environmental Assessment Certificate No. E13-01 (Amendment 1, 2, 3, 4, 5, 6, 7)
             Fisheries Act Subsection 35(2)(b) Authorization No. 09-HPAC-PA2-000303 (Amendment 1, 2)
                         Letter of Advice for the Transmission Line No. 09-HPAC0-PA2-000303
                            Leave To Commence Construction (ULRHEF) File No. 2002561
                           Leave To Commence Construction (BDRHEF) File No. 2002453
                        Leave To Commence Construction (TX Line) File No. 2002561/2002453
                           Conditional Water Licence (ULRHEF C130613) File No. 2002561
                           Conditional Water Licence (BDRHEF C129969) File No. 2002453
                           Conditional Water Licence (BDRHEF C131153) File No. 2003601
                             Licence of Occupation (ULRHEF #232384) File No. 2409871
                             Licence of Occupation (BDRHEF #232386) File No. 2409998
                             Licence of Occupation (TX Line #2423386) File No. 2410654
                    Occupant Licence to Cut (ULRHEF) No. L49717(Amendments 1, 2, 3, 4, 5, 6, 7)
                           Occupant Licence to Cut (BDRHEF - KM 38 laydown) No. L49698
                         Occupant Licence to Cut (BDRHEF) No. L49816 (Amendments 1, 2, 3)
                  Occupant Licence to Cut (TX Line) No. L49697 (Amendments 1, 2, 3, 4, 5, 6, 7, 8, 9)
General Wildlife Measure Exemption Approval Letter (TX Line & BDRHEF) File No. 78700-35/06 UWR and 39585-20 WHA
                 Heritage Conservation Act – Alteration Permit (ULRHEF) File No. 11200-03/2014-0033
 Road Use Permit No. 6123-13-02 (Lillooet River FSR); 5673-13-01 (Rutherford Creek FSR); 7977-13-01 (Lillooet South
        FSR); 8015-13-01 (Ryan River); 8188-13-01 (Pemberton Creek FSR); and 9717-13-01 (Miller Bench FSR)
                     Junction Permit (ULRHEF & BDRHEF) File No. 11250-32/6123 (Amendment 1)
                 Aeronautical Obstruction Approval (Tx Line - Lillooet River Crossing) File No. 2013-004
                      Aeronautical Obstruction Approval (Tx Line - Ryan River) File No. 2013-005
                      Aeronautical Obstruction Approval (Tx Line - North Miller) File No. 2013-006
                      Aeronautical Obstruction Approval (Tx Line - South Miller) File No. 2013-007
                   Aeronautical Obstruction Approval (Tx Line - Pemberton Creek) File No. 2013-008
             Aeronautical Obstruction Approval (Tx Line - Lillooet River near Pemberton) File No. 2013-009
            Aeronautical Obstruction Approval (Tx Line - Lillooet River near Meager Creek) File No. 2013-010
                      Navigable Water Protection Act (ULRHEF) File No. 8200-2009-500434-001
                      Navigable Water Protection Act (BDRHEF) File No. 8200-2012-501-032-001
                Navigable Water Protection Act (Tx Line - North Creek) File No. 8200-2013-500103-001
                Navigable Water Protection Act (Tx Line - Lillooet River) File No. 8200-2013-500101-001
                Navigable Water Protection Act (Tx Line – Lillooet River) File No. 8200-2013-500102-01
                 Navigable Water Protection Act (Tx Line - Ryan River) File No. 8200-2013-500104-001
             Navigable Water Protection Act (Tx Line - South Miller River) File No. 8200-2013-500100-001
               Navigable Water Protection Act (Tx Line - Boulder Creek) File No. 8200-2013-500099-001
                  Navigable Water Protection Act – Extension Approval (ULRHEF, BDRHEF, Tx Line)
                   Navigable Water Protection Act (Bridge - Ryan River) File No. 8200-2013-500381
 Navigable Water Protection Act (Bridge - Upper Lillooet Side Channel; Extension Approval) File No. 8200-2013-500383
                          Section 57 Authorization (ULRHEF) File No. 16660-20/REC202717
                              SLRD Temporary Use Permit No. 34 - Boulder Creek HEF
                           SLRD Temporary Use Permit No. 35 - Upper Lillooet River HEF
                        SLRD Building Permit (10864) - Upper Lillooet River HEF Powerhouse
                           SLRD Building Permit (10865) - Boulder Creek HEF Powerhouse
                        Works Permit for Construction within FSR Right-of-Way No. 6123-14-01
                        Works Permit for Construction within FSR Right-of-Way No. 7977-15-01
             Section 52(1)(b) FRPA Authorization for Ryan River Wet Crossing File No. FOR-19400-01/2014
MOTI Permit to Construct, Use and Maintain Works Upon the Right-Of-Way of a Provincial Public Highway No. 2014-06099
                                   Magazine Licence File No. UL76018 (Renewal 1)
     Section 8 Approval – Short Term Use of Water File (Lillooet River and Tributaries) No. A2006123 (Amendment 1)
 Section 8 - Special Use Permit issued for the operation of an avalanche weather station on Crown land (File No. S25988)
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### Contractor Construction Permits and Approvals

Waste Discharge under the Code of Practice for the Concrete and Concrete Products Industry under the Environmental Management Act (Authorization No. 107204) Tracking No. 326969 (Renewal 1)
Wildlife Act Permits – Pacific Tailed Frog Salvage Permit # SU15-164805; Fish Salvage Permit # SU15-174722
Fisheries and Oceans Canada – Anadromous Fish Salvage Permit #XR 178 2015
BC Safety Authority – Temporary Construction Electrical Service Permit EL-140698-2014
Municipal Wastewater Regulation - Authorization # 107032
Water Supply System Construction Permits – VCH-14-613 for Main Camp
Water Supply System Permit to Operate Issued July 30th, 2014 for Main Camp
Section 6(3) and Schedule 3 Wildfire Regulations Fire Exemption for Ryan River Bridge File No. 14350-07
SLRD Building Inspection Report dated August 13, 2014 - Construction Camp Building Permit No. 10830
Lillooet River FSR Temporary Road Closures Approval File No. 11250-32/6123 (Amendment 1, 2)
Lillooet South FSR Temporary Road Closures Approval File No. 11250-32/7977
SLRD Building Permits for Mechanic Shop (10862) and Carpentry Shop (10836) March 18, 2015
SLRD Building Permit Stages 1 - 4 – Boulder Powerhouse Architectural, Electrical and Mechanical (10865) October 8, 2015
SLRD Building Permit Stages 1 - 4 – Upper Lillooet Powerhouse Architectural and Mechanical (10864) October 6, 2015

#### **ACRONYMS:**

AMBNS	Active Migratory Bird Nesting Survey	INX	Innergex Renewable Energy Inc.
Andritz	Andritz Hydro Canada Inc.	ISW	Instream Works
ANFO	Ammonia nitrate fuel oil (industrial explosive)	ITM	Environmental Issue Tracking Matrix
ASMP	Archaeological Sites Management Plan	JEM	JEM Energy Ltd. (Delegate Independent
ARD M/L	Acid Rock Drainage and Metal Leaching	JEIVI	Engineer)
<b>BCEAO</b>	British Columbia Environmental Assessment	LTC	Leave to Construct
	Office	MFLNRO	Ministry of Forests, Lands and Natural
BCWQG	British Columbia Water Quality Guidelines		Resource Operations
BDRHEF	Boulder Creek Hydroelectric Facility	MOE	Ministry of Environment
BG	Background	MOTI	Ministry of Transportation and Infrastructure
BKL	BKL Consultants Ltd.	NCD	Non Classified Drainage
CE	CRT-ebc Construction Inc.	OLTC	Occupational License to Cut
DFO	Fisheries and Oceans Canada	PAG	Potentially Acid Generating
DS	Downstream	ROW	Right of Way
EAC	Environmental Assessment Certificate	RVMA	Riparian Vegetation Management Area
EAO	Environmental Assessment Office	SES	Sartori Environmental Services
Ecofish	Ecofish Research Ltd.	SLRD	Squamish-Lillooet Regional District
Ecologic	Ecologic Consulting	Stringer	Temporary Backfeed Transmission Line
EIR	Environmental Incident Report	Line	remporary backleed transmission line
ESC	Erosion and Sediment Control	TX Line	Transmission Line
FAM	Field Advice Memorandum	ULRHEF	Upper Lillooet Hydroelectric Facility
FSR	Forest Service Road	UWR	Ungulate Winter Range
Golder	Golder Associates	VC	Valued Component
GWR	Mountain Goat Winter Range	WEL	Westpark Electric Ltd.
Hedberg	Hedberg and Associates Ltd.	WEMR	Weekly Environmental Monitoring Report
HWM	High water mark	WHA	Wildlife Habitat Area
IE	Independent Engineer (True North Energy)	WQ	Water Quality
IEM	Independent Environmental Monitor	-•	<b>,</b>



## 1.0 Summary of Site Inspections for Reporting Period

The table presented below summarizes the IEM team site presence, weather and monitoring locations by component:

Date	IEM Team Personnel	Key Monitoring Locations & Activities
January 3 – 9, 2016	SE, DA, TH, AS	Construction Camp, Laydown Areas and the Lillooet River FSR  • Snow clearing and road maintenance on the Lillooet River FSR  ULRHEF Upstream Tunnel  • Mobilization of tunneling and grouting equipment  • Drilling, water testing, and grouting boreholes  • Water treatment system maintenance and monitoring  ULRHEF Downstream Tunnel  • Mobilization of tunneling equipment  • Scaling, drilling, blasting and tunnel stabilization  ULRHEF Powerhouse  • Snow removal and super structure construction  BDRHEF Intake Access Ramp and Diversion Tunnel  • No activity due to winter shutdown period (April 30, 2016)  BDRHEF Downstream Tunnel Portal  • Drilling, blasting and tunnel stabilization  BDRHEF Powerhouse  • Mechanical and electrical component installation  TX-Line  • No activity
January 10 – 16, 2016	SE, DA, AS	Construction Camp, Laydown Areas and the Lillooet River FSR  • Snow clearing and road maintenance on the Lillooet River FSR  ULRHEF Upstream Tunnel  • Drilling, water testing, and grouting boreholes  • Water treatment system maintenance and monitoring  ULRHEF Downstream Tunnel  • Mobilization of tunneling equipment  • Drilling, blasting and tunnel stabilization  ULRHEF Powerhouse  • Snow removal and super structure construction  BDRHEF Intake Access Ramp and Diversion Tunnel  • No activity due to winter shutdown period (April 30, 2016)  BDRHEF Downstream Tunnel Portal  • Drilling, blasting and tunnel stabilization  BDRHEF Powerhouse  • Mechanical and electrical component installation  TX-Line  • No activity

**IEM Team Personnel:** TH – Tom Hicks; SS – Stephen Sims; BA – Blake Aleksich; DA – Danita Abraham; SE – Stephanie Ellis; AS – Anne Sutherland



## 2.0 Administrative Summary

Key communications and meetings the IEM team had with the licensees, contractors and/or environmental authorities:

Date	Communicatio n Type	Participants	Issues Discussed	ITM ID No.
January 7	Email	INX, SES	The IEM reviewed and provided clarifying information requested in the BC EAO compliance report issued to INX following the BC EAO site inspection completed in September 2015. The IEM clarified that spoil area BDR-07 was compliant with conditions 8.2.2 and 8.3.2 of the CEMP and the Erosion and Sediment Control Plan.	-
January 8	Pre-work meeting	SES, CE	excavation, and road maintenance requirements wer discussed and reviewed during the pre-work meeting  CE notified the IEM and INX on January 7 that pin martins were present at the construction camp kitche where they have begun to destroy food product in the	
January 7 – 10	Email, site inspection	CE, SES, INX, local trapper	CE notified the IEM and INX on January 7 that pine martins were present at the construction camp kitchen where they have begun to destroy food product in the food storage area. A local trapper (Tim Killey) holding the trapping licence that overlaps with the civil components of the Project area was contacted and he came to site to set traps and was able to successfully harvest 6 pine martins ultimately resolving the pest problem. INX and the IEM have requested that CE address previously highlighted waste management issues to prevent potential future problems with pine martins at the construction camp.	-
January 11	Email	INX, SES, JEM	INX distributed the updated Upper Lillooet Project PAG Material Tracking and Storage table confirming that there is no ARD or PAG material onsite as of the end of December 2015.	-
January 13 – 14  Email, field leve communications		SES, CE, INX	SES requested an updated water treatment plan for the ULRHEF lower tunnel heading seepage and process water, as infiltration to ground through the ponds had ceased and water was discharging offsite (to vegetation and over a steep snow covered embankment). CE responded by installing a bypass valve to direct water to the second set of infiltration ponds as an interim measure until a more permanent solution could be developed and installed onsite. CE will continue to use the capacity in the two sets of infiltration pond to prevent discharging high pH or turbid water offsite.	-



### 3.0 Current Work Restrictions and Timing Windows

The table presented below outlines work restrictions applicable during the reporting period for each active Project component location:

Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations
Lillooet River FSR & ULRHEF	Access roads above the lower limit of the 200m buffer Truckwash Creek Migration Corridor to the ULRHEF intake	Mountain Goat UWR & Migration Corridor	Noise monitoring equipment is in place to monitor background noise levels and exceedances of the 75dbA noise level maximum resulting from blasting activities. Adaptive drilling/blasting noise mitigation strategies will be developed and implemented should activities show persistent exceedances of the noise level threshold.  Mountain Goat monitoring activities will occur daily throughout the winter and spring (November 1 – June 15) when construction activities are occurring at the ULRHEF lower tunnel portal and/or the ULRHEF intake. If a mountain goat is observed within 500m line of sight of construction operations, construction must cease for at least 48 hours. The IEM must record and submit all goat observations to FLNR within 48 hours.
BDRHEF intake	Portion of intake access road and crane pad within UWR	Mountain Goat UWR	During winter months (November 1 – April 30), access to BDRHEF intake must be gated at least 500 m from UWR to restrict motorized use within the UWR, unless otherwise directed by MFLNRO.  If a mountain goat is observed within a 500m line of site of a construction activity within UWR u-2-002 UL 12, construction activities will cease for at least 48 hours. Approval from the IEM must be obtained prior to recommencing construction activities.

## 4.0 Upper Lillooet River HEF – Monitoring Results

### 4.1 Construction Camp, KM 38 Laydown, Access Roads & Lillooet River FSR

#### Activities:

- Routine maintenance of construction equipment within the mechanic shop and fuel management continued at the KM 38 laydown. All hazardous substance materials (waste oil, contaminated soil, used oil/hydraulic fluid containers, etc.) were stored temporarily for off-site disposal in a designated area at the laydown. The materials were all well contained and protected from the weather.
- A pre-work meeting was conducted to discuss the opening of the KM36 sand borrow pit (Photo 1). Drainage ditches, excavating to stable slope angles and access road alignment continuity were discussed.



• Snow removal on the Lillooet River FSR and site access roads continued (Photo 2).

### Environmental Summary:

 Snow management around the waste compactor, electric fences, and construction camp facilities was performed to maintain their operation following heavy snowfall during this reporting period (Photo 3 & Photo 4). CE continues to remove snow and repair the electric fence following each snowfall.

### Photos:



Photo 1 – Pre-work meeting conducted onsite at the sand borrow pit near KM36 of the Lillooet River FSR prior to beginning works (January 8, 2016).



Photo 2 – Snow blowing flowing snowfall near KM47 of the Lillooet River FSR (January 13, 2016).



Photo 3 – Electric fences were snow free and operational during this reporting period (January 6, 2016).



Photo 4 – Removing snow from the roofs at the ULHP camp following heavy snowfall (January 13).

### 4.2 Intake (North & South Sides), and Upstream Tunnel Portal

#### Construction Activities:

 Grout injection at the ULRHEF upstream tunnel portal resumed following re-mobilization of equipment on January 9.



• Dewatering to ULRHEF intake sediment basins (Photo 5).

### Environmental Summary:

- During all grout injection work in the tunnel, seepage and process water was directed to the ULRHEF intake sediment basins for treatment (Photo 5). Prior to works, CE's environmental management team activated the CO<sub>2</sub> injection component of the water treatment system and prepared the flocculant injection system to be used if necessary.
- The IEM was at the ULRHEF intake to conduct water quality monitoring during active grout injection in the upstream tunnel. During works, the IEM conducted sampling in the treatment basins, in the cells downstream of the treatment systems (Photo 5) and at the outlet to the Lillooet River (Photo 6), when water leaving the system was close to pH 9. Water treatment was successful and water quality remained within Project guidelines (pH 6.5 9) during grouting works. Please see Section 4.5 Water Quality Results.

### Photos:



Photo 5 – Water being directed to the first cell of the of the ULRHEF sediment basins during tunnel grouting (January 12, 2016).



Photo 6 – Water discharging to the Lillooet River from the ULRHEF sediment basins (January 9, 2016).

#### 4.3 Downstream Tunnel Portal

#### Construction Activities:

Drilling, blasting, mucking and stabilization works within the tunnel.

### Environmental Summary:

• During an inspection on January 8, the IEM noted that water was discharging from the infiltration ponds through the outlet pipe and flowing along the toe of the penstock fill slope through a vegetated area (Photo 7). The IEM hiked along the flow path and found that the water was no longer infiltrating to ground and was discharging offsite, over a ledge that was inaccessible. The water was discharging offsite at 77 NTU and above BCWQGs for discharge to surface water; however, as water was discharging to vegetation and unlikely to have reached a watercourse via surface connection, the discharge is not considered to have had an impact on surface water quality or aquatic life. The IEM requested that CE prevent



the water discharging from the primary infiltration ponds as this water flows along the toe of the penstock fill before flowing over the edge of a steep embankment. By allowing discharge from the infiltration ponds, particularly once the snow begins to melt, the potential exists for erosion and sediment transport offsite towards the Lillooet River Trail. CE responded the following morning (January 9), by repairing the piping and valves to the discharge pipe that will direct water to a second set of infiltration ponds temporarily (Photo 8). By directing water between the two sets of ponds, CE can manage the infiltration rates to prevent the water from discharging offsite (Photo 9). CE is working on developing a more permanent solution in this area now that the infiltration capacity of the primary treatment ponds has slowed.

### Photos:



Photo 7 – Water discharging from the primary infiltraton ponds at the ULRHEF downstream tunnel is no longer infiltrating in a vegetated area and is flowing over a steep bank at the toe of the penstock fill (January 8, 2016).



Photo 8 – Repairing the piping system at the primary ULRHEF downstream tunnel infiltration ponds so water can be direct to the second set of infiltration ponds (January 9, 2015).



Photo 9 –ULRHEF downstream tunnel seegpage and process water being directed to the second set of infiltration ponds (January 11, 2016).



### 4.4 Powerhouse & Access Road

### Construction Activities:

- Superstructure construction (Photo 10 and Photo 11Photo 11).
- Dewatering to Lillooet River.

### Environmental Summary:

 No environmental issues were observed or reported at the ULRHEF powerhouse during this reporting period.



Photo 10 – ULRHEF powerhouse construction (January 7, 2016).



Photo 11 – ULRHEF powerhouse construction (January 13, 2016).

### 4.5 Water Quality Results

The following table presents the results of the routine WQ sampling program for the ULRHEF. The IEM is undertaking a weekly monitoring program according to the conditions outlined in the Surface Water Quality Protection Plan. The regular monitoring sites quantify WQ conditions within the Lillooet River upstream and downstream of active construction areas. The IEM acknowledges the natural variability of instream WQ conditions in the Lillooet River due to seasonal melt fluctuations and large tributary inputs. In the event that an exceedance of *in-situ* WQ (turbidity and/or pH) is deemed to be caused by project-related activities, the IEM will highlight the exceedance, discuss the cause, and outline measures undertaken by the Contractor to correct the issue. When an exceedance cannot be attributed to project related activities, the exceedance will be marked by an asterisk (\*).

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Cond (uS)	Temp (°C)
Routine Water Quality						
January 7, 2016	10:37	ULR Background – ULRHEF Intake	7.1	2.3	189	1.8
	9:45	ULR #0.5 – Downstream of ULRHEF intake at Keyhole Bridge	7.5	4.1	145	0.2
	11:16	ULR # 1 – Upstream of ULRHEF Powerhouse	7.6	3.0	150	0.8



Date	Time	Sample Location Description	рН	Turbidity (NTU)	Cond (uS)	Temp (°C)
	11:37	ULR #2 – Downstream of ULRHEF Powerhouse between KM 40.5 and KM 41	7.2	2.6	155	0.6
	15:10	ULR #3 – Lillooet River FSR KM 38 Laydown – D/S of Boulder confluence	7.4	1.3	135	1.4
	15:55	ULR #4 – Lillooet River FSR KM 24 – D/S of all works and Meager confluence	7.3	9.8	195	1.5
	11:20	ULR Background – ULRHEF Intake	7.4	3.6	141	0.9
	11:40	ULR #0.5 – Downstream of ULRHEF intake at Keyhole Bridge	7.5	1.8	143	0.4
	12:10	ULR # 1 – Upstream of ULRHEF Powerhouse	7.8	4.4	154	1.3
January 15, 2016	12:30	ULR #2 – Downstream of ULRHEF Powerhouse between KM 40.5 and KM 41	7.7	2.7	139	1.3
	15:10	ULR #3 – Lillooet River FSR KM 38 Laydown – D/S of Boulder confluence	7.6	1.6	130	0.7
	14:10	ULR #4 – Lillooet River FSR KM 24 – D/S of all works and Meager confluence	7.8	1.4	165	1.9

The following table presents the results of WQ sampling results collected at the ULRHEF intake water treatment system.

Upper Lillooet Upstream Tunnel Portal - Grouting Works (2016)				
Date	Time (24hr)	Sample Location Description	рН	
lanuary 0	12:45	Pond 2	9.8	
January 9	12:57	Discharge to Lillooet River	7.3	
January 11	13:16	Pond 7 (lower basins)	8.8	
January 11	14:30	Discharge to Lillooet River	8.0	
January 12	14:10	Pond 7 (lower basins)	7.7	
January 12	15:40	Pond 7 (lower basins)	7.7	
	11:12	Pond 7 (lower basins)	8.2	
January 13	11:30	Pond 7 (lower basins)	8.1	
	13:45	Pond 7 (lower basins)	7.9	
	15:20	Pond 7 (lower basins)	7.7	
January 14	15:56	Pond 7 (lower basins)	7.8	
	16:45	Pond 7 (lower basins)	7.8	
January 15	11:10	Pond 7 (lower basins)	7.8	
January 16	9:30	Pond 7 (lower basins)	7.8	
January 10	10:15	Pond 5 (directly before secondary treatment)	8.9	

#### 4.6 Recommendations

IEM recommendations for the ULRHEF are as follows:

- All seepage water in the intake excavation and portal should be conveyed to the sediment basins unless approved for discharge directly to the Lillooet River by the IEM or CE environmental manager.
- CE should develop a long-term plan to address water treatment at the ULRHEF downstream tunnel heading now that infiltration capacity in the ponds has reduced and water discharging



off-site does not meet surface water quality guidelines and poses an ESC risk to downstream areas. In the short term, CE should closely monitor the infiltration rates in both sets of treatment ponds to prevent offsite discharge of surface water.

• The ULRHEF powerhouse sump water should be monitored regularly. Alkaline or turbid water should be pumped to the settling ponds for treatment.

### 4.7 Upcoming Works

The following new and/or environmentally sensitive construction activities are scheduled to occur at the ULRHEF in the upcoming reporting period:

- Grout injection will continue at the ULRHEF upstream tunnel portal.
- Drilling, blasting and tunnel stabilization at the ULRHEF downstream tunnel.
- Dewatering to the ULRHEF intake sediment basins will continue.
- Superstructure construction will continue at the ULRHEF powerhouse.

### 5.0 **Boulder Creek Hydroelectric Facility - Monitoring Results**

### 5.1 Intake & Diversion Tunnel

### Construction Activities:

· No activity due to winter shutdown period.

#### 5.2 Downstream Tunnel Portal and Powerhouse

#### Construction Activities:

- Drilling, blasting and tunnel stabilization in the downstream tunnel portal.
- BDRHEF powerhouse mechanical and electrical component installation.
- Dewatering of the tunnel and powerhouse to the oil water separator and settling ponds continued (Photo 12).

#### Environmental Summary:

 All wastewater related to the BDRHEF tunnelling works continued to be contained and conveyed to the downstream portal settling ponds for treatment (Photo 12).



#### Photos:



Photo 12 – BDRHEF downstream portal settling ponds (January 6, 2016).



Photo 13 – Preparing the generators for installation inside the BDRHEF powerhouse. (January 13, 2016).

### 5.3 Water Quality Results

The following table presents the results of the routine WQ sampling program for the BDRHEF. The IEM is undertaking a weekly monitoring program according to the conditions outlined in the Surface Water Quality Protection Plan. The regular monitoring sites have been selected to quantify WQ conditions within the Lillooet River upstream and downstream of active construction areas. The IEM acknowledges the natural variability of instream WQ conditions in Boulder Creek due to seasonal fluctuations in snowmelt. In the event that an exceedance of *in-situ* WQ (turbidity and/or pH) is deemed to be caused by project-related activities, the IEM will highlight the exceedance, discuss the cause, and outline measures undertaken by the Contractor to correct the issue. When an exceedance cannot be attributed to project related activities, the exceedance will be marked by an asterisk (\*).

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Cond (uS)	Temp (°C)
		Routine Water Quality				
	-	BDR BG – Upstream of BDRHEF intake *not accessible*	-	-	-	-
January 7,	-	BDR #1 – Downstream of BDRHEF intake *not accessible*	-	-	ı	-
2016	17:10	BDR #2 – Upstream of BDRHEF Powerhouse	7.3	0.2	115	1.9
	17:20	BDR #3 – Downstream of BDRHEF Powerhouse at Pebble Creek Bridge	7.5	1.6	129	1.8
	-	BDR BG – Upstream of BDRHEF intake *not accessible*	-	-	1	-
January 15, 2016	-	BDR #1 – Downstream of BDRHEF intake *not accessible*	-	-	-	-
	12:54	BDR #2 – Upstream of BDRHEF Powerhouse	7.7	0.2	95	1.1
	13:10	BDR #3 – Downstream of BDRHEF Powerhouse at Pebble Creek Bridge	7.6	0.4	99	1.2



#### 5.4 Recommendations

IEM recommendations for the BDRHEF are as follows:

 All wastewater related to the BDRHEF tunnelling works should continue to be contained and conveyed to the downstream portal settling ponds for treatment. Regular inspections of the treatment ponds should be performed to ensure the necessary maintenance activities outlined in the work plan are performed.

### 5.5 Upcoming Works

The following new and/or environmentally sensitive construction activities are scheduled to occur in the upcoming reporting period:

- BDRHEF downstream portal tunnelling works will continue.
- Component installation will continue at the BDRHEF powerhouse.

### 6.0 Transmission Line - Monitoring Results

### 6.1 Transmission Line Construction Activities

No activities occurred on the TX Line during this reporting period.

### 7.0 Wildlife Sightings

As per the CEMP, a wildlife sightings record has been implemented and will be updated regularly by Project Personnel. It is mandatory for all personnel to report wildlife sightings including, but not limited to bears, cougars, mountain goats and deer. Wildlife sighting will be reported and recorded by the contractor(s). Wildlife Observation forms will be included in first reporting period following month end. Observation or detection of the following species will trigger notification to identified parties according to the following table.

Species Observed or Detected	Notification Period	Agencies to be Notified
Northern rubber boa	Immediately	IEM, Owner
Grizzly bear	24hrs	IEM, Safety Officer, Conservation Officer, Owner
Wolverine den	24hrs	IEM, MFLNRO, Owner
Spotted owls	24hrs	IEM, MOE, Owner
Mountain goats	48hrs	IEM, MFLNRO, Owner

### 8.0 Mountain Goat Monitoring Program

The following mitigation measures related to mountain goats were implemented during this monitoring period:

- Access to the BDRHEF intake is gated and will now be locked fulltime to restrict motorized use within the UWR until April 30, 2016.
- Noise level monitoring data continued to be collected and used to adaptively manage construction noise and ensure that the 75db noise level threshold is not exceeded as



outlined in the Mountain Goat Management Plan. SES installed the noise monitoring equipment on January 8 as works resumed within 500m of UWR following the Christmas shutdown period.

- The IEM or designate was on site to monitor Mountain Goat activity within 500m of construction activities at the ULRHEF intake and the ULRHEF downstream tunnel portal. Mountain goats were monitored from four sites:
  - Truckwash Creek viewing river right of the Migration Corridor

     MG-OBS01 (10U 467955 5612773);
  - o Keyhole Falls viewing the south side u-2-002 UL11 MG-OBS02 (10U 466593 5613988);
  - Garibaldi Pumice mine site viewing u-2-002 UL 19 MG-OBS03 (10U 467388 561408);
     and,
  - Salal Creek monitoring site viewing u-2-002 UL 8 MG-OBS04 (10U 466133 5613991).

Monitoring effort was split between all sites during daylight hours, unless safety concerns or weather conditions interfered. The order of site visits rotated daily. Construction activities must cease if a goat(s) is/are observed moving towards the ULRHEF intake and/or if a goat(s) is/are observed within a 500m line of site of a construction activity. No goats were observed within 500m line of sight of construction activities and no work stoppages were required.



## 9.0 Environmental Issues Tracking Matrix (ITM)

## 9.1 Hydroelectric Facilities (ULRHEF & BDRHEF)

	racking jend:		Work Item Open Work Item Complete Issue Closed				
Issue 7	racking		Environmental Issue	Mitigation Measures			
ID No.	Status	Location	Issue Description	Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed
	No outstanding environmental issues (next ITM – BDR#28 & ULR#41)						

### 9.2 Transmission Line

	racking jend:		Work Item Open Work Item Complete Issue Closed					
Issue 7	<b>Fracking</b>	king Environmental Issue		Mitigation Meas	sures			
ID No.	Status	Location	Issue Description	Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed	
	No outstanding environmental issues (next ITM – Tx#3)							

WEMR #85 January 3 – 16, 2016 Page 16 of 16