# **Upper Lillooet Hydro Project**

# Weekly Environmental Monitoring Report #82

Reporting Period: November 29 – December 5, 2015

Upper Lillooet River Hydroelectric Facility (Water File No. 2002561, Water licence No. C130613), Boulder Creek Hydroelectric Facility (Water File No. 2003049, Water licence No. C129969) & Transmission Line (TX Line)

	Distribution List	Dremoved Du
Name	Organization	Ргерагео Ву
Herbert Klassen	Fisheries and Oceans Canada	
James Davies	MFLNRO – Water Allocation	F APPLIFA
Danielle Cunningham	MFLNRO – Land and Resources	S. H.
Frank DeGagne	MFLNRO – Land and Resources	J. Alex
Nathan Braun	BC Environmental Assessment Office	di Salton
George Steeves	True North Energy – Independent Engineer	0. 1/1/0
Jennifer McCash	JEM Energy Ltd. – Independent Engineer	R.P. Bio
Thomas Hicks	Sartori Environmental Services	
Peter Ramsden	Innergex Renewable Energy Inc.	CAD
Oliver Robson	Innergex Renewable Energy Inc.	I Alex Sartori RPBio
Grant Lindemulder	Innergex Renewable Energy Inc.	Independent Environmental Monitor (IEM)
Joshua Zandbergen	Innergex Renewable Energy Inc.	
Julia Mancinelli	Innergex Renewable Energy Inc.	OF APPLIE
Liz Scroggins	Innergex Renewable Energy Inc.	GH. BI
Bas Brusche	Innergex Renewable Energy Inc.	Stephen O
Matt Kennedy	Innergex Renewable Energy Inc.	
Renaud DeBatz	Innergex Renewable Energy Inc.	Apr
Richard Blanchet	Innergex Renewable Energy Inc.	R.P. Bio 2374
Alex Yung	Innergex Renewable Energy Inc.	A
Serge Moalli	CRT-ebc Construction Inc.	CAB CAB
Jonathan Drapeau	CRT-ebc Construction Inc.	J. Stephen Sims, RPBio
Éric Ayotte	CRT-ebc Construction Inc.	Delegate IEM
Jean Pelletier	CRT-ebc Construction Inc.	
Jordan Gagne	CRT-ebc Construction Inc.	
Ian McKeachie	CRT-ebc Construction Inc.	Date Prepared: January 28, 2016
D'Arcy Soutar	Westpark Electric Ltd.	Date Submitted: January 29, 2016
Pontus Lindgren	Westpark Electric Ltd.	
Harriet VanWart	Lil'wat Nation	



#### **Owner Construction Permits and Approvals**

Environmental Assessment Certificate No. E13-01 (Amendment 1, 2, 3, 4, 5, 6, 7) Fisheries Act Subsection 35(2)(b) Authorization No. 09-HPAC-PA2-000303 (Amendment 1, 2) Letter of Advice for the Transmission Line No. 09-HPAC0-PA2-000303 Leave To Commence Construction (ULRHEF) File No. 2002561 Leave To Commence Construction (BDRHEF) File No. 2002453 Leave To Commence Construction (TX Line) File No. 2002561/2002453 Conditional Water Licence (ULRHEF C130613) File No. 2002561 Conditional Water Licence (BDRHEF C129969) File No. 2002453 Conditional Water Licence (BDRHEF C131153) File No. 2003601 Licence of Occupation (ULRHEF #232384) File No. 2409871 Licence of Occupation (BDRHEF #232386) File No. 2409998 Licence of Occupation (TX Line #2423386) File No. 2410654 Occupant Licence to Cut (ULRHEF) No. L49717(Amendments 1, 2, 3, 4, 5, 6, 7) Occupant Licence to Cut (BDRHEF - KM 38 laydown) No. L49698 Occupant Licence to Cut (BDRHEF) No. L49816 (Amendments 1, 2, 3) Occupant Licence to Cut (TX Line) No. L49697 (Amendments 1, 2, 3, 4, 5, 6, 7, 8, 9) General Wildlife Measure Exemption Approval Letter (TX Line & BDRHEF) File No. 78700-35/06 UWR and 39585-20 WHA Heritage Conservation Act - Alteration Permit (ULRHEF) File No. 11200-03/2014-0033 Road Use Permit No. 6123-13-02 (Lillooet River FSR); 5673-13-01 (Rutherford Creek FSR); 7977-13-01 (Lillooet South FSR); 8015-13-01 (Ryan River); 8188-13-01 (Pemberton Creek FSR); and 9717-13-01 (Miller Bench FSR) Junction Permit (ULRHEF & BDRHEF) File No. 11250-32/6123 (Amendment 1) Aeronautical Obstruction Approval (Tx Line - Lillooet River Crossing) File No. 2013-004 Aeronautical Obstruction Approval (Tx Line - Ryan River) File No. 2013-005 Aeronautical Obstruction Approval (Tx Line - North Miller) File No. 2013-006 Aeronautical Obstruction Approval (Tx Line - South Miller) File No. 2013-007 Aeronautical Obstruction Approval (Tx Line - Pemberton Creek) File No. 2013-008 Aeronautical Obstruction Approval (Tx Line - Lillooet River near Pemberton) File No. 2013-009 Aeronautical Obstruction Approval (Tx Line - Lillooet River near Meager Creek) File No. 2013-010 Navigable Water Protection Act (ULRHEF) File No. 8200-2009-500434-001 Navigable Water Protection Act (BDRHEF) File No. 8200-2012-501-032-001 Navigable Water Protection Act (Tx Line - North Creek) File No. 8200-2013-500103-001 Navigable Water Protection Act (Tx Line - Lillooet River) File No. 8200-2013-500101-001 Navigable Water Protection Act (Tx Line - Lillooet River) File No. 8200-2013-500102-01 Navigable Water Protection Act (Tx Line - Ryan River) File No. 8200-2013-500104-001 Navigable Water Protection Act (Tx Line – South Miller River) File No. 8200-2013-500100-001 Navigable Water Protection Act (Tx Line – Boulder Creek) File No. 8200-2013-500099-001 Navigable Water Protection Act – Extension Approval (ULRHEF, BDRHEF, Tx Line) Navigable Water Protection Act (Bridge - Ryan River) File No. 8200-2013-500381 Navigable Water Protection Act (Bridge – Upper Lillooet Side Channel; Extension Approval) File No. 8200-2013-500383 Section 57 Authorization (ULRHEF) File No. 16660-20/REC202717 SLRD Temporary Use Permit No. 34 – Boulder Creek HEF SLRD Temporary Use Permit No. 35 – Upper Lillooet River HEF SLRD Building Permit (10864) – Upper Lillooet River HEF Powerhouse SLRD Building Permit (10865) – Boulder Creek HEF Powerhouse Works Permit for Construction within FSR Right-of-Way No. 6123-14-01 Works Permit for Construction within FSR Right-of-Way No. 7977-15-01 Section 52(1)(b) FRPA Authorization for Ryan River Wet Crossing File No. FOR-19400-01/2014 MOTI Permit to Construct, Use and Maintain Works Upon the Right-Of-Way of a Provincial Public Highway No. 2014-06099 Magazine Licence File No. UL76018 (Renewal 1) Section 8 Approval – Short Term Use of Water File (Lillooet River and Tributaries) No. A2006123 (Amendment 1)

Section 8 Approval – Short Term Use of water File (Lindoet River and Tributaries) No. A2006123 (Amendment T) Section 8 - Special Use Permit issued for the operation of an avalanche weather station on Crown land (File No. S25988)



## Contractor Construction Permits and Approvals

Waste Discharge under the Code of Practice for the Concrete and Concrete Products Industry under the Environmental Management Act (Authorization No. 107204) Tracking No. 326969 (Renewal 1)
Wildlife Act Permits – Pacific Tailed Frog Salvage Permit # SU15-164805; Fish Salvage Permit # SU15-174722 Fisheries and Oceans Canada – Anadromous Fish Salvage Permit #XR 178 2015
BC Safety Authority – Temporary Construction Electrical Service Permit EL-140698-2014 Municipal Wastewater Regulation - Authorization # 107032
Water Supply System Construction Permits – VCH-14-613 for Main Camp Water Supply System Permit to Operate Issued July 30th, 2014 for Main Camp Section 6(3) and Schedule 3 Wildfire Regulations Fire Exemption for Ryan River Bridge File No. 14350-07 SLRD Building Inspection Report dated August 13, 2014 - Construction Camp Building Permit No. 10830 Lillooet River FSR Temporary Road Closures Approval File No. 11250-32/6123 (Amendment 1, 2) Lillooet South FSR Temporary Road Closures Approval File No. 11250-32/7977 SLRD Building Permits for Mechanic Shop (10862) and Carpentry Shop (10836) March 18, 2015
SLRD Building Permit Stages 1 - 4 – Boulder Powerhouse Architectural, Electrical and Mechanical (10865) October 8, 2015

#### ACRONYMS:

AMBNS	Active Migratory Bird Nesting Survey	INX	Innergex Renewable Energy Inc.
Andritz	Andritz Hydro Canada Inc.	ISW	Instream Works
ANFO	Ammonia nitrate fuel oil (industrial explosive)	ІТМ	Environmental Issue Tracking Matrix
ASMP	Archaeological Sites Management Plan	IEM	JEM Energy Ltd. (Delegate Independent
ARD M/L	Acid Rock Drainage and Metal Leaching		Engineer)
BCEAO	British Columbia Environmental Assessment	LTC	Leave to Construct
	Office	MFLNRO	Ministry of Forests, Lands and Natural
BCWQG	British Columbia Water Quality Guidelines		Resource Operations
BDRHEF	Boulder Creek Hydroelectric Facility	MOE	Ministry of Environment
BG	Background	ΜΟΤΙ	Ministry of Transportation and Infrastructure
BKL	BKL Consultants Ltd.	NCD	Non Classified Drainage
CE	CRT-ebc Construction Inc.	OLTC	Occupational License to Cut
DFO	Fisheries and Oceans Canada	PAG	Potentially Acid Generating
DS	Downstream	ROW	Right of Way
EAC	Environmental Assessment Certificate	RVMA	Riparian Vegetation Management Area
EAO	Environmental Assessment Office	SES	Sartori Environmental Services
Ecofish	Ecofish Research Ltd.	SLRD	Squamish-Lillooet Regional District
Ecologic	Ecologic Consulting	Stringer	Tomporary Backfood Transmission Lino
EIR	Environmental Incident Report	Line	Temporary backleed Transmission Line
ESC	Erosion and Sediment Control	TX Line	Transmission Line
FAM	Field Advice Memorandum	ULRHEF	Upper Lillooet Hydroelectric Facility
FSR	Forest Service Road	UWR	Ungulate Winter Range
Golder	Golder Associates	VC	Valued Component
GWR	Mountain Goat Winter Range	WEL	Westpark Electric Ltd.
Hedberg	Hedberg and Associates Ltd.	WEMR	Weekly Environmental Monitoring Report
HWM	High water mark	WHA	Wildlife Habitat Area
IE	Independent Engineer (True North Energy)	WQ	Water Quality
IEM	Independent Environmental Monitor	-	······



# 1.0 Summary of Site Inspections for Reporting Period

The table presented below summarizes the IEM team site presence, weather and monitoring locations by component:

Date	IEM Team Personnel	Weather Conditions	Key Monitoring Locations & Activities		
Sunday, November 29	BA, AS	Overcast, -5°C	<ul> <li>Construction Camp, Laydown Areas and the Lillooet River FSR</li> <li>Snow removal, sanding, sand stockpiling and grating on the Lillooet River FSR and access roads</li> <li>ULRHEF Intake <ul> <li>Grout injection works</li> </ul> </li> <li>ULRHEF Downstream Tunnel Portal <ul> <li>Drilling in preparation for hydrojacking testing</li> </ul> </li> <li>ULRHEF Penstock <ul> <li>No activity</li> </ul> </li> <li>ULRHEF Powerhouse</li> <li>Superstructure works</li> <li>Andritz works</li> </ul> <li>BDRHEF Intake, Crane Pad and Access Road <ul> <li>Demobilization from site</li> </ul> </li> <li>BDRHEF Downstream Tunnel Portal <ul> <li>Closed due to work related accident and follow-up investigation</li> </ul> </li> <li>BDRHEF Powerhouse <ul> <li>Electrical Cable Trays installations ongoing</li> <li>HPU (hydraulic systems) plumbing ongoing</li> </ul> </li> <li>TX-Line <ul> <li>No scheduled works</li> </ul> </li>		
Monday, November 30	SE, AS	Sunny, -8°C	<ul> <li>Construction Camp, Laydown Areas and the Lillooet River FSR</li> <li>Snow removal, sanding, sand stockpiling and grating on the Lillooet River FSR and access roads</li> <li>ULRHEF Intake <ul> <li>Grout injection works</li> </ul> </li> <li>ULRHEF Downstream Tunnel Portal <ul> <li>Drilling in preparation for hydrojacking testing</li> </ul> </li> <li>ULRHEF Penstock <ul> <li>Shutdown for winter</li> </ul> </li> <li>ULRHEF Powerhouse <ul> <li>Superstructure works</li> <li>Andritz works</li> </ul> </li> <li>BDRHEF Intake, Crane Pad and Access Road <ul> <li>Site demobilization complete</li> </ul> </li> <li>BDRHEF Downstream Tunnel Portal <ul> <li>Closed due to work related accident and follow-up investigation</li> </ul> </li> <li>BDRHEF Powerhouse <ul> <li>Generator # 1 delivery</li> <li>Electrical Cable Trays installations ongoing</li> <li>HPU (hydraulic systems) plumbing ongoing</li> </ul> </li> </ul>		
Tuesday, December 1	SE, AS	Snowy, -2°C	<ul> <li>Construction Camp, Laydown Areas and the Lillooet River FSR</li> <li>Snow removal, sanding, sand stockpiling and grating on the Lillooet River FSR and access roads</li> </ul>		





Date	IEM Team Personnel	Weather Conditions	Key Monitoring Locations & Activities
			ULRHEF Intake
			Grout injection works
			<ul> <li>Installation of a secondary pH treatment system</li> </ul>
			ULRHEF Downstream Tunnel Portal
			<ul> <li>Drilling for first hydrojacking test completed</li> </ul>
			ULRHEF Penstock
			No activity
			Superstructure works     Andritz works
			Anuliz works     BDRHEF Intake Crane Pad and Access Road
			No activity
			BDRHEF Downstream Tunnel Portal
			<ul> <li>Closed due to work related accident and follow-up investigation</li> </ul>
			BDRHEF Powerhouse
			<ul> <li>Electrical Cable Trays installations ongoing</li> </ul>
			<ul> <li>HPU (hydraulic systems) plumbing ongoing</li> </ul>
			TX-Line
			Segment 16     Drop activities, including blocking (attractures 286, 201)
			Prep activities, including blasting (structures 386-391) Construction Comp. Lawdown Areas and the Lilloost Biver ESP.
			Snow removal sanding, sand stockniling and grating on the Lillooet
			River ESR and access roads
			ULRHEF Intake
			Grout injection works
			ULRHEF Downstream Tunnel Portal
			<ul> <li>Hydrojacking testing ongoing</li> </ul>
			ULRHEF Penstock
			No activity
		<b>a</b>	ULRHEF Powerhouse
Vvednesday,	SE, AS	Overcast,	Superstructure works
December 2		20	Andritz works     BDPHEE Intoke, Crane Pad and Access Road
			No activity
			BDRHEF Downstream Tunnel Portal
			<ul> <li>Closed due to work related accident and follow-up investigation</li> </ul>
			BDRHEF Powerhouse
			<ul> <li>Electrical Cable Trays installations ongoing</li> </ul>
			<ul> <li>HPU (hydraulic systems) plumbing ongoing</li> </ul>
			TX-Line
			Segment 16     Deer activities includies blocking (structures 200, 204)
			Prep activities, including blasting (structures 386-391)
			Construction Camp, Laydown Areas and the Lillooet River FSR
			River FSR and access roads
			ULRHEF Intake
Thursday.		Snowina.	<ul> <li>Installation of tent around primary pH treatment system</li> </ul>
December 3	SE, AS	0°C	Grout injection works
			ULRHEF Downstream Tunnel Portal
			<ul> <li>Hydrojacking test completed on first hole and drilling began on</li> </ul>
			second test hole
			<ul> <li>vvinterization of the 44.7km laydown area</li> </ul>



Date	IEM Team Personnel	Weather Conditions	Key Monitoring Locations & Activities		
			ULRHEF Penstock		
			No activity		
			ULRHEF Powerhouse		
			Superstructure works		
			Andritz works		
			BDRHEF Intake, Crane Pad and Access Road		
			No activity		
			BDRHEF Downstream Tunnel Portal     Closed due to work related accident and follow up investigation		
			BDRHEE Powerbouse		
			Electrical Cable Traves installations ongoing		
			HPU (hydraulic systems) plumbing ongoing		
			TX-Line		
			Segment 16		
			Prep activities, including blasting (structures 386-391)		
			Construction Camp, Laydown Areas and the Lillooet River FSR		
			<ul> <li>Snow removal, sanding, sand stockpiling and grating on the Lillooet River FSR and access roads</li> </ul>		
			<ul> <li>Creation of escape gaps every 100m on the Lillooet River FSR</li> <li>ULRHEF Intake</li> </ul>		
			<ul> <li>Installation of tertiary pH treatment system</li> </ul>		
			<ul> <li>Installation of tent around primary pH treatment system</li> </ul>		
			<ul> <li>Grout injection works</li> </ul>		
			ULRHEF Downstream Tunnel Portal		
			<ul> <li>Hydrojacking began on second test hole once drilling was completed</li> </ul>		
			<ul> <li>Winterization of the 44.7km laydown area</li> </ul>		
Friday,	SE, DA, AS	Rain/snow,	ULRHEF Penstock		
December 4	0_, _, , , , 0	4°C	No activity		
			ULRHEF Powerhouse		
			Superstructure works		
			Quad manifold coatings (blasting and painting)		
			BURNEF Intake, Crane Pad and Access Road		
			No activity     BDRHEE Downstream Tunnel Portal		
			Closed due to work related accident and follow-up investigation		
			BDRHEF Powerhouse		
			Electrical Cable Trays installations ongoing		
			HPU (hydraulic systems) plumbing ongoing		
			TX-Line		
			≻No scheduled works		



Date	IEM Team Personnel	Weather Conditions	Key Monitoring Locations & Activities
Saturday, December 5	SE, DA	Snowing, 0°C	<ul> <li>Construction Camp, Laydown Areas and the Lillooet River FSR</li> <li>Snow removal, sanding, sand stockpiling and grating on the Lillooet River FSR and access roads</li> <li>Creation of escape gaps every 100m on the Lillooet River FSR</li> <li>ULRHEF Intake</li> <li>Grout injection works</li> <li>ULRHEF Downstream Tunnel Portal</li> <li>Hydrojacking testing ongoing</li> <li>Tunnel rehabilitation work recommended by Golder began. This included scaling of sidewalls, repairs to meshing, and installing additional rock bolts as directed by Golder.</li> <li>Winterization of the 44.7km laydown area</li> <li>ULRHEF Penstock</li> <li>No activity</li> <li>ULRHEF Powerhouse</li> <li>Superstructure works</li> <li>Quad manifold coatings (blasting and painting)</li> <li>BDRHEF Intake, Crane Pad and Access Road</li> <li>No activity</li> <li>BDRHEF Downstream Tunnel Portal</li> <li>Drilling, blasting and tunnel stabilization resumed after the WSBC Stop Work Order was rescinded on December 4, 2015.</li> <li>BDRHEF Powerhouse</li> <li>Electrical Cable Trays installations ongoing</li> <li>HPU (hydraulic systems) plumbing ongoing</li> <li>TX-Line</li> <li>No scheduled works</li> </ul>

*IEM Team Personnel:* TH – Tom Hicks; SS – Stephen Sims; BA – Blake Aleksich; DA – Danita Abraham; SE – Stephanie Ellis; AS – Anne Sutherland

# 2.0 Administrative Summary

Key communications and meetings the IEM team had with the licensees, contractors and/or environmental authorities:

Date	Communication Type	Participants	Issues Discussed	ITM ID No.
November 29	Email	SES, CE, INX	SES recommended that CE improve their pH treatment system at the ULRHEF sediment ponds to prevent water discharging to the Lillooet River from exceeding the pH = $9.0$ threshold. The recommendations came after water discharging from the last cell of the treatment ponds was measured at pH 8.8.	-
December 3 - 5	Email	SES, CE, INX	The IEM observed domestic waste mixed in with construction waste that was attracting pine martins to a construction waste bin at KM48 of the Lillooet River FSR. The IEM reminded CE of the importance of proper waste management practices as outlined in the CEMP and Human-Wildlife Interaction Management Plan. CE removed the domestic waste and reminded all supervisors and site workers of the	-



Date	Communication Type	Participants	Issues Discussed			
			need to bring all domestic waste back to the camp daily for proper disposal.			
December 4	Email	SES, INX, CE	The IEM notified the project team of a near miss related to pH treatment at the ULRHEF intake on December 3, 2015 when the pH of water discharging from the treatment ponds remained above pH =9.2 from $8:30 - 16 30$ during grout injection operations in the ULRHEF tunnel. CE able to keep pH below 9.0 in the discharge water by pumping clean seepage water from the intake and entrance of the upstream tunnel portal into the discharge pipe emanating from the treatment ponds resulting in dilution to pH = 8.8. Because of the near miss, the IEM prepared FAM#7 requesting a shutdown protocol in the event of repeat situation and suggested improving the current system. CE responded by adding additional pH treatment systems; constructing warming tents to prevent the gas injection lines and regulators from freezing; and, by developing a protocol for recirculation of the water in the ponds until treatment is achieved.	FAM #7, ULR#40		
	Email INX J	INX, SES, JEM	INX provided the IEM and IE with a letter issued to CE in light of FAM #7 (see above). INX directed CE to address FAM#7, adjust the water treatment system to prevent a future exceedance, and monitor and maintain the water treatment system on a full time basis, effective immediately.	FAM #7, ULR#40		

# 3.0 **Current Work Restrictions and Timing Windows**

The table presented below outlines work restrictions applicable during the reporting period for each active Project component location:

Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations	
TX Line S		Within 150m of wetlands or 100m of Coastal Tailed Frog Streams	IEM presence is required when clearing within 150m of wetlands or 100m of CTF Streams, to ensure clearing areas are minimized.	
	Segments 16	Riparian Vegetation Management Areas (RVMA)	IEM monitoring is required during clearing within RVMAs.	
		Surface Water Quality	IEM monitoring is required during culvert installation activities in non-fish bearing waters to document adherence to the Surface Water Quality Protection Plan objectives.	
		Suitable Class 1 & 2 Grizzly Bear forage habitat	IEM monitoring is required when clearing within identified Class 1 & 2 Grizzly Bear forage habitat, to ensure clearing areas are minimized.	



Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations
Lillooet River FSR & ULRHEF	Access roads above the lower limit of the 200m buffer Truckwash Creek Migration Corridor to the ULRHEF intake	Mountain Goat UWR & Migration Corridor	IEM was onsite to oversee daily construction equipment shutdowns (November 1 - 30) beginning one hour before and two hours after sunrise as well as two hours before and one hour after sunset. Noise monitoring equipment is in place to monitor background noise levels and exceedances of the 75dbA noise level maximum resulting from blasting activities. Adaptive drilling/blasting noise mitigation strategies will be developed and implemented should activities show persistent exceedances of the noise level threshold. Mountain Goat monitoring activities will occur daily throughout the winter and spring (November 1 – June 15) when construction activities are occurring at the ULRHEF lower tunnel portal and/or the ULRHEF intake. If a mountain goat is observed within 500m
			line of sight of construction operations, construction must cease for at least 48 hours. The IEM must record and submit all goat observations to FLNR within 48 hours.
BDRHEF intake	Portion of intake access road and crane pad within UWR	Mountain Goat UWR	<ul> <li>During winter months (November 1 – April 30), access to BDRHEF intake must be gated at least 500 m from UWR to restrict motorized use within the UWR, unless otherwise directed by MFLNRO.</li> <li>An Exemption to the General Wildlife Measures for UWR u-2-002 UL 12 permits the following works to occur at the BDRHEF intake works beyond November 15, 2015.</li> <li>Helicopter activity can occur up until December 15.</li> <li>Blasting activity, including avalanche control, can occur up until December 15.</li> <li>All other construction related activities can occur up until December 21.</li> </ul>
			If a mountain goat is observed within a 500 m line of site of a construction activity within UWR u-2-002 UL 12, construction activities will cease for at least 48 hours. Approval from the IEM must be obtained prior to recommencing construction activities.



# 4.0 **Upper Lillooet River HEF – Monitoring Results**

#### 4.1 Construction Camp, KM 38 Laydown, Access Roads & Lillooet River FSR

#### Activities:

- Routine maintenance of construction equipment within the mechanic shop and fuel management continued at the KM 38 laydown. All hazardous substance materials (waste oil, contaminated soil, used oil/hydraulic fluid containers, etc.) were stored temporarily for off-site disposal in a designated area at the laydown. The materials were all well contained and protected from the weather.
- The electric fences surrounding the construction camp were maintained and operational throughout this reporting period.
- Road maintenance and snow removal on the Lillooet River FSR and site access roads continued (Photo 1).
- Spoil pile at KM45 of the Lillooet River FSR was used as a laydown area for sand generation and stockpiling (Photo 2).

#### Environmental Summary:

The IEM observed domestic waste mixed in with construction waste that was attracting pine
martins to a construction bin at KM48 of the Lillooet River FSR. The IEM reminded CE of
the importance of proper waste management practices as outlined in the CEMP and HumanWildlife Interaction Management Plan. In response, CE removed the domestic waste and
reminded all supervisors and site workers of the need to bring all domestic waste back to
the camp daily for proper disposal.

#### Photos:



Photo 1 – Maintenance of ditch at KM42 of the Lillooet River FSR (December 4, 2015)



Photo 2 – Screening material at the spoil pile located at KM45 of the Lillooet River FSR. Screened material was stockpiled and used to sand the FSR (December 4, 2015).



## 4.2 Intake (North & South Sides), and Upstream Tunnel Portal

#### Construction Activities:

- Drilling, tunnel stabilization and grout injection at the ULRHEF upstream tunnel (Photo 3).
- Dewatering to ULRHEF intake sediment basins.
- ULRHEF intake shutdown for winter (Photo 4).

#### Environmental Summary:

- All turbid and/or alkaline water resulting from activities at the ULRHEF upstream tunnel portal is pumped to the ULRHEF intake sediment basins for treatment, prior to discharging to the Lillooet River.
- The flocculent injection system at the intake sediment basins was observed to be operational during this reporting period and CE's environmental management team regularly maintained the system (Photo 5). The IEM conducted regular turbidity sampling at the ULRHEF intake sediment basin discharge location. Please see Section 4.6 Water Quality Results for this reporting period's data.
- During grout injection works in the ULRHEF tunnel on November 29 and December 3, 2015, the pH of water discharging to the Lillooet River approached close to pH = 9.0 (See Section 4.6 for detailed water quality sampling results). This prompted the IEM to recommend improvement to the water treatment system and development of a protocol for preventing and/or stopping the discharge of high pH water in the event the an exceedance of pH = 9.0 was recorded (See the attached FAM #7 and ITM ULR#40 for further details). CE responded to the IEM's request by:
  - Adding another back-up CO<sub>2</sub> injection system to pond #5 (for a total of three injection systems; Photo 6);
  - Constructing warming tents to prevent the CO<sub>2</sub> injection lines and regulators from freezing; and,
  - By developing a protocol for recirculation of the water in the ponds in the event of elevated pH at the discharge location.
- The above response provided by CE addressed the intent of FAM #7 and marked the closure of ITM ULR#40.
- Inside the ULRHEF tunnel at the face, the excess grout is dumped into bins which are left to cure and are then emptied when hardened (Photo 7 and Photo 8). This limits the amount of high pH-laden grout water that would normally enter the pumps and need to be treated.



## <u>Photos:</u>



Photo 3 – ULRHEF upstream tunnel portal (December 2, 2015).



Photo 4 – ULRHEF intake shutdown for winter (December 2, 2015).



Photo 5 – Primary Sumas water treatment system near Pond 2 of ULRHEF intake basins (December 4, 2015).



Photo 7 – Grouting at the face of ULRHEF upstream tunnel portal (December 5, 2015).



Photo 6 - Secondary Sumas water treatment system at Pond 5 of ULRHEF intake basins (December 4, 2015).



Photo 8 – Geotextile-lined bins used in the tunnel to dispose of excess grout (December 5, 2015).



## 4.3 Downstream Tunnel Portal

#### Construction Activities:

- Drilling and hydrojacking tests were completed on two test holes during this reporting period.
- Tunnel rehabilitation as recommended by Golder began on December 5. Rehabilitation works included scaling of sidewalls, repairs to meshing, and installation of additional rock bolts as directed by Golder.

#### Environmental Summary:

• All tunnel seepage water was pumped to the downstream tunnel portal infiltration ponds.

#### 4.4 Penstock

Construction Activities:

• No activity

## 4.5 Powerhouse & Access Road

#### Construction Activities:

- Superstructure construction (Photo 9 & Photo 10).
- Dewatering to the Lillooet River.

Environmental Summary:

• No environmental issues were observed or reported at the ULRHEF powerhouse during this reporting period.

Photos:



Photo 9 – Current conditions at the ULRHEF powerhouse (December 4, 2015).



Photo 10 – Current conditions at the ULRHEF powerhouse (December 4, 2015).



## 4.6 Water Quality Results

The following table presents the results of the routine WQ sampling program for the ULRHEF. The IEM is undertaking a weekly monitoring program according to the conditions outlined in the Surface Water Quality Protection Plan. The regular monitoring sites quantify WQ conditions within the Lillooet River upstream and downstream of active construction areas. The IEM acknowledges the natural variability of instream WQ conditions in the Lillooet River due to seasonal melt fluctuations and large tributary inputs. In the event that an exceedance of *in-situ* WQ (turbidity and/or pH) is deemed to be caused by project-related activities, the IEM will highlight the exceedance, discuss the cause, and outline measures undertaken by the Contractor to correct the issue. When an exceedance cannot be attributed to project related activities, the exceedance will be marked by an asterisk (\*).

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Con d ( <i>u</i> S)	Temp (°C)
		Routine Water Quality				
	9:50	ULR Background – ULRHEF Intake	7.3	38.2	143	0.1
	12:50	ULR #0.5 – Downstream of ULRHEF intake at Keyhole Bridge	7.4	25.3	147	1.9
December 4, 2015	15:10	ULR # 1 – Upstream of ULRHEF Powerhouse	7.6	17.9	155	1.9
	15:37	ULR #2 – Downstream of ULRHEF Powerhouse between KM 40.5 and KM 41 (sampling not conducted due to avalanche risk)	7.4	17.8	160	2.0
	15:50	5:50 ULR #3 – Lillooet River FSR KM 38 Laydown – D/S of Boulder confluence		6.3	157	1.6
	9:50	ULR #4 – Lillooet River FSR KM 24 – D/S of all works and Meager confluence	7.0	3.2	188	1.9

ULRHEF Upstream Tunnel - Grouting Works								
		LOC	ATIONS	6 (pH me	easurement)			
Date	Time (24hr)	Pond 1	Pond 1Pond 2-5Pond 7Compliance 		Compliance point	Notes		
	11:00 –12:25	10.9	6.8	7.2	-			
	13:45 –14:45	11.9	9.0	7.6	-	IEM advised CE of concern that pH treatment needed maintenance		
November 29, 2015	14:55 – 15:15	-	8.9	7.8	-			
	15:45 – 16:15	-	8.6	8.8	8.7			
	16:30 – 17:10	-	8.8	-	8.6	IEM advised CE of near miss and recommended increasing CO <sub>2</sub> injection rate or number of injection points		
November 30, 2015	11:30	-	-	7.2	7.4	No arouting: pressure testing (green dve)		
	17:30	9	-	8.1	-	the groating, proceedie teeting (green aye)		
	9:30	-	7.51	7.44	-			
December 1, 2015	11:30	-	7.86	7.82	-	Grouted from 16:00-16:45		
	14:42	-	8.03	7.68	-			
	19:48	-	-	7.75	-			



	11:30	-	9	9.1	7.3	
	12:30	11.4	8.9	9.12	7.1	
	13:30	9.4	9.09	8.29	7.08	Grouted from 9:30 - 11:30
	14:30	9.74	8.81	7.47	7.01	
December 2, 2015	15:30	8.96	9.04	7.44	6.99	
	16:30	11	8.63	7.1	7.15	Installed Secondary CO <sub>2</sub> system
	17:30	11.3	9.1	7.43	6.98	between ponds 5& 7
	20:00	9.36	10.01	7.45	7.06	
	21:00	-	9.75	8.15	-	
	9:30	-	-	9.8	8.6	
	10:50	-	-	10.1	8.8	
	11:10	-	-	-	8.4	
	11:30	-	-	-	8.1	
December 3, 2015	12:10	8.6	10.56	10	-	
	13:00	8.46	10.47	10.1	-	CO <sub>2</sub> canister had run out overnight
	14:00	-	-	9.92	7.71	_
	14:20	-	-	-	7.45	No access to compliance point from
	14:40	12.3	10.33	9.21	7.5	12:00-14:00 for avalanche control
	16:30	12	9.84	9.73	8.21	
	19:30	10.6	9.43	8.4	7.25	
	20:30	9.5	8.79	7.9	7.4	
	12:21	-	-	8.4	-	
December 4, 2015	14:00	-	-	8.49	-	No grouting; only polyurethane
	16:30	-	-	8.2	-	
	8:30	7.43	7.32	7.1	-	
December 5, 2015	9:30	12	7.4	7.45	7.03	First round of grouting overnight
	10:30	12.1	7.43	7.1	-	Second round of grouting at 8:55; visibly
	11:30	12.1	7.1	7.55	-	turbid water from 9:30-12:30
	12:30	10.2	8.22	7.85	-	Osed polydrethane beginning at 12.30
	13:30	10.9	7.67	7.2	-	pH in sump inside tunnel during
	14:30	9.5	7.2	6.8	-	Polyurethane = 9.10/9.05
	15:30	9.9	7	6.7	7.1	

## 4.7 *Recommendations*

IEM recommendations for the ULRHEF are as follows:

- All seepage water in the intake excavation and portal should be conveyed to the sediment basins unless approved for discharge directly to the Lillooet River by the IEM or CE environmental manager.
- CE should continue to closely monitor the Sumas treatment systems to ensure that the CO2 canisters and flocculent system continue to function at full capacity to prevent an exceedance of turbidity or high pH into the Lillooet River.
- All tunnel seepage water at the ULRHEF downstream portal should continue to be pumped to the downstream tunnel portal infiltration ponds
- The ULRHEF powerhouse sump water should be monitored regularly. Alkaline or turbid water should be pumped to the settling ponds for treatment.





## 4.8 Upcoming Works

The following new and/or environmentally sensitive construction activities are scheduled to occur at the ULRHEF in the upcoming reporting period(s):

- Grouting activities will continue at the ULRHEF upstream tunnel heading.
- Dewatering to the ULRHEF intake sediment basins will continue.
- Tunneling activities will continue at the ULRHEF downstream portal
- Superstructure construction will continue at the ULRHEF powerhouse.

# 5.0 **Boulder Creek Hydroelectric Facility – Monitoring Results**

## 5.1 Intake Access Ramp & Diversion Tunnel

#### Construction Activities:

- All equipment was removed from the BDRHEF intake and the site closed for the winter on November 30, 2015. The gate at 3.3KM of the BDRHEF intake access road is locked and will remained closed until May 1, 2016.
- The upstream cofferdam and a temporary downstream cofferdam were both completed during the previous reporting period (Photo 11 & Photo 12). A permanent downstream cofferdam will be constructed in the spring.

#### Environmental Summary:

• No instream works occurred during this reporting period and no environmental issues were observed or reported at the BDRHEF intake.

#### Photos:



Photo 11 – Upstream cofferdam at BDRHEF Intake (November 30, 2015).



Photo 12 – Partial downstream cofferdam constructed at BDRHEF Intake (November 30, 2015).



## 5.2 Downstream Tunnel Portal and Powerhouse

#### Construction Activities:

- Drilling, blasting, mucking and stabilization works within the tunnel resumed December 6.
- Andrtiz preparing for installation of the generators inside the powerhouse.
- Dewatering of the tunnel and powerhouse to the oil water separator and settling ponds continued.

#### Environmental Summary:

• All wastewater related to the BDRHEF tunnelling works continued to be contained and conveyed to the downstream portal settling ponds for treatment

## 5.3 Water Quality Results

The following table presents the results of the routine WQ sampling program for the BDRHEF. The IEM is undertaking a weekly monitoring program according to the conditions outlined in the Surface Water Quality Protection Plan. The regular monitoring sites have been selected to quantify WQ conditions within the Lillooet River upstream and downstream of active construction areas. The IEM acknowledges the natural variability of instream WQ conditions in Boulder Creek due to seasonal fluctuations in snowmelt. In the event that an exceedance of *in-situ* WQ (turbidity and/or pH) is deemed to be caused by project-related activities, the IEM will highlight the exceedance, discuss the cause, and outline measures undertaken by the Contractor to correct the issue. When an exceedance cannot be attributed to project related activities, the exceedance will be marked by an asterisk (\*).

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Cond (uS)	Temp (°C)
		Routine Water Quality				
	-	BDR BG – Upstream of BDRHEF intake *not currently accessible*				
December 4, 2015	-	BDR #1 – Downstream of BDRHEF intake *not currently accessible*				
	16:20	BDR #2 – Upstream of BDRHEF Powerhouse	7.0	1.1	104	1.3
	16:40	BDR #3 – Downstream of BDRHEF Powerhouse at Pebble Creek Bridge	7.0	1.6	101	1.5

## 5.4 *Recommendations*

IEM recommendations for the BDRHEF are as follows:

 All wastewater related to the BDRHEF tunnelling works should continue to be contained and conveyed to the downstream portal settling ponds for treatment. Regular inspections of the treatment ponds should be performed to ensure the necessary maintenance activities outlined in the work plan are performed.





## 5.5 Upcoming Works

The following new and/or environmentally sensitive construction activities are scheduled to occur at the BDRHEF in the upcoming reporting period(s):

- BDRHEF downstream portal tunnelling works will continue.
- Generator installation by Andritz will continue

# 6.0 **Transmission Line – Monitoring Results**

## 6.1 Transmission Line Construction Activities

Right-of-Way Clearing:

• No activity.

## Existing Road Upgrades and Access Road Construction

• No activity.

Transmission Line Pole Installation, Line Stringing and Clipping

- Site preparation activities (including blasting) for structures 386-391 in Segment 16. <u>Environmental Summary:</u>
- No environmental issues were observed or reported during work in Segment 16.

## 6.2 Water Quality Results



## 6.3 *Recommendations*

• The IEM has no recommendations at this time.

## 6.4 Upcoming Works

• No upcoming activity; TX Line works will resume in the spring of 2016.





# 7.0 Wildlife Sightings

As per the CEMP, a wildlife sightings record has been implemented and will be updated regularly by Project Personnel. It is mandatory for all personnel to report wildlife sightings including, but not limited to bears, cougars, mountain goats and deer. Wildlife sightings will be reported and recorded by the contractor(s). Wildlife Observation forms will be included in first reporting period following month end. Observation or detection of the following species will trigger notification to identified parties according to the following table.

Species Observed or Detected	Notification Period	Agencies to be Notified
Northern rubber boa	Immediately	IEM, Owner
Grizzly bear	24hrs	IEM, Safety Officer, Conservation Officer, Owner
Wolverine den	24hrs	IEM, MFLNRO, Owner
Spotted owls	24hrs	IEM, MOE, Owner
Mountain goats	48hrs	IEM, MFLNRO, Owner

The Owner, Contractors, and IEM team reported the following wildlife sightings in November 2015.

Upper Lillooet Hydro Project - Wildlife Observation Form							
Date	Time	Observer (Company)	Species or Description	Location	Comments		
11/2/2015	7:22	Ian McKeachie	Moose	30KM FSR	Grazing next to road		
11/7/2015	6:22	Marc Imbeault	Coyote	Pad 2			
11/16/2015	11;00	Anne Sutherland	Coyote	45km and 39km FSR	Trotting down the road		
11/17/2015	7:30	Eric Ayotte	Moose	29KM FSR			
11/17/2015	18:05	Ian McKeachie	Moose	43.5KM FSR	Trotting down the road		
11/17/2015	10:00	Sharon French	Cougar	31KM FSR	Crossing the road		
11/18/2015	8:30	Labourer	Moose	49KM FSR	on the road		
11/22/2015	17:30	Julien Gagnon	Moose	47KM FSR	Moose charged stopped vehicle, contacted the vehicle off without harming himself and ran away.		
11/25/2015	8:10	Pierre Poirier	Bobcat - tracks	Camp - Pad 2 and 4			
11/25/2015	11:25	Blake Aleksich	Moose	47KM FSR	Walked down road and down embankment		
11/26/2015	9:45	Cindi McPherson	Moose	46KM FSR	On the road		
11/30/2015	10:30	Stephanie Ellis	Bobcat	15KM FSR	Travelling		

# 8.0 Mountain Goat Monitoring Program

The following mitigation measures related to mountain goats were implemented during this monitoring period:

• Access to the BDRHEF intake is gated and will now be locked fulltime to restrict motorized use within the UWR until April 30, 2016.



- IEM was onsite to audit daily construction equipment shutdowns (November 1 30) beginning one hour before and two hours after sunrise as well as two hours before and one hour after sunset.
- Noise level monitoring data continued to be collected and used to adaptively manage construction noise and ensure that the 75db noise level threshold is not exceeded as outlined in the Mountain Goat Management Plan.
- The IEM or designate was on site to monitor Mountain Goat activity within 500m of construction activities at the ULRHEF intake and the ULRHEF downstream tunnel portal. Mountain goats were monitored from four sites:
- Truckwash Creek viewing river right of the Migration Corridor– MG-OBS01 (10U 467955 5612773):
- Keyhole Falls viewing the south side u-2-002 UL11 MG-OBS02 (10U 466593 5613988); and,
- Garibaldi Pumice mine site viewing u-2-002 UL 19 MG-OBS03 (10U 467388 561408); and,
- Salal Creek monitoring site viewing u-2-002 UL 8 MG-OBS04 (10U 466133 5613991).

Monitoring effort was split between all sites during daylight hours, unless safety concerns or weather conditions interfered. The order of site visits rotated daily. Construction activities must cease if a goat(s) are observed moving towards the ULRHEF intake and/or if a goat(s) are observed within a 500m line of site of a construction activity. No goats were observed within 500m line of sight of construction activities and no work stoppages were required.



# 9.0 Environmental Issues Tracking Matrix (ITM)

# *Hydroelectric Facilities (ULRHEF & BDRHEF)*

ITM Tracking			Work Item Open				
Legend:		Work Item Complete					
Logona.			Issue Closed				
Issue Tracking Environmental Issue		Mitigation Mea	asures				
ID No.	Status	Location Issue Description		Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed
ULR#40	CLOSED	ULRHEF intake – Treatment of high pH water generated by grouting activities	The IEM prepared FAM#7 requesting that CE provide a protocol for shutting down the water treatment system. This protocol should ensure that if pH approaches 9, there is a mechanism for preventing this water from discharging and causing an exceedance from occurring, and/or a way to stop the continued discharge of high pH water to the receiving environment in the event an exceedance is recorded.	<ol> <li>Prepare a protocol for shutting down the water treatment system if it is overcome by the amount of high pH water and will/does result in the discharge of water above pH 9. Update: CE provided a protocol for shutting down the treatment system if water is near or above pH 9 at the discharge from pond 7. CE has also committed to improving the pH treatment system.</li> </ol>	December 4, 2015	December 4, 2015	December 4, 2015
	No outstanding environmental issues (next ITM – BDR#28 & ULR#41)						

## 9.1 *Transmission Line*

ITM T Leç	racking gend:		Work Item Open Work Item Complete Issue Closed				
Issue Tracking Environmental Issue		Environmental Issue	Mitigation Measures				
ID No.	Status	Location Issue Description		Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed
	No outstanding environmental issues (next ITM – Tx#3)						



# FIELD ADVICE MEMO (FAM)

Project:	Upper Lillooet Hydro Project	<b>FAM Number:</b> (yyyy-mm-dd_FAM##)	2015-12-04_FAM#7		
FAM Author:	Tom Hicks, Lead Monitor Sartori Environmental Services	Date of FAM Issuance:	December 4, 2015		
<b>Distribution List:</b> (Name - Company)	To: Jean Pelletier, Jordan Gagne & Ian McKeachie - CRT-ebc				
Environmental Incident Reports (EIR): (If applicable)	This FAM is not associated with an environmental incident; it has been prepared to provide recommendations in light of the near miss related to the discharge of high pH water from the ULRHEF intake water treatment system. This issue will be tracked in the Issue Tracking Matrix in the Weekly Environmental Monitoring Report.				

# Identified Environmental Issue(s):

As outlined in the Surface Water Quality Protection Plan:

When pH is 6.5-9.0, there are unrestrictive changes permitted within this pH range. Long-term changes should be examined carefully as even slight pH changes have an impact on carbon dioxide concentrations have the potential to affect aquatic communities. and in the CEMP:

Raw concrete and concrete wash water is strongly alkaline and is considered a deleterious substance when it causes water pH to exceed 9.0. Alkaline waste water generated must be prevented from entering aquatic habitats.

Yesterday's grouting activities nearly resulted in an exceedance of the pH threshold (pH >9.0) of water discharging from the treatment ponds to the Lillooet River for the second time. Throughout the day (from 9:30 - 16:30) the pH in the last cell of the treatment ponds never dropped below 9.2, but was mixed with clean seepage from the tunnel face and intake area before discharging to the Lillooet River. Fortunately this dilution resulted in a maximum pH of 8.8 recorded in the discharge to the Lillooet River.

Based on the water quality measured during the first few days of cement grouting activities we (the IEM) are not confident that the current treatment system in place will prevent an exceedance of pH 9.0 during prolonged grouting works.

During discussions surrounding what to do in the event of an exceedance it has come to light that there is currently no protocol in place for immediate shutdown the of system to halt the continued discharge of >9 pH water to the Lillooet River. We understand that shutting off the pumps at the portal face could result in flooding the tunnel, which we have been told is not safe or possible at the current time.

# Requested Outcome(s)

The IEM requests that CE provide the IEM with a protocol for shutting down the water treatment system. This protocol should ensure that if pH approaches 9, there is a mechanism for preventing this water from discharging and causing an exceedance from occurring, and/or a way to stop the continued discharge of high pH water to the receiving environment in the event an exceedance is recorded.

We look forward to your response by end of day. Should the pH levels exceed 9.0 before the shutdown protocol is provided or enacted we will be forced to issue a stop work order in the field.