Upper Lillooet Hydro Project

Weekly Environmental Monitoring Report #27

Reporting Period: June 22nd – June 28th, 2014

Upper Lillooet River Hydroelectric Facility (Water File No. 2002561, Water licence No. C130613), Boulder Creek Hydroelectric Facility (Water File No. 2003049, Water licence No. C129969) & Transmission Line (TX Line)

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Owner Construction Permits and Approvals

Environmental Assessment Certificate No.E13-01 (Amendment 1, 2, 3 & 4) Fisheries Act Subsection 35(2)(b) Authorization No. 09-HPAC-PA2-000303 (Amendment 1) Letter of Advice for the Transmission Line No. 09-HPAC0-PA2-000303 Leave To Commence Construction (ULRHEF) File No. 2002561 Leave To Commence Construction (BDRHEF) File No. 2002453 Leave To Commence Construction (TX Line) File No. 2002561/2002453 Conditional Water Licence (ULRHEF C130613) File No. 2002561 Conditional Water Licence (BDRHEF C129969) File No. 2002453 Conditional Water Licence (BDRHEF C131153) File No. 2003601 Licence of Occupation (ULRHEF #232384) File No. 2409871 Licence of Occupation (BDRHEF #232386) File No. 2409998 Licence of Occupation (TX Line #2423386) File No. 2410654 Occupant Licence to Cut (ULRHEF Amendments 1, 2, 3) No. L49717 Occupant Licence to Cut (BDRHEF - km 38 laydown) No. L49698 Occupant Licence to Cut (BDRHEF Amendments 1, 2) No. L49816 Occupant Licence to Cut (TX Line Amendment 1) No. L49697 General Wildlife Measure Exemption Approval Letter (TX Line & BDRHEF) File No. 78700-35/06 UWR and 39585-20 WHA Heritage Conservation Act – Alteration Permit (ULRHEF) File No. 11200-03/2014-0033 Road Use Permit No. 6123-13-02 (Lillooet River FSR); 5673-13-01 (Rutherford Creek FSR); 7977-13-01 (Lillooet South FSR); 8015-13-01 (Rvan River); 8188-13-01 (Pemberton Creek FSR); and 9717-13-01 (Miller Bench FSR) Junction Permit (ULRHEF & BDRHEF) File No. 11250-32/6123 Aeronautical Obstruction Approval (Tx Line - Lillooet River Crossing) File No. 2013-004 Aeronautical Obstruction Approval (Tx Line - Ryan River) File No. 2013-005 Aeronautical Obstruction Approval (Tx Line - North Miller) File No. 2013-006 Aeronautical Obstruction Approval (Tx Line - South Miller) File No. 2013-007 Aeronautical Obstruction Approval (Tx Line - Pemberton Creek) File No. 2013-008 Aeronautical Obstruction Approval (Tx Line - Lillooet River near Pemberton) File No. 2013-009 Aeronautical Obstruction Approval (Tx Line - Lillooet River near Meager Creek) File No. 2013-010 Navigable Water Protection Act (ULRHEF) File No. 8200-2009-500434-001 Navigable Water Protection Act (BDRHEF) File No. 8200-2012-501-032-001 Navigable Water Protection Act (Tx Line – North Creek) File No. 8200-2013-500103-001 Navigable Water Protection Act (Tx Line – Lillooet River) File No. 8200-2013-500101-001 Navigable Water Protection Act (Tx Line – Lillooet River) File No. 8200-2013-500102-01 Navigable Water Protection Act (Tx Line – Ryan River) File No. 8200-2013-500104-001 Navigable Water Protection Act (Tx Line - South Miller River) File No. 8200-2013-500100-001 Navigable Water Protection Act (Tx Line – Boulder Creek) File No. 8200-2013-500099-001 Navigable Water Protection Act – Extension Approval (ULRHEF, BDRHEF, Tx Line) Navigable Water Protection Act (Bridge - Ryan River) File No. 8200-2013-500381 Navigable Water Protection Act (Bridge – Upper Lillooet Side Channel; Extension Approval) File No. 8200-2013-500383 Section 57 Authorization (ULRHEF) File No. 16660-20/REC202717 Works Permit for Construction within FSR Right-of-Way No. 6123-14-01

Contractor Construction Permits and Approvals

Magazine Licence File No. UL76018 Section 8 Approval – Short Term Use of Water File (Lillooet River and Tributaries) No.A2006123 (Amendment 1) Waste Discharge under the Code of Practice for the Concrete and Concrete Products Industry under the Environmental Management Act (Authorization No. 107204) Tracking No. 326969 Wildlife Act Permit – Pacific Tailed Frog Salvage Permit # SU14-95304 Wildlife Act Permit – Fish Salvage Permit # SU14-95329 Section 52 of the Fisheries (General) Regulations – Fish Salvage Licence #XR 139 2014



ACRONYMS:

AMBNS ASMP ARD/ML BCEAO BCWQG BDRHEF BG BKL CRT – ebc DFO DS Ecofish Ecologic EDI EIR ESC FAM FSR GWR Hedberg IE IEM Innergex ITM JEM LTC MFLNRO MOE NCD PAG RVMA SES TX Line	Active Migratory Bird Nesting Survey Archaeological Sites Management Plan Acid Rock Drainage and Metal Leaching British Columbia Environmental Assessment Office British Columbia Water Quality Guidelines Boulder Creek Hydroelectric Facility Background BKL Consultants Ltd. CRT – ebc Construction Inc. Fisheries and Oceans Canada Downstream Ecofish Research Ltd. Ecologic Consulting Environmental Dynamics Inc. Environmental Incident Report Erosion and Sediment Control Field Advice Memorandum Forest Service Road Mountain Goat Winter Range Hedberg and Associates Ltd. Independent Engineer (True North Energy) Independent Environmental Monitor Innergex Renewable Energy Inc. Environmental Issue Tracking Matrix JEM Energy Ltd. (Delegate Independent Engineer) Leave to Construct Ministry of Forests, Lands and Natural Resource Operations Ministry of Environment Non Classified Drainage Potentially Acid Generating Riparian Vegetation Management Area Sartori Environmental Services Transmission Line
ULRHEF	Upper Lillooet River Hydroelectric Facility
UWR	Ungulate Winter Range
VC	Valued Component
WQ	Water Quality
WEL	Westpark Electric Ltd.
WEMR	Weekly Environmental Monitoring Report



1.0 Summary of Site Inspections for Reporting Period

The table presented below summarizes the IEM team site presence, weather and monitoring locations by component:

Date	IEM Team Personnel	Weather Conditions	Monitoring Locations & Key On-site Environmental Information	
Sunday June 22	AA,ML,MS	Overcast	 Construction Camp Sewer and water line installation Camp facility installation BDRHEF Portal Sediment pond construction Installing shotcrete/rock bolt stabilization to blasted rock face Drilling and Blasting Night shift began on tunnelling works ULRHEF Intake Right bank diversion channel excavation ULRHEF Powerhouse Powerhouse excavation Drilling and blasting boulders ULRHEF Downstream Portal Grading of the lower spoil area Stripping and grubbing of the upper spoil area Truckwash Creek Bypass – FSR realignment Preliminary Coastal Tailed Frog isolation netting installation and salvage performed by Ecofish, in preparation for 3 culvert installations. TX-Line Segment 4 - road upgrades and spur road construction Segment 10 – Feller buncher clearing; merchantable timber management; road building 	
Monday June 23	ML,MS,VD	Sun and Cloud	 Construction Camp Sewer and water line installation Camp facility installation BDRHEF Portal Sediment pond construction Installing shotcrete/rock bolt stabilization to blasted rock face Drilling in preparation for blasting ULRHEF Intake Right bank diversion channel excavation ULRHEF Downstream Portal Grading of the upper and lower spoil areas ULRHEF Powerhouse Powerhouse excavation Truckwash Creek Bypass – FSR realignment No activities TX-Line Segment 2 – Pole framing and ground works Segment 3 – Hand fallers clearing Segment 10 – Feller buncher and hand fallers clearing; merchantable timber management; road building 	



Date	IEM Team Personnel	Weather Conditions	Monitoring Locations & Key On-site Environmental Information
Tuesday June 24	MS,VD	Sun and Cloud	 Construction Camp Sewer and water line installation Camp facility installation BDRHEF Portal Sediment pond construction Installing shotcrete/rock bolt stabilization to blasted rock face Drilling and blasting ULRHEF Intake Right bank diversion channel excavation ULRHEF Downstream Portal Grading of the upper and lower spoil areas Truckwash Creek Bypass – FSR realignment Culvert replacement TX-Line Segment 2 – Pole installation, framing and ground works Segment 10 – Feller buncher and hand fallers clearing; merchantable timber management; road building
Wednesday June 25	MS,TJ,VD	Sun and Cloud	 Construction Camp Sewer and water line installation Camp facility installation BDRHEF Portal Sediment pond construction Installing shotcrete/rock bolt stabilization to blasted rock face Drilling in preparation of blasting ULRHEF Intake Right bank diversion channel excavation ULRHEF Downstream Portal Grading of the upper and lower spoil areas Truckwash Creek Bypass – FSR realignment Replacement of two culverts TX-Line Segment 2 – Pole installation, framing and ground works Segment 10 – Feller buncher and hand fallers clearing; merchantable timber management; road building
Thursday June 26	MS,TH,TJ, VD	Sun and Cloud	 Construction Camp Sewer and water line installation Camp facility installation BDRHEF Portal Sediment pond construction Installing shotcrete/rock bolt stabilization to blasted rock face Drilling and blasting ULRHEF Intake Right bank diversion channel excavation ULRHEF Downstream Portal Grading of the upper and lower spoil areas completed Truckwash Creek Bypass – FSR realignment Replacement of two culverts TX-Line Segment 2 – ground works Segment 10 – Feller buncher clearing; merchantable timber management; road building



Date	IEM Team Personnel	Weather Conditions	Monitoring Locations & Key On-site Environmental Information
Friday June 27	TH,VD	Overcast, light rain	 Construction Camp Sewer and water line installation Camp facility installation BDRHEF Portal Sediment pond construction Installing shotcrete/rock bolt stabilization to blasted rock face Drilling and blasting ULRHEF Intake Right bank diversion channel excavation Hydro-seeding cut-slopes ULRHEF Powerhouse Powerhouse excavation TX-Line Segment 10 – Hand fallers clearing; merchantable timber management; road building
Saturday June 28	-	-	-

IEM Team Personnel: AA – Anthony Andrews; ML – Mackenzie Lee; MS – Mandala Smulders; TH – Tom Hicks; TJ – Tammie Jenkins; VD – Vanessa Dan

2.0 Administrative Summary

Key communications and meetings the IEM team had with the licensees, contractors and/or environmental authorities:

Date	Communication Type	Participants	Issues Discussed	ITM ID No.
June 22	Pre-work Meeting	SES, CRT-ebc, Innergex	 Reviewed the work plan for the BDRHEF downstream tunneling; highlighting the blasting procedures, use of water for drilling activities, ARD testing protocols and spoil management plan. 	N/A
June 24	Email	SES, WEL, Innergex	• The IEM was notified that work was completed within the Stream 30A RVMA prior to notifying the IEM and without a monitor onsite. Details of the incident are included in the appended <i>EIR#009</i> . The issue has been included in the ITM and the IEM now considered closed.	Tx#1
	Pre-work Meeting	SES, CRT-ebc, Innergex	 Reviewed the work plan for the ULRHEF downstream portal excavation; highlighting the traffic control plan and spoil management. 	N/A
June 27	Pre-work Meeting	SES, CRT-ebc, Innergex	 Reviewed the work plan for the BDRHEF intake access road construction; highlighting results of clearing boundary flagging audit and requirement for IEM monitoring when clearing within a section of UWR. 	N/A



3.0 Current Work Restrictions and Timing Windows

The table presented below outlines work restrictions applicable during the reporting period for each active Project component location:

Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations
ULRHEF, BDRHEF, and Tx Line	All ULRHEF BDRHEF, and Tx Line areas	Nesting Birds	Vegetation clearing must take place outside of the breeding bird season (May 1 – July 31) to prevent disturbance of bird nests. If not feasible, nest surveys must be conducted by qualified professionals following the Active Migratory Bird Nest Surveys prior to clearing and protective buffers surrounding discovered nests will be maintained until young are fledged and approval has been obtained from the IEM or designate.
Tx-Line	Segments 1 – 6, & 10	Suitable Raptor Nesting Habitat	IEM presence is required when clearing within suitable Northern Goshawk (NOGO), Spotted Owl (SPOW), and Western Screech-Owl (WESO) nesting habitat during the breeding period. A nest survey is required by WEL QPs prior to clearing within 600m of suitable Peregrine Falcon (PEFA) nesting habitat.



Component	Location	Wildlife/Archeology Concern	Construction/Timing Restrictions & Mitigations
		Within 150m of wetlands or 100m of Coastal Tailed- Frog Streams	IEM presence is required when clearing within 150m of wetlands or 100m of Coastal Tailed-Frog Streams, to ensure clearing area is minimized.
Tx-Line	Segments 1 – 6, & 10	Old Growth Management Areas (OGMAs)	IEM monitoring is required when clearing within legally designated OGMAs, to ensure clearing area is minimized.
(continued)	(continued)	Ungulate Winter Range (UWR)	IEM monitoring is required when clearing within identified deer and moose UWR, to ensure clearing area is minimized.
		Suitable Class 1 & 2 Grizzly Bear forage habitat	IEM monitoring is required when clearing within identified Class 1 & 2 Grizzly Bear forage habitat, to ensure clearing area is minimized.
ULRHEF	Within 50m of identified archeologically significant area	Archaeologically significant site EdRu-3	The ASMP recommends that an archaeological technician from the Lil'wat Nation be present to monitor initial ground-disturbance activities within 50 m of the EdRu-3 site boundaries.
powerhouse	Within 30m of the Upper Lillooet River	Riparian area	IEM presence is required when working within 30m of the Upper Lillooet River as outlined in the ULRHEF Powerhouse Stripping and Grubbing work plan.
Lillooet River FSR; ULRHEF intake access; FSR realignment at Truckwash Creek	Access roads above the lower limit of the 200m buffer Truckwash Creek Migration Corridor to the ULRHEF intake; including FSR realignment at Truckwash Creek	Mountain Goat UWR	If a goat is observed within 500 m of construction operations, construction must cease for at least 48 hours. The IEM must record and submit all goat observations to FLNR within 48 hours. Helicopter use within the Truckwash Creek migration corridor and 200m buffer is restricted until further notice.

4.0 Hydroelectric Facilities

4.1 Ancillary Components – Monitoring Results

Construction Camp

- Hauling of trailers and equipment to the construction camp site continued.
- Camp sewer and water utility installation continued this week. No environmental concerns were noted.



<u>38km Laydown</u>

• A material crushing and screening plant operation continued this week. A watering hose was used effectively for dust control at the screening plant. No environmental concerns were noted.

4.2 Boulder Creek Hydroelectric Facility – Monitoring Results

BDRHEF Downstream Portal and Powerhouse Access Road

- The drilling/blasting of the boulder portal rock face continued this week.
- Shotcrete and rock bolt stabilization of the lower sections of the downstream tunnel portal rock face was completed and work began on stabilizing the tunnel portal entrance (Photo 2).
- Tunneling activities (including: drilling, blasting, excavation, rock bolts and shotcrete/mesh installation) began on June 22nd.
- Installation of a series of three settling ponds continued this week (Photo 1). The ponds are being constructed to manage water quality from potential seepages that may be encountered during tunnelling activities and to manage excess process water.

BDRHEF Intake Access Road

- No construction activities were completed during this reporting period.
- A Terrain Stability Assessment has been completed by a QP and the clearing boundaries have been audited and confirmed. Clearing activities and road construction will begin next week..

Environmental Summary:

- Instream acoustic pressure monitoring was completed during all blasts at the BDRHEF tunnel portal work area this week. None of the blasts exceeded the trigger level of 30kPa. The IEM will continue to perform instream acoustic pressure monitoring once blasting for the tunnel begins until the results are consistently below the 30kPa threshold and blast mitigations are deemed to be appropriate.
- Water from the Boulder Creek water withdrawal site authorized in the Short Term Water Use Approval (*No.A2006123*) was used effectively for dust suppression above 37.5km of the Lillooet River FSR and on active construction site access roads.
- The gravity fed water diversion system installed during the previous reporting period was used in tunneling and shotcrete process works in accordance with Short Term Water Use Approval (*No.A2006123*). No water quality or environmental concerns were noted.
- Dust suppression between 0-37.5km of the Lillooet River FSR remains an outstanding issue. The IEM recommends that the application of water by water truck or an alternative approved dust control product be applied in this area to ensure



adherence to the Air Quality and Dust Control Plan, the Road Use Permit, and to protect the health and safety of those traveling to and from site (*ULR#12 – open*).

<u>Photos:</u>





Photo 1. Installing the series of settling ponds at the BDRHEF downstream tunnel portal work area. (June 26, 2014).

Photo 2. Rock bolt stabilization and tunneling works at the tunnel portal entrance. (June 26, 2014).

Water Quality Results

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Temperature (°C)	
No WQ measurements were recorded at active BDRHEF work areas during this reporting period.						
Tunneling and sediment pond construction activities had no visual effect on WQ.						

4.3 Upper Lillooet River Hydroelectric Facility – Monitoring Results

ULRHEF Powerhouse and Access Road

• Excavation at the ULRHEF powerhouse continued outside of the Lillooet River riparian area this week. The excavated material was used as fill for a future laydown within the limits of the powerhouse spoil area and was hauled to the crushing/screening plant located at the 38km of the Lillooet River FSR. Two small blasts of exposed boulders occurred on June 22nd. Blasts mats were used and blasting occurred more than 50m from the Lillooet River. No environmental concerns were noted.

ULRHEF Intake and Access Roads

 The right bank diversion channel excavation continued this week. Hydro-seeding of the exposed cut-slopes with a legume free seed mix began on June 27th (Photo 3). No environmental concerns were noted.



ULRHEF Downstream Portal

• The upper and lower spoil areas were graded and are now prepared to accept spoil from the tunnel portal excavation which began on June 28th.

Truckwash Creek Bypass Road - FSR Re-alignment

 Three culverts along the east heading were replaced following isolation of the work areas and Coastal Tailed Frog salvages. Coastal Tailed Frogs were salvaged by Ecofish according to conditions of the Wildlife Act Permit (SU14-95304). All works were completed under IEM supervision on June 22nd, 24th, and 25th (Photo 4).

Environmental Summary:

- On June 16th, Innergex informed the IEM that a stockpile containing ~2270m² of rock at the Truckwash west heading was tested according to the ARD/ML management plan and found to be potentially acid generating (PAG). The IEM will monitor run-off emanating from this stockpile and submit water quality samples for lab analysis as soon as run-off from the pile is observed. Sampling will continue on a monthly basis according to the ARD/ML management plan. No seepage or surface run-off from this stockpile has been observed to date.
- Water quality was monitored full-time during culvert installation works along the east heading of the Truckwash Creek Bypass road (See Water Quality Results Section). All works occurred in the dry by diverting water around the work area with pumps following Coastal Tailed Frog salvages. Short term turbidity exceedances were recorded during culvert commissioning works; however levels returned to within acceptable levels shortly after commissioning and no environmental incident occurred.

Photos:



Photo 3. Excavation activities and hydro-seeding works at the ULRHEF intake diversion (June 27, 2014).



Photo 4. Culvert installation works at the Truckwash Creek east heading (June 25, 2014).



Water Quality Results

Date	Culvert Location	Time	Sample Location Description	Turbidity (NTU)
	3 rd culvert	11:05	Background	0.7
June 24	heading toward Truckwash Creek	11:30	Downstream – during culvert installation works	1.7
June 24	from the start of the east heading	14:15	Downstream – culvert commissioning	80
	the east heading	14:44	Downstream – following culvert commissioning	4.6
	2 nd culvert	9:20	Background	0.2
	heading toward Truckwash Creek from the start of	10:10	Downstream – during culvert installation works	0.5
		11:50	Downstream – culvert commissioning	90
June 25	the east heading	15:48	Downstream – following culvert commissioning	0.3
June 25	1 st automt baading	14:05	Background	1.7
	1 st culvert heading toward Truckwash Creek from the start of the east	16:05	Downstream – during culvert installation works	8.6
		17:40	Downstream – culvert commissioning	90
	heading	18:30	Downstream – following culvert commissioning	7.0

4.4 Hydroelectric Facilities – Recommendations

Dust suppression between 0 and 37.5km on the Lillooet River FSR continues to be an issue. The IEM recommends that CRT-ebc develop a FSR-specific dust suppression plan to supplement the Air Quality and Dust Control EPP and mitigate potential environmental effects (ULR#12 - Open)

CRT-ebc should continue to employ blasting mitigation measures during all future blasts at the BDRHEF tunnel portal work area. Instream acoustic pressure monitoring will continue during tunnelling blasts until readings are shown to be consistently below 30kPa.

4.5 Hydroelectric Facilities – Upcoming Works

Excavation of the intake diversion channel is scheduled to continue next week at the ULRHEF intake. Excavation of ULRHEF downstream tunnel portal began this week and will continue for the next 3-4 weeks. Bench excavation at the ULRHEF powerhouse will continue next week. Installation of the sediment ponds and drilling and blasting of the BDRHEF tunnel portal will continue with revised blasting procedures. Clearing and construction of the BDRHEF intake access road will continue on Monday June 30th following the completion of AMBNS.



5.0 Transmission Line

5.1 Monitoring Results

<u>Segment 1 & 2</u>

• Pole installation and dressing continued in Segments 1 and 2 this week (Photo 6). Temporary access tracks to the pole locations were constructed. No environmental concerns were noted.

Segment 3-6 & 10

- Clearing occurred in Segment 3, 4, 5, and 10 following the completion of AMBNS (Photo 5).
- Access roads branching from the Lillooet River FSR were conducted in Segments 4, 5, & 10 this week.
- Clearing of helicopter access pads in Segment 6 has been completed; clearing of the Segment 6 right-of-way is currently on hole. Due to the steep terrain and access limitation, the IEM will conduct raptor monitoring from the north side of the Lillooet River from a good vantage point located at 17km of the Lillooet River FSR, when work resumes.

Environmental Summary:

- The IEM was present during clearing activities within 150m of wetlands, 100m of Coastal Tailed Frog Streams, Class 1 & 2 suitable Grizzly Bear forage habitat, moose and deer UWR, legally designated Old Growth Management Areas, and within NOGO, SPOW, and WESO, suitable nesting habitat. No raptors were observed during the monitoring of clearing activities and all flagged boundaries were respected. No water quality concerns were noted.
- AMBNS were completed prior to all vegetation clearing along the TX-Line alignment during this reporting period.



Photos:



Photo 5. Decking merchantable timber roadside in Segment 10 (June 23, 2014).



Photo 6. Pole installation work in Segment 1 (June 26, 2014).

Water Quality Results

Date	Time	Sample Location Description	рН	Turbidity (NTU)	Temperature (°C)	
No WQ measurements were recorded at active Tx-line work areas during this reporting period.						
Construc	tion and c	learing activities had no visual effect on WQ.				

5.2 Transmission Line – Recommendations

No recommendations are provided for this reporting period.

5.3 Transmission Line – Upcoming Works

Transmission line access road upgrades will continue next week and pole installation and dressing is scheduled to continue in Segment 1 and 2 next week. Clearing is scheduled to continue in Segment 3 - 6 and in Segment 10 following the results of AMBNS. Upcoming transmission line works will be focused on road construction, pole installation, and completing the clearing within the Segments 3-10. Clearing in Segment 7 is scheduled to begin next week following a pre-work meeting.



6.0 Wildlife Sightings

As per the CEMP, a wildlife sightings record has been implemented and will be updated regularly by Project Personnel. It is mandatory for all personnel to report wildlife sightings including, but not limited to bears, cougars, mountain goats and deer. Wildlife sighting will be reported and recorded by the contractor(s) and will submitted to the IEM on a weekly basis. Wildlife Observation forms will be summarized on a monthly basis and appended to the first WEMR of the following month. Observation or detection of the following species will trigger notification to identified parties according to the following table.

Species Observed or Detected	Notification Period	Agencies to be Notified
Northern Rubber Boa	Immediately	IEM, Owner
Grizzly Bear	24hrs	IEM, Safety Officer, Conservation Officer, Owner
Wolverine Den	24hrs	IEM, MFLNRO, Owner
Spotted Owls	24hrs	IEM, MOE, Owner
Mountain Goats	48hrs	IEM, MFLNRO, Owner

7.0 Mountain Goat Monitoring Program

The following summarizes Mountain Goat mitigation measures for work activity within the Migration Corridor during this monitoring period;

1. Mountain Goat monitoring was completed this week focusing on the Truckwash Creek and Keyhole falls monitoring sites as works were occurring within 500m of Mountain Goat habitats and migration routes. Mountain goat monitoring will continue to occur periodically, but daily monitoring is no longer required as the project identified critical winter and kidding period (Nov. 1 – June 15) has ended.

2. Noise level monitoring equipment was removed on June 16th as the project identified critical winter and kidding period (Nov. 1 – June 15) has ended and noise monitoring is no longer required.

3. Works must be immediately suspended and the IEM notified if Mountain Goats are observed within 500m of the line of sight of work activities. Works will resume in consultation with the IEM.

As of June 15th, the IEM will continue periodic Mountain Goat Monitoring as works continue within the Mountain Goat Migration Corridor at Truckwash creek (ULRHEF downstream tunnel portal) and near the ULRHEF intake. The IEM or designate will focus on monitoring Mountain Goat activity within 500 m of construction activities at the Truckwash Creek Bypass road, and right bank intake diversion works. Mountain Goat monitoring effort will be shifted to the monitoring sites closest to active construction including:

Truckwash Creek viewing river right of the Migration Corridor– MG-OBS01 (10U 467955 5612773);



Keyhole Falls viewing the south side u-2-002 UL11 – MG-OBS02 (10U 466593 5613988); and

Monitoring effort will be split between these two sites during early morning hours and during construction activities that have a higher potential to cause disturbance (blasting), unless safety concerns preclude from doing so. Construction activities will cease if a goat(s) are observed within a 500m line of site of a construction activity. No goats were observed within 500m line of sight of construction activities and no work stoppages were required during this reporting period.



8.0 Environmental Issues Tracking Matrix (ITM)

8.1 Hydroelectric Facilities (ULRHEF & BDRHEF)

ІТМ Т	racking I	Legend:	Work I	k Item Open Item Complete sue Closed					
Issue T	racking		Environmen	tal Issue		Mitigation N	leasures		
ID No.	Status	L 1	ocation	Issue Description		Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed
ULR#4	Open	47km – 1	illooet River FSR.	A log box structure failed while being crossed by an excavator (EIR002).	1. 2. 3. 4. 5. 6.	equipment adhere to maximum crossing structure load ratings.	May 23, 2014	May 26, 2014. Completion of action item 5 and 6 to be determined	-
ULR#5	Open	39.9km –	Lillooet River FSR	Rock truck rollover and spill (EIR003).	1. 2. 3. 4. 5.	CRT-ebc to prepare an EIR detailing the cause, description and actions items related to the incident. IEM to review and approved the EIR. CRT-ebc employees will be reminded of spill response procedures and how to use the spill kits in a potential future event. Road shoulder delineation (where applicable). CRT-ebc to develop and implement communication protocols for environmental incident response. Road stability assessment to be completed on Lillooet River FSR and temporary roads.	May 27, 2014	June 3, 2014 To be determined	-



Issue T	racking	Environmen	tal Issue	Mitigation Measu	ures		
ID No.	Status	Location	Issue Description	Action Laken/Recommended	Date of ntification	Targeted Date for Completion	Date Completed
ULR#7	Open	34.9km – Lillooet River FSR	Silva Creek log structure failed while being crossed by a Megaton Truck (<i>EIR005</i>).	 equipment adhere to maximum crossing structure load ratings. 5. Complete FSR and temporary access road crossing assessment by a Qualified Professional. 6. Complete repairs of the crossing structure as per MFLNRO recommendations (May 30, 2014) in 	May 27, 2014	June 3, 2014 Completion of action items 5 and 6 to be	-
ULR#8	Open	39.7km – Lillooet River FSR	Stream 9 – log box structure failure (EIR004).	_	May 28, 2014	June 3, 2014	
				 Complete FSR and temporary access road crossing assessment by a Qualified Professional. Determine the requirements for crossing structure remediation or replacement and execute according to the appropriate work planning protocols and construction procedures. 		Completion of action items 5 and 6 to be determined	

¹ ¹ The Lillooet River FSR Primary Road Use Permit holder (Squamish Mills) will be completing crossing structure repair.



Issue T	racking	Environmer	ntal Issue		Mitigation M	leasures		
ID No.	Status	Location	Issue Description		Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed
ULR#10	Open	Lillooet River FSR	Innergex issued stop work order for heavy	1.	CRT-ebc to confirm load ratings of equipment adhere to maximum crossing structure load ratings. Conditional Rescission of the Stop Work Order for Heavy Hauling on the Lillooet River FSR was issued on June 1 st , 2014 subject to the following: a. CRT-ebc obtaining approval from MFLNRO for the temporary steel plate	May 28,	May 30, 2014 June 1, 2014 June 4, 2014	_
			hauling on Lillooet River FSR		 b. Crossing assessments completed by a QP and recommendations submitted to MFLNRO for review and approval. c. Hauling above 38km of the Lillooet River FSR to be restricted to BCL-625 until modifications are approved by MFLNRO. 	2014	To be determined	
ULR#12	Open	Lillooet River FSR	Inadequate dust suppression between 0-37.5km of the Lillooet River FSR	1.	The IEM recommends that the application of water by water truck or an alternative approved dust control product be applied in this area to ensure adherence to the Air Quality and Dust Control Plan, the Road–Use Permit, and to protect the health and safety of those traveling to and from site.	May 31, 2014	June 14, 2014	-
ULR#15	Open	North side (left bank) of the ULRHEF intake	Stripping and grubbing proceeded without an approved work plan or LTC	1. 2. 3.	The IEM reported the incident to CRT-ebc environmental personnel. No further unauthorized construction activities occurred after the initial detection of the incident. CRT-ebc to prepare an EIR detailing the cause, description and actions items related to the incident. IEM to review and approved the EIR. CRT-ebc to prepare and submit a work plan for	June 12, 2014	June 15, 2014	
			(EIR008)	5.	bulk excavation of the left bank for review and approval prior to resuming work on the left bank. Issuance of LTC prior to resuming work on the left bank.		Completion of action items 4 and 5 to be determined	ITM – ULR#16



8.2 Transmission Line

ITM Tracking I	egend:	Work	ork Item Open Item Complete ssue Closed					
Issue Tracking		Environme	ntal Issue		Mitigation N	leasures		
ID No. Status	L	ocation	Issue Description		Action Taken/Recommended	Date of Identification	Targeted Date for Completion	Date Completed
Tx#1 Closed		gment 2 – m 30A RVMA	Work was completed within the Stream 30A RVMA prior to notifying the IEM and without a monitor onsite. (EIR009)	1. 2. 3. 4.	The IEM was informed by WEL's environmental manager that all works have been ceased. Work activities within Stream 30 RVMA will resume once the IEM is available to monitor the works. WEL to prepare an EIR detailing the cause, description and actions items related to the incident. IEM to review and approved the EIR. WEL employees were reminded of the need for IEM presence for all activities located within RVMAs and the need for 48hr notification prior to working within RVMAs	June 25, 2014	June 28, 2014	June 28, 2014



Environmental Incident Reporting Form

General I	nformation	
Project Name: U	Ipper Lillooet Hydro Project	Project Component: Transmission Line
Time/Date of Incident Start: June 24, 2014		Time/Date Incident Stopped: June 25, 2014
Date of Report:	Draft Submitted: June 26, 2014 Final Submitted: June 28, 2014	Project Incident Report Number: 2014-06-28_Westpark-EIR-009 Incident Location: ROW, Segment 2, Structure 30 Incident Description: IEM not given notice for works carried out within an RVMA.
Report Prepared	By: Pontus Lindgren	
Contractor's Env	ironmental Manager : Pontus Lindgren	
Independent Env	vironmental Monitor (Sartori Environme	ntal Services): Tom Hicks
Initial IEM Conta	ct: email to Tom Hicks on June 25, 2014	at 15:35
Licensee's Enviro	onmental Manager: Julia Mancinelli	

Contact Information for Company Involved in Incident

Company: Westpark Electric Ltd.	Address: #534-6388 Unsworth Rd., Chilliwack, V2R 5M3
Phone #: (604) 846-0039	Email: plindgren@westparkelectric.com
Contact Person: Pontus Lindgren	Position: Environmental Manager

Incident Type (check all that appl	y)		
Encroachment of an Environmentally Sensitive Area (<i>e.g.</i> Riparian/Wildlife Buffer) Please provide details in "Description" section below.	V	Potential Adverse Impacts to Fish/Wildlife (<i>e.g.</i> Mortality/Injury) Please provide details in "Description" section below.	
Water Quality/Quantity Please provide details in "Description" section below.		 Hazardous Material Spills (to ground or water) Please provide details in description section in regards to: Perceives extent of damage Type, quantity and area of the spill Containment Procedures Environmental features in close proximity to the spill 	
Disturbance of known or unknown archeological /heritage site Please provide details in "Description" section below.		Air Quality Please provide details in "Description" section below.	
Spill reported to external agencies If yes, describe the receiving environment and substance/quantity spilled.		Other Please provide details in "Description" section below.	V



Incident Profile								
Weather at time of incident	↓ Clear	Partly Cloudy/ Variable	Cloudy	C Showers/ Periods of Rain	Rain	Heavy Rain (>25mm in 24hr)	Storm (Heavy ra and higl winds)	
Specific Incident Lo	ocation: St		cated off of F	ebble Main.		,	•	
Vegetation N carried out w <u>Cause:</u> • Line crews r working clos	dent Enviro Aanagemen vithout IEM nistakenly i e to, or wit ed. Ultimat	onmental Mo It Area (RVM monitoring. interpreted a thin, an RVM tely, the requ	A) associated In email sent A as indicatir	with stream on June 23 ng that it was	30A. As a describing OK to beg	result, work mitigation in works, as	s within th measures ا s long as m	n the Riparian is RVMA were required when itigation steps orks within an
Incident Witness: Br	ad Henders	son and Kevin	Solmundson					
Were there any Pote contamination, storm s				ult of the inci	dent? (e.g.,	surface	Yes	None Observed 🔽
If Yes, please describ	e:							
Has Wildlife Salvage	Protocol be	een followed	?			Yes	No	N/A ☑
If No, please explain	:							
Water Quality Samp	les Collecte	d?				Yes	No	N/A V
If yes, attach results If No please explain:	of water qu	uality analysi	s to report in	table format.	. Include La	boratory an	alysis if co	npleted.



Guard

Local Fire Rescue

911

паче аррисаріе рп	otos and/or drawings been	i attached t	lo the Incla	ent report?	Yes V	No	N/A
Incident Respor	nse Measures						
	Environmental Manager in pring can be arranged.	structed the	e line crew	to cease all	works at strue	cture 30 until su	ich time a
Actions to Preve	ent Incident Recurrenc	ce					
	rk field personnel have bee r to any works impacting an	RVMA.					
Agency Reported to	Contact Information	Agency C Yes	Contacted No	Date and Time Reported	Reported By	Method of R	eporting
	Ex	ternal I	Notifica ⁻				
MFLNRO	Andrea Cowgill		V				
BC EAO	Chris Parks		>				
PEP	1-800-663-3456		•				
MOE Staff							
DFO							
DFO			V				
Environment Canada	604-666-6100		V				

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 \checkmark

 \checkmark



		Cont	acted	Date and	Reported By	Method of
Reported to	Contact Information	on Yes		Time Reported		Reporting
	Internal Notifications	(Provi	de in cł	nronolo	gical order)	
VP Westpark Electric	D'Arcy Soutar dsoutar@westparkelectric.com	V		25/06/14 @ 15:45	Pontus Lindgren	email
Owner Innergex	Julia Mancinelli jmancinelli@innergex.com			25/06/14 @ 15:45	Pontus Lindgren	email
IEM Sartori Environmental	Stephen Sims <u>steve@sartorienv.com</u>	Z		25/06/14 @ 15:45	Pontus Lindgren	email
IEM Sartori Environmental	Tom Hicks <u>steve@sartorienv.com</u>	N		25/06/14 @ 15:45	Pontus Lindgren	email

Contractor's Environmental Manager:

Pontus Lindgren	Environmental Manager Westpark Electric	Anth	June 26, 2014
Print Name	Position and Company	Signature	Date
Reviewed by:			

J. Stephen Sims	Independent Environmental Monitor, Sartori Environmental Services	J. St. s.	June 28, 2014
Print Name	Position and Company	Signature	Date



Photo documentation (if applicable):



Photo 1. Taken on June 10, 2014, from within RVMA, showing future locations of poles (indicated by wooden stakes with blue flagging) located near and within the RVMA boundary (indicated with pink and blue flagging hanging on vegetation).



Photo 2. Taken on June 25, 2014, from outside of the RVMA, showing culvert liners installed along the edge and within the RVMA.