Upper Lillooet Hydro Project

Weekly Environmental Monitoring Report #32

Reporting Period: July 27th – August 2, 2014

Upper Lillooet River Hydroelectric Facility (Water File No. 2002561, Water licence No. C130613), Boulder Creek Hydroelectric Facility (Water File No. 2003049, Water licence No. C129969) & Transmission Line (TX Line)

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Owner Construction Permits and Approvals

Environmental Assessment Certificate No.E13-01 (Amendment 1. 2. 3 & 4) Fisheries Act Subsection 35(2)(b) Authorization No. 09-HPAC-PA2-000303 (Amendment 1) Letter of Advice for the Transmission Line No. 09-HPAC0-PA2-000303 Leave To Commence Construction (ULRHEF) File No. 2002561 Leave To Commence Construction (BDRHEF) File No. 2002453 Leave To Commence Construction (TX Line) File No. 2002561/2002453 Conditional Water Licence (ULRHEF C130613) File No. 2002561 Conditional Water Licence (BDRHEF C129969) File No. 2002453 Conditional Water Licence (BDRHEF C131153) File No. 2003601 Licence of Occupation (ULRHEF #232384) File No. 2409871 Licence of Occupation (BDRHEF #232386) File No. 2409998 Licence of Occupation (TX Line #2423386) File No. 2410654 Occupant Licence to Cut (ULRHEF Amendments 1, 2, 3, 4) No. L49717 Occupant Licence to Cut (BDRHEF - km 38 laydown) No. L49698 Occupant Licence to Cut (BDRHEF Amendments 1, 2) No. L49816 Occupant Licence to Cut (TX Line Amendment 1, 2, 3) No. L49697 General Wildlife Measure Exemption Approval Letter (TX Line & BDRHEF) File No. 78700-35/06 UWR and 39585-20 WHA Heritage Conservation Act – Alteration Permit (ULRHEF) File No. 11200-03/2014-0033 Road Use Permit No. 6123-13-02 (Lillooet River FSR); 5673-13-01 (Rutherford Creek FSR); 7977-13-01 (Lillooet South FSR); 8015-13-01 (Ryan River); 8188-13-01 (Pemberton Creek FSR); and 9717-13-01 (Miller Bench FSR) Junction Permit (ULRHEF & BDRHEF) File No. 11250-32/6123 (Amendment 1) Aeronautical Obstruction Approval (Tx Line - Lillooet River Crossing) File No. 2013-004 Aeronautical Obstruction Approval (Tx Line - Ryan River) File No. 2013-005 Aeronautical Obstruction Approval (Tx Line - North Miller) File No. 2013-006 Aeronautical Obstruction Approval (Tx Line - South Miller) File No. 2013-007 Aeronautical Obstruction Approval (Tx Line - Pemberton Creek) File No. 2013-008 Aeronautical Obstruction Approval (Tx Line - Lillooet River near Pemberton) File No. 2013-009 Aeronautical Obstruction Approval (Tx Line - Lillooet River near Meager Creek) File No. 2013-010 Navigable Water Protection Act (ULRHEF) File No. 8200-2009-500434-001 Navigable Water Protection Act (BDRHEF) File No. 8200-2012-501-032-001 Navigable Water Protection Act (Tx Line – North Creek) File No. 8200-2013-500103-001 Navigable Water Protection Act (Tx Line – Lillooet River) File No. 8200-2013-500101-001 Navigable Water Protection Act (Tx Line – Lillooet River) File No. 8200-2013-500102-01 Navigable Water Protection Act (Tx Line – Ryan River) File No. 8200-2013-500104-001 Navigable Water Protection Act (Tx Line – South Miller River) File No. 8200-2013-500100-001 Navigable Water Protection Act (Tx Line - Boulder Creek) File No. 8200-2013-500099-001 Navigable Water Protection Act – Extension Approval (ULRHEF, BDRHEF, Tx Line) Navigable Water Protection Act (Bridge - Ryan River) File No. 8200-2013-500381 Navigable Water Protection Act (Bridge – Upper Lillooet Side Channel; Extension Approval) File No. 8200-2013-500383 Section 57 Authorization (ULRHEF) File No. 16660-20/REC202717 SLRD Temporary Use Permit No. 34 – Boulder Creek HEF SLRD Temporary Use Permit No. 35 – Upper Lillooet River HEF Works Permit for Construction within FSR Right-of-Way No. 6123-14-01 Section 52(1)(b) FRPA Authorization for Ryan River Wet Crossing File No. FOR-19400-01/2014

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Contractor Construction Permits and Approvals

Magazine Licence File No. UL76018 Section 8 Approval – Short Term Use of Water File (Lillooet River and Tributaries) No.A2006123 (Amendment 1) Waste Discharge under the Code of Practice for the Concrete and Concrete Products Industry under the Environmental Management Act (Authorization No. 107204) Tracking No. 326969 Wildlife Act Permits – Pacific Tailed Frog Salvage Permit # SU14-95304 &SU13-90538, Fish Salvage Permit # SU14-95329 Section 52 of the Fisheries (General) Regulations – Fish Salvage Licence #XR 139 2014 BC Safety Authority – Temporary Construction Electrical Service Permit EL-140698-2014 Municipal Wastewater Regulation - Authorization # 107032 Water Supply System Construction Permits –VCH-14-613 for Main Camp Water Supply System Permit to Operate Issued July 30th, 2014 for Main Camp Section 6(3) and Schedule 3 Wildfire Regulations Fire Exemption for Ryan River Bridge File No. 14350-07

ACRONYMS:

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AMBNS	Active Migratory Bird Nesting Survey	IEM	Independent Environmental Monitor
ASMP	Archaeological Sites Management Plan	Innergex	Innergex Renewable Energy Inc.
ARD/ML	Acid Rock Drainage and Metal Leaching	ITM	Environmental Issue Tracking Matrix
BCEAO	British Columbia Environmental Assessment Office	JEM	JEM Energy Ltd. (Delegate Independent Engineer)
BVWQG	British Columbia Water Quality Guidelines	LTC	Leave to Construct
BDRHEF	Boulder Creek Hydroelectric Facility	MFLNRO	Ministry of Forests, Lands and Natural Resource Operations
BG	Background	MOE	Ministry of Environment
BKL	BKL Consultants Ltd.	NCD	Non Classified Drainage
CRT-ebc	CRT-ebc Construction Inc.	OLTC	Occupational License to Cut
DFO	Fisheries and Oceans Canada	PAG	Potentially Acid Generating
DS	Downstream	RVMA	Riparian Vegetation Management Area
Ecofish	Ecofish Research Ltd.	SES	Sartori Environmental Services
Ecologic	Ecologic Consulting	TX Line	Transmission Line
EDI	Environmental Dynamics Inc.	ULRHEF	Upper Lillooet River Hydroelectric Facility
EIR	Environmental Incident Report	UWR	Ungulate Winter Range
ESC	Erosion and Sediment Control	VC	Valued Component
FAM	Field Advice Memorandum	WQ	Water Quality
FSR	Forest Service Road	WEL	Westpark Electric Ltd.
GWR	Mountain Goat Winter Range	WEMR	Weekly Environmental Monitoring Report
Hedberg	Hedberg and Associates Ltd.		
IE	Independent Engineer (True North Energy)		



1.0 Summary of Site Inspections for Reporting Period

The table presented below summarizes the IEM team site presence, weather and monitoring locations by component:

Date	IEM Team Personnel	Weather Conditions	Monitoring Locations & Key On-site Environmental Information
Sunday July 27	MS	Sun and Cloud	 Construction Camp Camp facility installation Application of dust suppression (Lignosulfonate) BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation commenced following pre-work meeting BDRHEF Intake Access Road & Crane Pad No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Downstream Portal Installation of gravity feed water extraction system Tunnel portal overburden excavation, drilling and blasting, and mesh installation for protection against falling rocks. ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds TX-Line No activities
Monday July 28	MS,VD	Sun and Cloud	 Construction Camp Camp facility installation BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation continued BDRHEF Intake Access Road No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Downstream Portal Tunnel portal overburden excavation, drilling and blasting ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds; additional 10" pump was added. TX-Line Segment 4 – installing pole liners and poles Segment 5 – Spider hoe preparing pole foundations Segment 10 – timber management and road works



Date	IEM Team	Weather	Monitoring Locations & Key On-site Environmental
	Personnel	Conditions	Information
Tuesday	AS,MS,TH	Sun and	 Construction Camp Camp facility installation BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation continued, drilling commenced BDRHEF Intake Access Road No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds; Sediment ponds discharging to vegetated area TX-Line Segment 4 – installing pole liners and poles; timber management Segment 5 – Spider hoe preparing pole foundations Segment 10 – timber management and road works outside of 15m from the Ryan river RVMA
July 29	VD	Cloud	
Wednes day July 30	MS,VD	Sun and Cloud	 Construction Camp Camp facility installation Truckwash Creek Bypass Road CTF salvage and rock armouring of culvert outlet. BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation and drilling continued BDRHEF Intake Access Road No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds – sediment ponds discharging to vegetated area TX-Line Segment 4 – installing pole liners and poles; timber management Segment 5 – Spider hoe preparing pole foundations Segment 10 – road works and drilling within 30m of the Ryan River



Date	IEM Team Personnel	Weather Conditions	Monitoring Locations & Key On-site Environmental Information
Thursda y July 31	MS,TH,VD	Sun and Cloud	 Construction Camp Camp facility installation BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation – drilling and first blast at powerhouse BDRHEF Intake Access Road No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Downstream Portal Tunnel portal overburden excavation, drilling and blasting ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds. Sediment ponds discharging to vegetated area and discharging to Lillooet River Additional sediment pond construction and sump excavation TX-Line Segment 4 – installing pole liners and poles; timber management Segment 5 – Spider hoe preparing pole foundations Segment 10 – road works; drilling within 30m of the Ryan River
Friday August 1	TH,VD	Overcast	 Construction Camp Camp facility installation BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation – drilling and blasting continued BDRHEF Intake Access Road No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Downstream Portal Installation of slope protection (wire mesh) ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds. Sediment ponds discharging to vegetated area Additional sediment pond construction completed and in use. Drilling and blasting continued once water levels were actively controlled (pumps) TX-Line Segment 4 – installing pole liners and poles; timber management Segment 7 – road works; hand falling and feller buncher clearing; timber management Segment 10 – road works; drilling and blasting within 30m of the Ryan River



Date	IEM Team	Weather	Monitoring Locations & Key On-site Environmental
	Personnel	Conditions	Information
Saturday August 2	TH	Overcast, light rain	 Construction Camp Electric fence testing BDRHEF Tunnel Portal & Powerhouse Drilling, blasting and stabilization of the tunnel Seepage from tunnel pumped from sump at portal entrance into sediment ponds Powerhouse excavation – drilling and blasting continued BDRHEF Intake Access Road No activities – IE issued Stop Work Order remained in effect ULRHEF Intake Diversion Channel Closed due to landslide risk ULRHEF Powerhouse Seepage water in excavation pumped to sediment ponds – sediment ponds discharging to vegetated area and discharging to Lillooet River Drilling, blasting and excavation to facilitate sump installation TX-Line Segment 4 – installing pole liners and poles; timber management Segment 10 – road works within 30m of the Ryan River

IEM Team Personnel: AS – Alex Sartori; MS – Mandala Smulders; TH – Tom Hicks; VD – Vanessa Dan

2.0 Administrative Summary

Key communications and meetings the IEM team had with the licensees, contractors and/or environmental authorities:

Date	Communication Type	Participants	Issues Discussed	ITM ID No.
July 27	Pre-work meeting	SES, CRT-ebc Innergex,	Pre-work meeting to discuss the BDR powerhouse excavation work plan. Topics discussed included blasting in proximity to Boulder Creek and the dewatering plan for pumping any infiltrating water in the excavation to the existing sediment ponds currently being used for tunnel seepage treatment.	N/A
July 29	Site inspection and follow-up meeting	SES, JEM, CRT-ebc Innergex,	Monthly IE site inspection and BDR intake access road inspection in follow-up to the IE and Owner issued Stop Work orders. Discussed slope and road stabilization measures, the timeline for the assessment of impacts outside of permitted boundaries, and the remediation of unauthorized impacts outside of the OLTC.	ULR#18
July 30	Office meeting	SES, JEM, CRT-ebc Innergex,	Clarified expectations and discussed strategies to rectify and resolve improper construction procedures and communication deficiencies. The contractor presented draft versions of a communication strategy, a Work Plan to repair	ULR#18



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Date	Communication Type	Participants	Issues Discussed	ITM ID No.
			and complete the BDR intake access road, and a summary of ARD testing results and stockpile locations.	
July	Email	SES, Innergex,	The results of water quality lab analysis for water samples collected from standing water in contact with temporarily stockpiled PAG material. Results will be tracked according to conditions of the ARD management plan.	N/A
30 30	Email	SES, WEL, Innergex,	Discussed the current nesting activity level and upcoming end (August 1 st) of the requirement to conduct AMBNS prior to clearing. Based on the results of recent surveys and the opinions of the contractor's QP, the requirement to conduct AMBNS prior to clearing will end on August 1 st as outlined in the CEMP.	N/A
July 31	Email	SES, JEM, CRT-ebc Innergex,	Submission of <i>EIR#010</i> related to the culvert installation on the BDR intake access road without IEM notification, or presence. Details of the incident are included in the appended <i>EIR#010</i> . The issue has been updated in the ITM.	ULR#16
	Pre-work meeting	SES, WEL, Mumleqs, Hedberg, Innergex,	Pre-activity planning meeting to discuss necessary road and crossing structure upgrades/installations for the Miller Bench FSR.	N/A
Aug 1	Email	SES, JEM, CRT-ebc Innergex,	Submission of <i>EIR#011</i> related to the damage to standing timber, impacts outside of the clearing boundary, and use of felled timber in the base of road fil. Details of the incident are included in the appended <i>EIR#011</i> . The issue has been updated in the ITM.	ULR#17
Aug 2	Email	SES, CRT-ebc Innergex,	Submission of a revised communications plan as outlined in <i>EIR#010 and EIR#011</i> . The communication plan will provide the IEM with daily schedule updates for works planned within the next 96hrs highlighting where IEM presence is requested.	ULR#16 , & 17



3.0 Current Work Restrictions and Timing Windows

The table presented below outlines work restrictions applicable during the reporting period for each active Project component location:

Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations
ULRHEF, BDRHEF, and Tx Line	All ULRHEF BDRHEF, and Tx Line areas	Nesting Birds	Vegetation clearing must take place outside of the breeding bird season (May 1 – July 31) to prevent disturbance of bird nests. If not feasible, nest surveys must be conducted by qualified professionals following the Active Migratory Bird Nest Surveys prior to clearing and protective buffers surrounding discovered nests will be maintained until young are fledged and approval has been obtained from the IEM or designate.
	Segments 1 – 7, & 9- 10	Suitable Raptor Nesting Habitat	IEM presence is required when clearing within suitable Northern Goshawk (NOGO), Spotted Owl (SPOW), and Western Screech- Owl (WESO) nesting habitat during the breeding period. A nest survey is required by WEL QPs prior to clearing within 600m of suitable Peregrine Falcon (PEFA) nesting habitat.
Tx-Line		<i>Within 150m of wetlands or 100m of Coastal Tailed-Frog Streams</i>	IEM presence is required when clearing within 150m of wetlands or 100m of Coastal Tailed-Frog Streams, to ensure clearing area is minimized.
		Old Growth Management Areas (OGMAs)	IEM monitoring is required when clearing within legally designated OGMAs, to ensure clearing area is minimized.
		Ungulate Winter Range (UWR)	IEM monitoring is required when clearing within identified deer and moose UWR, to ensure clearing area is minimized.
		Suitable Class 1 & 2 Grizzly Bear forage habitat	IEM monitoring is required when clearing within identified Class 1 & 2 Grizzly Bear forage habitat, to ensure clearing area is minimized.



Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations
ULRHEF powerhouse, and Intake	Within 50m of identified archeologic ally significant area	Archaeologically significant site EdRu-3	The ASMP recommends that an archaeological technician from the Lil'wat Nation be present to monitor initial ground-disturbance activities within 50 m of the EdRu-3 site boundaries.
and Intake diversion channel	Within 30m of the Upper Lillooet River	Riparian area and fish bearing streams	IEM presence is required when working within 30m of the Upper Lillooet River. Instream acoustic pressure monitoring required when blasting within 30m of the Upper Lillooet River.
Lillooet River FSR; ULRHEF intake access; FSR realignment at Truckwash Creek	Access roads above the lower limit of the 200m buffer Truckwash Creek Migration Corridor to the ULRHEF intake; including FSR realignment at Truckwash Creek	Mountain Goat UWR	If a goat is observed within 500 m of construction operations, construction must cease for at least 48 hours. The IEM must record and submit all goat observations to FLNR within 48 hours.

4.0 Hydroelectric Facilities

4.1 Ancillary Components – Monitoring Results

Construction Camp

• Camp facility, electric fence and utility installation continued. The electric fence was tested on August 2^{nd.} Confirmation that it is fully operational will be provided next week. No environmental concerns were noted.



<u>38km Laydown</u>

 Material crushing and screening plant operation continued this week. A watering hose was used effectively for dust control at the screening plant. No environmental concerns were noted.

Lillooet River FSR

• The application of Lignosulfonate as a dust suppression measure was completed between 2km and 8km this week. The application of Lignosulphonate has been successful at suppressing airborne dust along the FSR in sections where it is has been applied; therefore *ULR#12* will be considered closed as of July 28th.

Truckwash Creek FSR Realignment

 On July 30, 2014 a CTF salvage was performed by Ecofish and a water bypass pump was installed prior to placing additional rip-rap armouring at outlet of the 43km culvert on the new FSR alignment. No water quality concerns were noted and no CTF were found.

4.2 Boulder Creek Hydroelectric Facility – Monitoring Results

BDRHEF Downstream Portal and Powerhouse

- Tunneling activities (including: drilling, blasting, excavation, rock bolts and shotcrete/mesh installation) continued.
- The settling ponds were effectively used to manage water from seepages encountered during tunnelling activities and to manage excess process water this week. No discharge from the sediment ponds occurred this week, therefore no water quality samples were collected.
- The powerhouse excavation began this week following a pre-work meeting on July 27th. Once water is encounter in the excavation seepage water will be directed to a central sump and pumped to the sediment ponds currently being used to manage seepage/process water from the tunneling operations.
- Hydrophone monitoring was conducted during the first three blasts at the powerhouse. The peak acoustic pressure did not exceed or approach 30kPa during any of the blasts. The IEM has deemed that instream acoustic pressure monitoring is no longer required at the powerhouse location, since the powerhouse footprint is greater than 30m from Boulder Creek and the first 3 blasts did not exceed the 30kPa threshold.

BDRHEF Intake Access Road & Crane Pad

• A Stop Work Order was issued by the Owner on July 25th, 2014 and by the IE (True North Energy), on July 26th, 2014 for all activities at the Boulder Creek Intake New Access Road and Crane Pad (*ULR#18*). No activities occurred within the new access road and crane pad work area.



 Road capping, ditching and stripping and grubbing of spoil area BDR-3 (Photo 1) was completed this week. These works were permitted under a separate LTC from the new access road and crane pad LTC and were therefore permitted to proceed following confirmation from the IE and IEM.

Environmental Summary:

- The IE and Owner issued Stop Work Order for all activities at the Boulder Creek Intake New Access Road and Crane Pad will remain in effect until all action items outlined by the IE are addressed to the satisfaction of the IE as outlined in *ULR#18*.
- Seepage flowing out of the tunnel continues to be collected at the portal tunnel entrance in a sump. Water is then pumped from the sump to the oil/water separator, pH adjustment holding tank, and settlement ponds for treatment. The pH was monitored daily by the contractor and a CO₂ diffuser was used as necessary to ensure pH was within acceptable surface water quality guidelines (pH 6.5 – 9). No discharge from the treatment ponds occurred during this reporting period; therefore the IEM did not collect water quality results.
- Hydro-seeding of exposed slopes at the downstream tunnel portal face has not resulted in vegetation growth that will help to stabilize the slope. Additional hydro-seeding applications during appropriate weather conditions or other slope stabilization measures (*e.g.* poly sheeting, coco matting, etc.) may be required to ensure slopes are protected prior to fall rain events.
- Water from the Boulder Creek water withdrawal site authorized in the Short Term Water Use Approval (*No.A2006123*) was used effectively for dust suppression above 37.5km of the Lillooet River FSR and on active construction site access roads.
- The gravity fed water diversion system was used in tunneling and shotcrete process works in accordance with Short Term Water Use Approval (*No.A2006123*). No water quality or environmental concerns were noted.



Photos:



Photo 1. Stripping and grubbing of the BDR-3 spoil area (August 1, 2014).



Photo 2. Dewatering of seepage from the tunneling activities was performed this week but the water has not yet reached the second treatment pond (July 19, 2014).

Water Quality Results

The following table presents the results of the routine water quality sampling program for the BDRHEF. The IEM is undertaking a weekly monitoring program according to the conditions outlined in the Surface Water Quality Protection Plan. The regular monitoring sites have been selected to quantify WQ conditions within the Lillooet River upstream and downstream of active construction areas. The IEM acknowledges the natural variability of instream WQ conditions in Boulder Creek due to seasonal fluctuations in snowmelt. In the event that an exceedance of *in-situ* water quality (turbidity or pH) is deemed to be caused by project-related activities, the IEM will highlight the exceedance, discuss the cause, and outline measures undertaken by the Contractor to correct the issue. When an exceedance cannot be attributed to project related activities, the exceedance will be marked by an asterisk (*).



Date	Time	Sample Location Description	рН	Turbidity (NTU)	Cond (<i>u</i> S)	Temp (°C)
July 29	N/A	BDR Background - BRDHEF upstream of intake *not currently accessible*	N/A	N/A	N/A	N/A
July 29	N/A	BDR #1 - Downstream of BDRHEF intake *not currently accessible*	N/A	N/A	N/A	N/A
July 29	13:36	BDR #2 - Upstream of BDRHEF Powerhouse	7.8	35.9	41	14.5
July 29	13:45	BDR #3 - Downstream of BDRHEF Powerhouse at Pebble Creek Bridge	7.8	38.0	38	14.3

4.3 Upper Lillooet River Hydroelectric Facility – Monitoring Results

ULRHEF Powerhouse and Access Road

- Excavation at the ULRHEF powerhouse continued this week. The excavated material was dumped within the limits of the powerhouse spoil area and suitable material was separated and hauled to the crushing/screening plant located near 38km of the Lillooet River FSR.
- Sediment ponds were used to treat seepage water from within the powerhouse excavation and an additional pond was constructed to accommodate the increased volume of water once a 10" pump was installed in the sump (Photo 3). Water from the ponds discharged to vegetation prior to reaching the Lillooet River. Water quality was taken upstream and 5m downstream of the discharge point (within the mixing zone) daily when water reached the Lillooet River. No water quality concerns were noted (see Water Quality Results)

ULRHEF Intake and Access Roads

• The area was closed due to landslide risk throughout the week.

ULRHEF Downstream Portal

• Excavation of the ULRHEF portal continued throughout the week. Once bedrock was exposed drilling & blasting was completed to expose the portal face. Hand scaling, and the installation of chain link mesh was completed to protect workers from falling rock. Blast rock was hauled to the lower spoil area and managed according to the ARD management plan. No environmental concerns were noted.

Environmental Summary:

 Once work resumes at the intake diversion channel the IEM will have a monitor onsite full time for all future blasts and excavation activities to document that all efforts to prevent rocks from entering the Lillooet River are made and to record approximate quantities in the event rocks do enter the river. The IEM recognizes that large rocks are not a deleterious substance and that rock entering the river at this location is unlikely to cause serious harm to fish given the marginal fish habitat present at this location due to the water velocity within the rock canyon. Minor



amounts of rock entered the Lillooet River during this reporting period and no measurable effect on water quality.

- A gravity feed water extraction system was installed in Truckwash creek this week and will be managed by CRT-ebc according to the conditions of the Short Term Water Use Approval (*No.A2006123*). The water is currently being used for drilling works at the downstream portal (Photo 4).
- Dewatering of the powerhouse excavation into the sediment ponds will be monitored daily and water quality will be recorded daily when the discharge to vegetation reaches the Lillooet River.
- The IEM collected water quality samples of run-off emanating from the PAG stockpile located at the Truckwash west heading and submitted water quality samples for lab analysis on July 24th. Sampling results were received from the lab on July 30th and are appended to this report. Sampling will continue on a monthly basis according to the ARD/ML Monitoring and Control Plans.

<u>Photos:</u>



Photo 3. New large sediment pond constructed for the dewatering of the ULRHEF powerhouse excavation (August 1, 2014).



Photo 4. Installation of the gravity feed water diversion system within Truckwash Creek. Water will be used for construction activities at the ULR downstream portal. (July 27, 2014).

Water Quality Results

The following table presents the results of the routine water quality sampling program for the ULRHEF. The IEM is undertaking a weekly monitoring program according to the conditions outlined in the Surface Water Quality Protection Plan. The regular monitoring sites have been selected to quantify WQ conditions within the Lillooet River upstream and downstream of active construction areas. The IEM acknowledges the natural variability of instream WQ conditions in the Lillooet River due to seasonal melt fluctuations and large tributary inputs. In the event that an exceedance of *in-situ* water



quality (turbidity or pH) is deemed to be caused by project-related activities, the IEM will highlight the exceedance, discuss the cause, and outline measures undertaken by the Contractor to correct the issue. When an exceedance cannot be attributed to project related activities, the exceedance will be marked by an asterisk (*).

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Cond (<i>u</i> S)	Temp (°C)
July 29	N/A	ULR Background - ULRHEF Intake	Closed due to landslide risk			isk
July 29	14:50	ULR # 1 - Upstream of ULHEF Powerhouse	7.9	86.7	36	15.7
July 29	14:34	ULR #2 - Downstream of ULRHEF Powerhouse between 40.5k and 41k	7.8	75.6	37	15.8
July 29	14:04	ULR #3 - Upper Lillooet FSR 38km Laydown - D/S of Boulder confluence	7.8	71.0	38	16.1
July 29	16:35	ULR #4 - Upper Lillooet FSR 24km - D/S of all works and Meager confluence	8.3	101.8*	65	15.1
July 31	11:30	Lillooet River – Upstream of powerhouse dewatering input	-	75.6	-	-
July 31	11:40	Lillooet River – Downstream of powerhouse dewatering input	-	34.5	-	-
Aug 2	13:37	Lillooet River – Upstream of powerhouse dewatering input	-	63.5	-	-
Aug 2	13:45	Lillooet River – Downstream of powerhouse dewatering input	-	55.2	-	-

4.4 Hydroelectric Facilities – Recommendations

All items of the IE issued Stop Work Order for the Boulder Creek intake access road and crane pad construction must be addressed in a timely manner to the satisfaction of the IE prior to resuming works.

4.5 Hydroelectric Facilities – Upcoming Works

CRT-ebc has confirmed that the failed crossing at 39.7km (*ULR#4*) will be repaired and/or replaced, and the failed culvert at 47km (*ULR#4*) will be remediated by removing debris from within the stream. This work will be completed during the 2014 instream work window following the preparation of a work plan and approval by MFLNRO.

Excavation of the intake diversion channel is scheduled to continue next week at the ULRHEF intake provided the landslide hazard rating is at suitable levels to permit works to continue. Excavation of ULRHEF downstream tunnel portal will continue for the next two weeks. Bench excavation at the ULRHEF powerhouse and capping of the old sections of the BDRHEF intake access road will continue next week.



5.0 Transmission Line

5.1 Monitoring Results

Segment 1-7 & 9-10

- Pole installation and dressing continued in Segment 4 & 5 this week.
- Clearing occurred in Segment 7, following the completion of AMBNS (Photo 6).
- Access roads were upgraded/constructed in Segments 7 & 10 this week. Works in Segment 10 included widening of the approach to the Ryan River Bridge, which involved drilling and blasting within 30m of the Ryan River (Photo 5). The IEM was onsite and conducted instream acoustic pressure monitoring during blasting activities on August 1st. No instream acoustic overpressure was recorded during the blasts.

Environmental Summary:

- The IEM was present as required when clearing activities occurred within 150m of wetlands, 30m of a stream, 100m of Coastal Tailed Frog Streams, Class 1 & 2 suitable Grizzly Bear forage habitat, moose and deer UWR, legally designated Old Growth Management Areas (OGMAs), or within NOGO, SPOW, and WESO, suitable nesting habitat. All flagged boundaries were respected during clearing activities. No environmental issues were observed.
- AMBNS were completed prior to all vegetation clearing along the TX-Line alignment prior to August 1st, 2014. Recent bird/nesting activity observed during AMBNS did not warrant extending the AMBNS survey window beyond July 31st deadline required by the CEMP.

Photos:



Photo 5. Blast mats placed prior to blasting at the Ryan River bridge approach. (August 1, 2014).



Photo 6. Feller Buncher clearing in Segment 7 (July 29, 2014).



Water Quality Results

Date	Time	Sample Location Description	•		Temperature (°C)
		ents were recorded at active Tx-line work are learing activities had no visual effect on WQ.		g this reporti	ng period.

5.2 Transmission Line – Recommendations

No recommendations are provided for this reporting period.

5.3 Transmission Line – Upcoming Works

Pole installation and dressing is scheduled to continue in Segment 4 & 5 next week. Clearing is scheduled to continue in Segment 4, 5 & 7 and in Segment 9 and 10. Upcoming transmission line works will be focused on road construction and the Ryan River Bridge installation, pole installation, and completing the clearing within the Segments 3-10.

6.0 Wildlife Sightings

As per the CEMP, a wildlife sightings record has been implemented and will be updated regularly by Project Personnel. It is mandatory for all personnel to report wildlife sightings including, but not limited to bears, cougars, mountain goats and deer. Wildlife sighting will be reported and recorded by the contractor(s) and will submitted to the IEM on a weekly basis. Wildlife Observation forms will be summarized on a monthly basis and appended to the first WEMR of the following month. Observation or detection of the following species will trigger notification to identified parties according to the following table.

Species Observed or Detected	Notification Period	Agencies to be Notified
Northern Rubber Boa	Immediately	IEM, Owner
Grizzly Bear	24hrs	IEM, Safety Officer, Conservation Officer, Owner
Wolverine Den	24hrs	IEM, MFLNRO, Owner
Spotted Owls	24hrs	IEM, MOE, Owner
Mountain Goats	48hrs	IEM, MFLNRO, Owner

Please refer to the attached Wildlife Observation Form for a summary of observations recorded in July 2014.

7.0 Mountain Goat Monitoring Program

The critical early summer forage period for Mountain Goats has now ended; therefore Mountain Goat Monitoring has been temporarily suspended until the fall monitoring period as outlined in the Mountain Goat Management Plan.

No Mountain Goats were observed within 500m line of sight of construction activities during this reporting period; therefore no work stoppages were required.



8.0 Environmental Issues Tracking Matrix (ITM)

8.1 Hydroelectric Facilities (ULRHEF & BDRHEF)

	racking Le	egend:	Work It	k Item Open tem Complete ue Closed						
Issue T	racking		Environmen	tal Issue	Mitigation Measures					
ID No.	Status		Location	Issue Description	Action Taken/Recommended		Date of Identification	Targeted Date for Completion	Date Completed	
ULR#4	Open	47km –	Lillooet River FSR	A log box structure failed while being crossed by an excavator (EIR002).	1. 2. 3. 4. 5. 6. 7.	 CRT-ebc to prepare an EIR detailing the cause, description and actions items related to the incident. IEM to review and approved the EIR. CRT-ebc employees will be reminded of spill response procedures and how to use the spill kits in a potential future event. CRT-ebc to confirm that load ratings of equipment adhere to maximum crossing structure load ratings. Complete FSR and temporary access road crossing assessment by a Qualified Professional. Determine the requirements for crossing structure remediation or replacement Develop a work plan to remediate the failed log box structure and execute the approved plan during the 2014 instream works window. On July 19th, 2014 CRT-ebc confirmed that the 	May 23, 2014	May 26, 2014. June 26, 2014 Transmitted to IEM on July 15, 2014	-	
		f F T t S	failed crossing structure [at 47km of the Lillooet River FSR; a fish bearing stream] will be remediated by cleaning debris and material from the stream and banks. A work plan will be submitted and mitigation measures prescribed by a QP will be implemented. This work must occur during the instream works window.		August 1 – September 15					



Issue Tr	acking	acking Environmental Issue Mitigation Measures					
ID No.	Status	Location	Issue Description	Action Taken/Recommended	Date of Identificati on	Targeted Date for Completion	Date Issue Closed
ULR#8	Open	39.7km – Lillooet River FSR	Stream 9 – log box structure failure (EIR004).	 Develop a work plan to remediate the failed log box structure and execute during the 2014 instream works window. On July 19th, 2014 CRT-ebc confirmed that this crossing structure will be repaired or replaced during the 2014 instream works window following MFLNRO approval. 	May 28, 2014	2014 instream work window (August 1 – September 15)	
ULR#10	Open	Lillooet River FSR	Innergex issued stop work order for heavy hauling on Lillooet River FSR	Recommendations have been submitted to MFLNRO for review and approval. Work plan submission and repairs to be completed prior to September 15 for crossing structures at 39.7km and 47km of the Lillooet River FSR.	May 28, 2014	September 15, 2014	-
ULR#12	Closed	Lillooet River FSR	Inadequate dust suppression between 0-37.5km of the Lillooet River FSR	 CRT-ebc has confirmed that dust control product (Lignosulfonate) will be applied to the Lillooet River FSR beginning on July 22nd, 2014, and will be completed by July 25th, 2014. 	May 31, 2014	July 25, 2014	July 28, 2014
ULR#16	Open	BDR Intake	Culvert installed without IEM	 Prepare and submit EIR#010 outlining the root cause of the incident and how it will be avoided in future. 	July 23, 2014	July 28, 2014	July 31, 2014
01	open	Access Road	presence or notification	2. A Communication Plan will be submitted and enacted to prevent a reoccurrence.	July 26, 2014	August 4, 2014	
			Damage to standing timber	1. Prepare and submit EIR#011 outlining the root cause of the incident and how it will be avoided in future.	Confirmed	July 30, 2014	August 1, 2014
ULR#17	.R#17 Open	BDR Intake Access Road		2. Assess damage to standing timber and impacts outside of the minimized clearing boundaries and approved OLTC. This will be performed once slope stabilization works are completed to protect worker safety.	in Hedberg report July 25 th , 2014	Once slope stabilization is complete	
ULR#18	Open	BDR Intake Access Road	STOP WORK ORDER for Boulder Creek Intake Access Road and Crane Pad	 Based on the recommendations by Hedberg Associates and the lack of following Work Plans the IE requests the following prior to re-authorizing the commencement of work on the Boulder Creek intake access: 1. Complete an Environmental Incident Report ("EIR") within 48 hours. The EIR should describe/quantify both the damage to standing merchantable and the impacts to the area outside the Occupant Licence to Cut ("OLTC"). 	July 26, 2014	July 30, 2014	August 1, 2014



Upper Lillooet Hydro Project Weekly Environmental Monitoring Report

ID No.	Status	Location	Issue Description	Action Taken/Recommended	Date of Identificati on	Targeted Date for Completion	Date Issue Closed
				 Submit to the IE a new/updated Work Plan prior to the IE removing the Stop Work Order and reissuing the Leave to Construct Authorization the following: a. encompasses the repair/remediation of the works completed to date; b. implements the recommendations by Hedberg Associates; and c. includes methods to execute to ensure that the road construction meets the approved "Issued for Construction" design. 	July 26, 2014	Draft provided to IE, IEM and Owner on July 30, 2014 Finalization of the work plan is pending required edits	
				3. A qualified professional be on site 2 to 3 times a week to assist with the direction and inspection of the road construction.	July 26, 2014	Confirmed in draft work plan provide July 30 2014	
				 Provide as-built drawings of the clearing and impacted boundaries to date for both the access road and crane pad area. 	July 26, 2014	Assessment pending slope stabilization	
				 Submission to the IE all site wide ARD rock testing results complete volumes, tracking records and a summary of mitigation where results were positive. 	July 26, 2014	August 9, 2014	
				 Provide a work plan communication plan that ensures all staff are aware of the approved work plans and adhere to hold points. 	July 26, 2014	August 4, 2014	
						next IT	⁻ M – ULR#19

8.2 Transmission Line

ITM Tracking Legend: Issue Tracking		gena:	Work Item Complete Issue Closed Environmental Issue		Mitigation N	/ leasures		
ID No.	Status		Location Issue Description		Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Issue Closed
No outstanding environmental issues (next ITM – Tx#2)								



Environmental Incident Reporting Form

General Information					
Project Name: Upper Lillooet Hydro Project	Project Component: BDR HEF – Intake Access Road				
Time/Date of Incident Start: July 18 th – 2014	Time/Date Incident Stopped: July 18 th - 2014				
Date of Report: Draft Submitted: 2014-07-23 Final Submitted: 2014-07-31	Project Incident Report Number: 2014-07-31 CE-EIR-010 Incident Description: BDRHEF – Intake access road culvert installation without the presence of the IEM				
Report Prepared By: Jordan Gagné/Ian McKeachie Contractor's Environmental Manager: Jordan Gagné / Ian McK	Zeachie				
Independent Environmental Monitor (Sartori Environmental Services): Stephen Sims/ Tom Hicks					

Initial IEM Contact: 2014-07-22, the IEM raised concerns regarding the work being done without him present. It was confirmed by CRT-ebc team the same day.

Licensee's Environmental Manager: Julia Mancinelli

Contact Information for Company Involved in Incident Company: CRT-ebc Address: 11-7339 Old Mill Road, PO Box 585, Pemberton, BC, VON 2LO Phone #: 604-894-5002 Email:jgagne@crtconstruction.ca/imckeachie@crtconstruction.ca/ smunneke@crtconstruction.ca Contact Person: Jordan Gagné/Ian McKeachie/Simon Munneke Position: Environmental Manager/Field Engineer

Encroachment of an Environmentally Sensitive Area (<i>e.g.</i> Riparian/Wildlife Buffer) Please provide details in "Description" section below.	<u>v</u>	Potential Adverse Impacts to Fish/Wildlife (<i>e.g.</i> Mortality/Injury) Please provide details in "Description" section below.	Г
Water Quality/Quantity Please provide details in "Description" section below.	г	 Hazardous Material Spills (to ground or water) Please provide details in description section in regards to: Perceives extent of damage Type, quantity and area of the spill Containment Procedures Environmental features in close proximity to the spill 	Г



Disturbance of known or unknown archeological /heritage site Please provide details in "Description" section below.	Г	Air Quality Please provide details in "Description" section below.	Г
Spill reported to external agencies If yes, describe the receiving environment and substance/quantity spilled.	г	Other Please provide details in "Description" section below.	4

Incident Profile								
Weather at time of incident	⊽ Clear	Partly Cloudy/ Variable	Cloudy	Showers/ Periods of Rain	☐ F Rain	F Heavy Rain (>25mm in 24hr)	Storm (Heavy rain and high winds)	С Г Snow

BDR HEF – Intake Access Road

Description and Cause of Incident:

Description:

- On July 17th, the CRT-ebc environmental team went on site and discussed with the foreman (Michel Poirier) and superintendent (Roger Pelletier) about the best way to install culvert in the wetted area. BMPs were discussed and agreed upon with them.
- On July 18th, 3 culverts were installed within wetted areas at BDR HEF intake access road. The work was carried out by CRT-ebc superintendent (Roger Pelletier) and Foreman (Michel Poirier) using BMPs to minimize the impact on surface water quality. BMPs included pumping water to divert around area of culvert installation to minimize sediment flow in the watercourse.
- 2 of the culvert installations were in wetted construction ditches.
- 1 culvert installation was in a stream, with a defined channel, stabilized bank, and scoured substrate, which has been assessed by a QP (Ecofish) and found not to contain fish or Coast Tailed Frog.
- However, it was performed without notifying the IEM. Therefore, the IEM was not on site to monitor water quality when work was being carried out.

Cause:

• The IEM was not notified of work occurring within the wetted area and was therefore not on site.

Incident Witness: CRT-ebc environmental team and the IEM (Tom Hicks & Mandala Smulders)		
Were there any Potential Environmental impacts as a result of the incident? (e.g., surface contamination, storm sewers, or fish/wildlife mortalities)	Yes T	None Observed
If Yes, please describe:		



Has Wildlife Salvage Protocol been followed?	Yes	No T	N/A I⊽				
If No, please explain:							
Water Quality Samples Collected?	Yes	No	N/A				
water quality sumples concetted.							
	1	Γ	4				
If yes, attach results of water quality analysis to report in table format. Include Labor If No please explain:	atory analysis	s if complete	ed.				
Have applicable photos and/or drawings been attached to the incident report?	Yes	No	N/A				
	N	Г	I.				
Incident Response Measures							
 When CRT-ebc was made aware of the incident by the IEM (Tom Hicks) on July 22nd the following response measures were taken: On the morning of July 23rd, CRT-ebc environmental manager (Ian McKeachie) & superintendent (Gaetan Turgeon) went on site to assess the situation with the IEM (Tom Hicks). CRT-ebc environmental manager (Ian McKeachie) conducted a site investigation to collect information on the incident. IEM recommendation to rehabilitate stream channel on downstream (outlet) side of culvert will be followed. 							
Actions to Prevent Incident Recurrence							
 Before the incident the mitigation measures in place were: Work plans are being reviewed during kick-off meetings and include the press Foreman, Field Engineer and Environmental Manager; the IEM; and the Owner The work plans are referenced on site by foremen and superintendents during All steps and hold points were highlighted during kick-off meetings. Weekly 3-Week Schedule – CRT-ebc environmental management team will presence on site when construction works require it. As discussed with a highlight kick-off meetings and IEM requirements for the next three weeks on IEM via email at least 48hs prior to sensitive works will continue. The IEM will construction activity within a sensitive area, which requires their presence. Action Items: Stream Rehabilitation – Stream and bank on downstream (outlet) side of the IEM direction). Solidify communication protocols – Superintendents and foreman to increase field engineers and environmental managers if any new steps in construction activity within 	construction determine th owner, the 3 a weekly basi l also be notif culvert will b review of wor are occurring.	activities. ne necessity -week scheo s. Notificatio fied 48h prio pe remediate rk plans to d Foreman w	for IEM dule will on of the or to any ed as per aily with ill have a				
 demonstrate knowledge of the details and identify hold points. Daily Reporting Schedule – on July 23, 2014, the Owner mandated to implen 							



inform the IEM and the Owner of activities required the IEM's presence at the work site. Notification will summarize work activities planned for the next calendar 4 days (96 hour) period, its associated constraints, and the requirement for IEM presence.

Notification Red	cord					Contraction of the second
Agency Reported	Contracting	Agency C	Agency Contacted		Reported	Method of Reporting
to	Contact Information	Yes	No	Time Reported	Ву	
	Ext	ernal N	otificat	tions		
MFLNRO	James Davies	ম	Г	2014-08-01	Julia Mancinelli	Submission of EIR 010 via email.
BC EAO	Chris Parks	N	Γ	2014-08-01	Julia Mancinelli	Submission of EIR 010 via email.
PEP	1-800-663-3456	Г	N			
MOE Staff		Г	N			
DFO		Г	V			
DFO		Г	V			
Environment Canada	604-666-6100	Г	ঘ			
Canadian Coast Guard	604-666-6011	П	ų			
Local Fire Rescue	911	Г	V			

		Conta	acted	Date and	inchoired include	
Reported to	Contact Information	Yes	No	Time Reported	Ву	
	Inte	ernal N	otificat	ions		
CRT-ebc	Jordan Gagné 604.894.5002	v	Г	2014-07-22 1:30PM	Tom Hicks	Phone
Owner Innergex	Julia Mancinelli jmancinelli@innergex.com	V	Γ	2014-07-22 9:45PM	Tom Hicks	Email
IEM Sartori Environmental	Stephen Sims steve@sartorienv.com	V	Г	2014-07-22 9:45PM	Tom Hicks	Email
IE True North Energy	Jenn McCash	ঘ	Г	2014-07-22 9:45 PM	Tom Hicks	Email
Owner Innergex	Julia Mancinelli jmancinelli@innergex.com	ঘ	1	2014-07-23 10:55PM	lan McKeachie	Email
IEM Sartori Environmental	Stephen Sims steve@sartorienv.com	V	Г	2014-07-23 10:55PM	lan McKeachie	Email



		Contacted		Date and	Reported	Method of Reporting	
Reported to	orted to Contact Information Ye		No	Time Reported	Ву		
IEM Sartori Environmental	Tom Hicks tom@sartorienv.com	ব	Г	2014-07-23 10:55PM	lan McKeachie	Email	

Contractor's Environmental Manager:

Print Name	Position and Company	Signature	Date
Jordan Gagné	Environmental Manager, CRT-ebc	gree-	2014-07-3

Contractor's Environmental Manager:

lan McKeachie	Environmental Manager, CRT-ebc	for Marine	2014-07-31
Print Name	Position and Company	Signature	Date

Reviewed by:

J. Stephen Sims	Independent Environmental Monitor, Sartori Environmental Services	(1,	Λ	2014-07-31
Print Name	Position and Company		/	Signature	Date

1

List of attachments:

• Ian McKeachie post-installation pictures of culvert in stream.





Photo 1: Outlet of culvert after installation where IEM recommended rehabilitation will be performed.





Photo 2: Immediately upstream of culvert after installation.



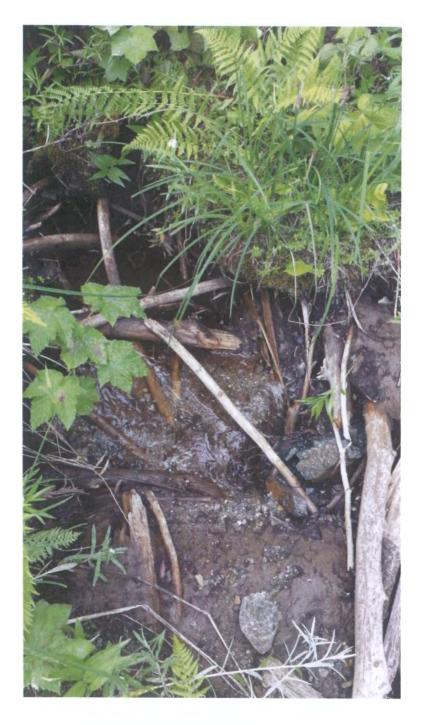


Photo 3: Stream bed 25m downstream of culvert.



Environmental Incident Reporting Form

General Information	
Project Name: Upper Lillooet Hydro Project	Project Component: BDR HEF – Intake Access Road (new section)
Time/Date of Incident Start: July 7th, 2014	Time/Date Incident Stopped: July 25 th , 2014
Date of Report:Draft Submitted: 2014-07-29Final Submitted:2014-08-01	Project Incident Report Number: 2014-08-01 CE-EIR-011 Incident Description: BDRHEF – Intake access road construction (new section) non-conformity
Report Prepared By: Ian McKeachie	
Contractors Environmental Manager: Jordan Gagné / Ian McKe	eachie
Independent Environmental Monitor (Sartori Environmental S	Services): Stephen Sims/ Tom Hicks
Initial IEM Contact: 2014-07-22, the IEM raised concerns regard	ding the work being done.
Licensee's Environmental Manager: Julia Mancinelli	

Contact Information for Company Involved in Incident		
Company: CRT-EBC	Address: 11-7339 Old Mill Road, PO Box 585, Pemberton, BC, VON 2L0	
Phone # : 604-894-5002	Email:jgagne@crtconstruction.ca/imckeachie@crtconstruction.ca/ smunneke@crtconstruction.ca	
Contact Person: Jordan Gagné/lan McKeachie/Simon Munneke	Position: Environmental Manager/Field Engineer	

Incident Type (check all that apply)					
Encroachment of an Environmentally Sensitive Area (<i>e.g.</i> Riparian/Wildlife Buffer) Please provide details in "Description" section below.	থ	Potential Adverse Impacts to Fish/Wildlife (<i>e.g.</i> Mortality/Injury) Please provide details in "Description" section below.	Г		
Water Quality/Quantity Please provide details in "Description" section below.	г	 Hazardous Material Spills (to ground or water) Please provide details in description section in regards to: Perceives extent of damage Type, quantity and area of the spill Containment Procedures Environmental features in close proximity to the spill 	Г		



Agency Reported	Compared to a	Agency	Contacted	Date and	Reported	Method of Reporting
to	Contact Information	Yes	No	Time Reported	Ву	
	Ext	ternal N	lotificat	ions		
MFLNRO	James Davies	N	Г	2014-08-01	Julia Mancinelli	Submission of EIR 011 via email.
BC EAO	Chris Parks	N	ľ	2014-08-01	Julia Mancinelli	Submission of EIR 011 via email.
PEP	1-800-663-3456	Г	Г			-
MOE Staff		Г	Г			
DFO		Г	Г			
DFO		Г	Г			
Environment Canada	604-666-6100	Г	Г			
Canadian Coast Guard	604-666-6011	Г	Г			
Local Fire Rescue	911	Г	Г			
		Cont	acted	Date and	Reported	Method of Reporting
Reported to	Contact Information	Yes	No	Time Reported	By	
No. of the second s	Int	ernal N	otificat	ions		
CRT-EBC	Jordan Gagné 604.894.5002	ন	г	2014-07-22 1:30PM	Tom Hicks	Phone
CRT-EBC	Jonathan Drapeau and Claude Denault	ঘ	Г	2014-07-22 4:44 PM	Oliver Robson	Email
Owner Innergex	Julia Mancinelli jmancinelli@innergex.com	ঘ	Г	2014-07-22 9:45PM	Tom Hicks	Email
IEM Sartori Environmental	Stephen Sims steve@sartorienv.com	য	Г	2014-07-22 9:45PM	Tom Hicks	Email
IE True North Energy	Jenn McCash	ব	Г	2014-07-22 9:45 PM	Tom Hicks	Email
CRT-EBC	Claude Denault	ম	Г	2014-07-25 11:13 AM	Jenn McCash	Email
Owner	Julia Mancinelli jmancinelli@innergex.com	1	Г	2014-07-25 4:11 PM	Claude Denault	Email + Report
Innergex	Intancinein@innergex.com					



Disturbance of known or unknown archeological /heritage site Please provide details in "Description" section below.	Г	Air Quality Please provide details in "Description" section below.	Г
Spill reported to external agencies If yes, describe the receiving environment and substance/quantity spilled.	Г	Other Please provide details in "Description" section below.	ঘ

Incident Profile								
Weather at time of incident	হা 🔆	C r	С Г	Г	Г	F	Storm (Heavy rain	С Г
	Clear	Partly Cloudy/ Variable	Cloudy	Showers/ Periods of Rain	Rain	Heavy Rain (>25mm in 24hr)	and high winds)	Snow

BDR HEF - Intake Access Road (new section)

Description and Cause of Incident:

Description:

- On June 30th, CRT-EBC began construction of the new Boulder Creek HEF Intake Access Road.
- As construction proceeded, sections of fillslope ravelled down outside of the OLTC and into forested areas and understory. Large rocks and fill material impacted and scarred/damaged standing timber from 0+400m to 0+600m on the road heading, and damaged trees within the UWR.
- Felled merchantable timber, woody debris and overburden were buried in the fillslope/road prism.
- Sensitive work within Goat Winter Range occurred without IEM presence.

Cause:

- The entire road alignment is on a steep slope, and as a result of our efforts to minimize clearing of trees in this area, road construction is occurring within very narrow, constrained space.
- Merchantable timber was left in situ to provide a buffer to stop debris and rocks from falling down slope.
- CRT-EBC crew failed to execute the approved Work Plan as required under provincial Leave to Construct process.
- CRT-EBC crew failed to stop work and inform CRT-EBC's road design QP, the IE and IEM, and the Owner of their intention to deviate from the design

Incident Witness: CRT-EBC environmental team and the IEM (Tom Hicks & Mandala Smulders)



Were there any Potential Environmental impacts as a result of the incident? (e.g., su contamination, storm sewers, or fish/wildlife mortalities)	Yes ₽	None Observed	
If Yes, please describe: There was damage to standing trees outside of the authorized clearing area. This area report will be prepared to accurately quantify the impacts. This potential impact will b limits that extend beyond the intake structure.	will be as be offset by	sessed by a y reducing	QP and a the OLTC
Has Wildlife Salvage Protocol been followed?	Yes	No T	N/A I⊽
If No, please explain:			
Water Quality Samples Collected?	Yes	No 「	N/A I⊽
If yes, attach results of water quality analysis to report in table format. Include Labo If No please explain:	ratory ana	lysis if con	pleted.
Have applicable photos and/or drawings been attached to the incident report?	Yes V	No 「	N/A
Incident Response Measures			
 When CRT-EBC was made aware of the potential incident by the IEM (Tom Hicks) and 22nd the following response measures were taken: On the morning of July 23rd, CRT-EBC superintendent (Gaetan Turgeon), field of environmental manager (Ian McKeachie) visited the site to conduct a site investigation (Tom Hicks & Mandala Smulders). At the request of the IEM and Innergex, CRT-EBC organized a site visit from the July 24th and the QP was accompanied on site by CRT-EBC field engineer Simo After verbal recommendations were made by the QP, CRT-EBC began taking p concerns. These actions included removing overburden and woody debris from a long reach excavator, and ceasing construction techniques that might exace On July 25th and 26th, 2014, the Owner and the IE issued Stop Works Orders, reactions Inspection report issued by CRT-EBC's QP after their site visit on July 2 	engineer (S stigation o eir QP. The n Munneke reliminary n fillslopes rbate the is espectively	imon Mun f the incide site visit t e & Joe Duv actions to s where pos ssues.	neke), ent with the ook place on val Bourgault. address their ssible without



Actions to Prevent Incident Recurrence

Before the incident the mitigation measures in place were:

- Work plans are being reviewed during kick-off meetings and include the presence of CRT-EBC Superintendents, Field Engineer and Environmental Manager; the IEM; and the Owner.
- All steps and hold points were highlighted during kick-off meetings.
- Experienced operators used due care and attention when working above steep slopes adjacent to forested areas.

After the incident, additional mitigation measures were put in place:

- Superintendents, foremen and crew will review work plans with CRT-EBC field engineers and environmental managers prior to commencing any new steps in construction.
- Superintendents will be provided with a copy of the LTC authorization (and the associated work plan).
- Additionally, all foremen, field engineers and superintendents need to have their work plans with them at all times and know and understand fully the details within these work plans.
- CRT-EBC will communicate and provide training to all staff (including foreman and operators) so they are able and comfortable to stop work with an environmental issue similarly to safety issues.
- When design challenges arise, or when the workplans need to be revised to reflect conditions on the ground, CRT-EBC will consult with the IEM and QP's to find a solution.
- CRT-EBC will create a new work plan to repair/remediate the work according to prescriptions from a QP, and update IFC design if required in consultation with QP.
- To the extent possible, fillslope material that has moved down slope and encroached upon understory and standing timber will be removed using a long reach excavator. IEM will be notified accordingly and be on-site to ensure no additional damage occurs to the trees.
- Merchantable timber, woody debris and overburden will continue to be removed from the fillslope and will be decked away from the construction heading.
- CRT-EBC will consult with a QP onsite when field conditions require changes to the IFC design prior to proceeding with the changes (as prescribed).
- CRT-EBC will develop a Work Plan Communication Plan that ensures staff are aware of all Hold Points related to the works. This will include hold point signage, and bi-lingual hold point summary sheets.
- The standing timber that was damaged will be assessed and accurately quantified by a QP. If additional clearing is required to remove the damaged timber, CRT-EBC proposes that clearing will be further minimized in other areas within the Mountain Goat Winter Range inside the OLTC (e.g. crane pad) to offset for the damaged standing timber mentioned above.
- A 96 hour (4 day) look-ahead forecast/schedule of all construction activities will be provided to the IEM, IE & Owner on a daily basis.



Notification Reco	ord					
Agency Reported	Carterill	Agency C	Agency Contacted		Reported	Method of Reporting
to	Contact Information	Yes	No Time Reported		Ву	
CRT-EBC	Claude Denault	ম	Г	2014-07-26 9:54 AM	Julia Mancinelli	Email + Letter

Contractor's Environmental Manager:

Jordan Gagné	Environmental Manager, CRT-EBC	Jig-	
Print Name	Position and Company	Signature	Date

Contractor's Environmental Manager:

lan McKeachie	Environmental Manager, CRT-EBC	In Marine	
Print Name	Position and Company	Signature	Date

Reviewed by:

J. Stephen Sims	Independent Environmental Monitor, Sartori Environmental Services	111	2014-08-01
Print Name	Position and Company	Signature	Date

List of attachments:

• Ian McKeachie post-incident pictures of site.





Photo 1: Fillslope encroaching on understory and standing timber.



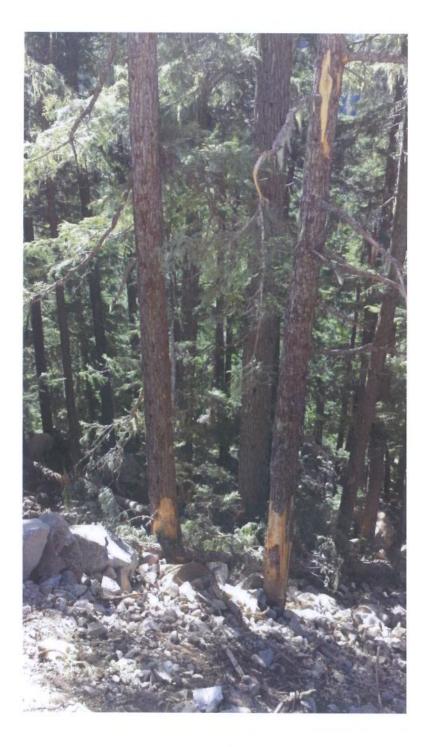


Photo 2: Damage and scarring of standing timber.





Photo 3: Merchantable timber below fillslope.





Photo 4: Merchantable timber, woody debris and overburden buried in fillslope.



SARTORI ENVIRONMENTAL SERVICES ATTN: Tom Hicks 106-186 Forester Street North Vancouver BC V7H 0A6 Date Received: 24-JUL-14 Report Date: 30-JUL-14 17:58 (MT) Version: FINAL

Client Phone: 604-764-7652

Certificate of Analysis

Lab Work Order #: L1492303

Project P.O. #: Job Reference: C of C Numbers: Legal Site Desc: NOT SUBMITTED ULHP-ARD 10-167709

Dean Watt Account Manager

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ALS ENVIRONMENTAL ANALYTICAL REPORT

L1492303 CONTD.... PAGE 2 of 5 30-JUL-14 17:58 (MT) Version: FINAL

		1		 ersion:	FINAL
	Sample ID Description Sampled Date Sampled Time Client ID	L1492303-1 Water 24-JUL-14 11:45 2014-07-24			
Grouping	Analyte				
WATER					
Physical Tests	Conductivity (uS/cm)	259			
-	Hardness (as CaCO3) (mg/L)	80.4			
	рН (рН)	5.05			
Anions and Nutrients	Sulfate (SO4) (mg/L)	98.3			
Total Metals	Aluminum (Al)-Total (mg/L)	1.97			
	Antimony (Sb)-Total (mg/L)	<0.00050			
	Arsenic (As)-Total (mg/L)	<0.0010			
	Barium (Ba)-Total (mg/L)	0.113			
	Beryllium (Be)-Total (mg/L)	<0.0050			
	Boron (B)-Total (mg/L)	<0.10			
	Cadmium (Cd)-Total (mg/L)	0.00316			
	Calcium (Ca)-Total (mg/L)	20.1			
	Chromium (Cr)-Total (mg/L)	<0.00050			
	Cobalt (Co)-Total (mg/L)	0.0568			
	Copper (Cu)-Total (mg/L)	0.107			
	Iron (Fe)-Total (mg/L)	2.24			
	Lead (Pb)-Total (mg/L)	<0.0010			
	Lithium (Li)-Total (mg/L)	<0.050			
	Magnesium (Mg)-Total (mg/L)	4.90			
	Manganese (Mn)-Total (mg/L)	2.37			
	Molybdenum (Mo)-Total (mg/L)	0.0012			
	Nickel (Ni)-Total (mg/L)	0.0397			
	Selenium (Se)-Total (mg/L)	<0.0010			
	Silver (Ag)-Total (mg/L)	0.000050			
	Sodium (Na)-Total (mg/L)	8.8			
	Thallium (TI)-Total (mg/L)	<0.00020			
	Titanium (Ti)-Total (mg/L)	0.138			
	Uranium (U)-Total (mg/L)	<0.00020			
	Vanadium (V)-Total (mg/L)	<0.030			
	Zinc (Zn)-Total (mg/L)	0.395			
Dissolved Metals	Dissolved Metals Filtration Location	FIELD			
	Aluminum (Al)-Dissolved (mg/L)	0.352			
	Antimony (Sb)-Dissolved (mg/L)	<0.00050			
	Arsenic (As)-Dissolved (mg/L)	<0.0010			
	Barium (Ba)-Dissolved (mg/L)	0.102			
	Beryllium (Be)-Dissolved (mg/L)	<0.0050			
	Boron (B)-Dissolved (mg/L)	<0.10			

* Please refer to the Reference Information section for an explanation of any qualifiers detected.

ALS ENVIRONMENTAL ANALYTICAL REPORT

L1492303 CONTD.... PAGE 3 of 5 30-JUL-14 17:58 (MT) Version: FINAL

			 	Versio	on: FINAL
	Sample ID Description Sampled Date Sampled Time Client ID	L1492303-1 Water 24-JUL-14 11:45 2014-07-24			
Grouping	Analyte				
WATER					
Dissolved Metals	Cadmium (Cd)-Dissolved (mg/L)	0.00362			
	Calcium (Ca)-Dissolved (mg/L)	23.5			
	Chromium (Cr)-Dissolved (mg/L)	<0.00050			
	Cobalt (Co)-Dissolved (mg/L)	0.0632			
	Copper (Cu)-Dissolved (mg/L)	0.106			
	Iron (Fe)-Dissolved (mg/L)	1.30			
	Lead (Pb)-Dissolved (mg/L)	<0.0010			
	Lithium (Li)-Dissolved (mg/L)	<0.050			
	Magnesium (Mg)-Dissolved (mg/L)	5.24			
	Manganese (Mn)-Dissolved (mg/L)	2.74			
	Molybdenum (Mo)-Dissolved (mg/L)	<0.0010			
	Nickel (Ni)-Dissolved (mg/L)	0.0435			
	Selenium (Se)-Dissolved (mg/L)	0.0010			
	Silver (Ag)-Dissolved (mg/L)	<0.000050			
	Sodium (Na)-Dissolved (mg/L)	9.9			
	Thallium (TI)-Dissolved (mg/L)	<0.00020			
	Titanium (Ti)-Dissolved (mg/L)	<0.050			
	Uranium (U)-Dissolved (mg/L)	<0.00020			
	Vanadium (V)-Dissolved (mg/L)	<0.030			
	Zinc (Zn)-Dissolved (mg/L)	0.452			

* Please refer to the Reference Information section for an explanation of any qualifiers detected.

Reference Information

Qualifier

Applies to Sample Number(s)

QC Samples with Qualifiers & Comments:

Parameter

QC Type Description

de Type Decemption		raiancici	Quanner	Applied to Cample Namber(0)
Matrix Spike		Sodium (Na)-Dissolved	MS-B	L1492303-1
Matrix Spike		Sodium (Na)-Dissolved	MS-B	L1492303-1
Matrix Spike		Calcium (Ca)-Dissolved	MS-B	L1492303-1
Matrix Spike		Magnesium (Mg)-Dissolved	MS-B	L1492303-1
Matrix Spike		Sodium (Na)-Dissolved	MS-B	L1492303-1
Qualifiers for Individua	al Parameters	Listed:		
Qualifier Descri	otion			
MS-B Matrix	Spike recovery	could not be accurately calculated due	e to high analyte	background in sample.
 Fest Method Referenc				<u> </u>
ALS Test Code	Matrix	Test Description		Method Reference**
EC-PCT-VA	Water	Conductivity (Automated)		APHA 2510 Auto. Conduc.
This analysis is carried electrode.	out using proce	edures adapted from APHA Method 25	10 "Conductivity"	. Conductivity is determined using a conductivity
HARDNESS-CALC-VA	Water	Hardness		APHA 2340B
		ess) is calculated from the sum of Calciness) is calculated from the sum of Calciness are preferentially used for		ium concentrations, expressed in CaCO3 equivalents. lculation.
MET-DIS-ICP-VA	Water	Dissolved Metals in Water by ICPO	ES	EPA SW-846 3005A/6010B
American Public Health	Association, and rotection Agend	nd with procedures adapted from "Test cy (EPA). The procedure involves filtra	Methods for Eva	ation of Water and Wastewater" published by the aluating Solid Waste" SW-846 published by the United d 3005A) and analysis by inductively coupled plasma -
MET-DIS-LOW-MS-VA	Water	Dissolved Metals in Water by ICPM	S(Low)	EPA SW-846 3005A/6020A
American Public Health States Environmental P	Association, and rotection Agend	nd with procedures adapted from "Test	Methods for Eva	ation of Water and Wastewater" published by the aluating Solid Waste" SW-846 published by the United treatment by filtration (EPA Method 3005A). 0A).
MET-TOT-ICP-VA	Water	Total Metals in Water by ICPOES		EPA SW-846 3005A/6010B
American Public Health States Environmental P	Association, and rotection Agend	nd with procedures adapted from "Test cy (EPA). The procedures may involve	Methods for Eva	ation of Water and Wastewater" published by the aluating Solid Waste" SW-846 published by the United ple treatment by acid digestion, using either hotblock or a - optical emission spectrophotometry (EPA Method
MET-TOT-LOW-MS-VA	Water	Total Metals in Water by ICPMS(Lor	w)	EPA SW-846 3005A/6020A
American Public Health States Environmental P	Association, and rotection Agend	nd with procedures adapted from "Test cy (EPA). The procedures may involve	Methods for Eva	ation of Water and Wastewater" published by the aluating Solid Waste" SW-846 published by the United ple treatment by acid digestion, using either hotblock or pled plasma - mass spectrometry (EPA Method 6020A)
PH-PCT-VA				
	Water	pH by Meter (Automated)		APHA 4500-H "pH Value"
This analysis is carried electrode		,	00-H "pH Value".	APHA 4500-H "pH Value" The pH is determined in the laboratory using a pH
	out using proce	edures adapted from APHA Method 450	00-H "pH Value".	·
electrode It is recommended that	out using proce	edures adapted from APHA Method 450	00-H "pH Value".	·
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electrode It is recommended that PH-PCT-VA This analysis is carried	out using proce this analysis be Water out using proce	edures adapted from APHA Method 450 e conducted in the field. pH by Meter (Automated) edures adapted from APHA Method 450		The pH is determined in the laboratory using a pH APHA 4500-H pH Value
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electrode It is recommended that PH-PCT-VA This analysis is carried electrode It is recommended that SO4-TUR-VA	out using proce this analysis be Water out using proce this analysis be Water	edures adapted from APHA Method 450 e conducted in the field. pH by Meter (Automated) edures adapted from APHA Method 450 e conducted in the field. Sulfate(SO4) by Turbidity	00-H "pH Value".	The pH is determined in the laboratory using a pH APHA 4500-H pH Value The pH is determined in the laboratory using a pH
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electrode It is recommended that PH-PCT-VA This analysis is carried electrode It is recommended that SO4-TUR-VA This analysis is carried * ALS test methods may i	out using proce this analysis be Water out using proce this analysis be Water out using proce	edures adapted from APHA Method 450 e conducted in the field. pH by Meter (Automated) edures adapted from APHA Method 450 e conducted in the field. Sulfate(SO4) by Turbidity edures adapted from APHA Method 450 difications from specified reference me	00-H "pH Value". 00-SO4 "Sulfate" thods to improve	The pH is determined in the laboratory using a pH APHA 4500-H pH Value The pH is determined in the laboratory using a pH APHA 4500-SO4 E. SULFATE . Sulfate is determined using the turbidimetric method.
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Reference Information

Chain of Custody Numbers:

10-167709

GLOSSARY OF REPORT TERMS

Surrogate - A compound that is similar in behaviour to target analyte(s), but that does not occur naturally in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. mg/kg - milligrams per kilogram based on dry weight of sample. mg/kg wwt - milligrams per kilogram based on wet weight of sample. mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight of sample. mg/L - milligrams per litre. < - Less than. D.L. - The reported Detection Limit, also known as the Limit of Reporting (LOR). N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION. Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

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Upper Lillooet Hydro Project - Wildlife Observation Form (July 2014

	Required Data										
Date	Time	Observer (Company)	Species or Description	Location	Comments						
7/7/2014	6:55:00 AM	Cindi McPherson (CRT-ebc)	Wolf	km29.5 Lillooet FSR							
7/5/2014	11:20:00 AM	Joé Duval (CRT-ebc)	Black Bear	km43 Lillooet FSR							
		lan McKeachie (CRT-ebc)	Black Bear	km38.5 Lillooet FSR							
		Cindi McPherson (CRT-ebc)		km10.5 Lillooet FSR							
	4:30:00 PM			km11.5 Lillooet FSR							
	12:30:00 PM			km45.5 Lillooet FSR							
	4:30:00 PM			km12 Lillooet FSR							
	4:00:00 PM			km14 Lillooet FSR							
	12:30:00 PM			km46.5 Lillooet FSR							
		Cindi McPherson (CRT-ebc)		km2 Lillooet FSR							
		Cindi McPherson (CRT-ebc)		km8.5 Lillooet FSR							
7/29/2014	11:00:00 AM			km33.5 Lillooet FSR	Crossing FSR						
7/29/2014	1:32:00 PM	Greg Davis	Blacktail Deer	ULR Powerhouse							
	<u>* Activity :</u>										
	BU: building ne	est									
	DI: disturbed										
	FD: Feeding										
	EX: excreting	1									
	FL: fleeing										
	GR: grooming)									
	IN: incubating										
	LI: unspecifie	d									
	RR: rearing										
	ST: security/t										
	TE: territorial										
	TF: traveling,	flying	1								