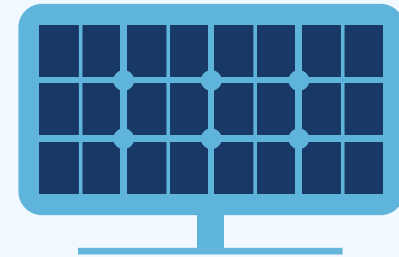
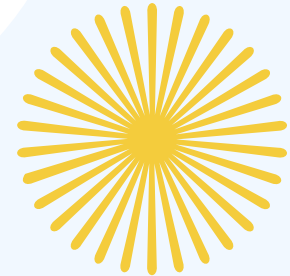
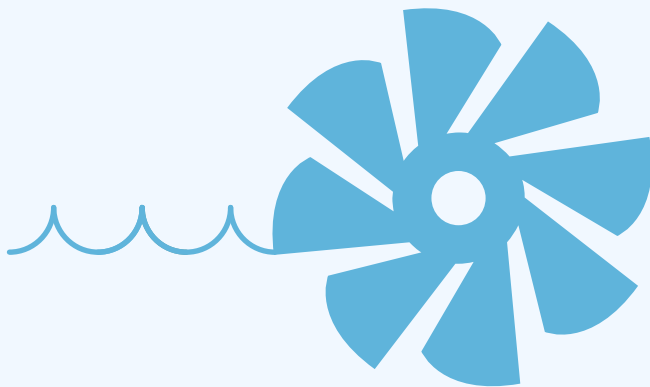


INNERGEX

Renewable Energy.
Sustainable Development.

Investor Relations Presentation Q2 2022



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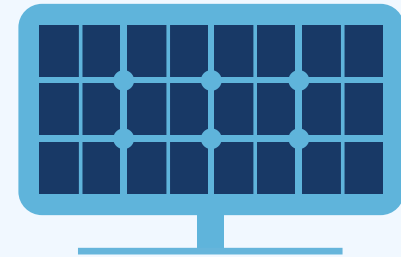
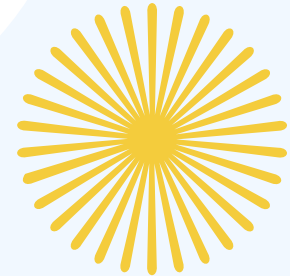
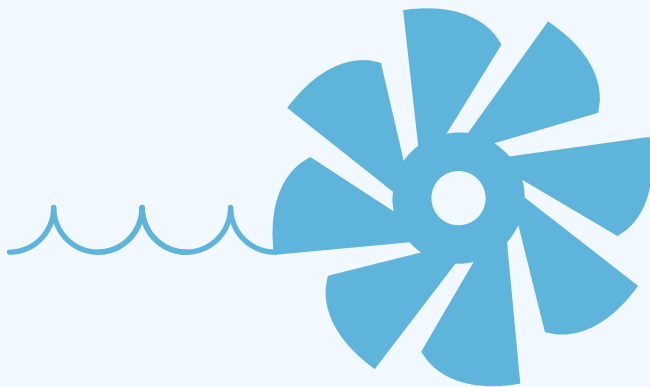
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INNERGEX

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Sustainable Development.

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KEY FIGURES

100%
RENEWABLE
ENERGY

**Hydro, wind,
solar** and
storage facilities



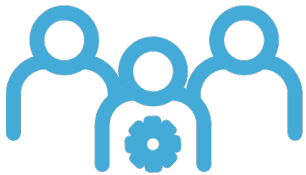
**84 operating
facilities**
and 13 projects under
development¹



Gross installed
capacity
4,184 MW¹



Enough electricity
to supply
1,083,528 households
with clean energy in
2021



Over
480 employees



Enterprise value²
\$9.8 billion



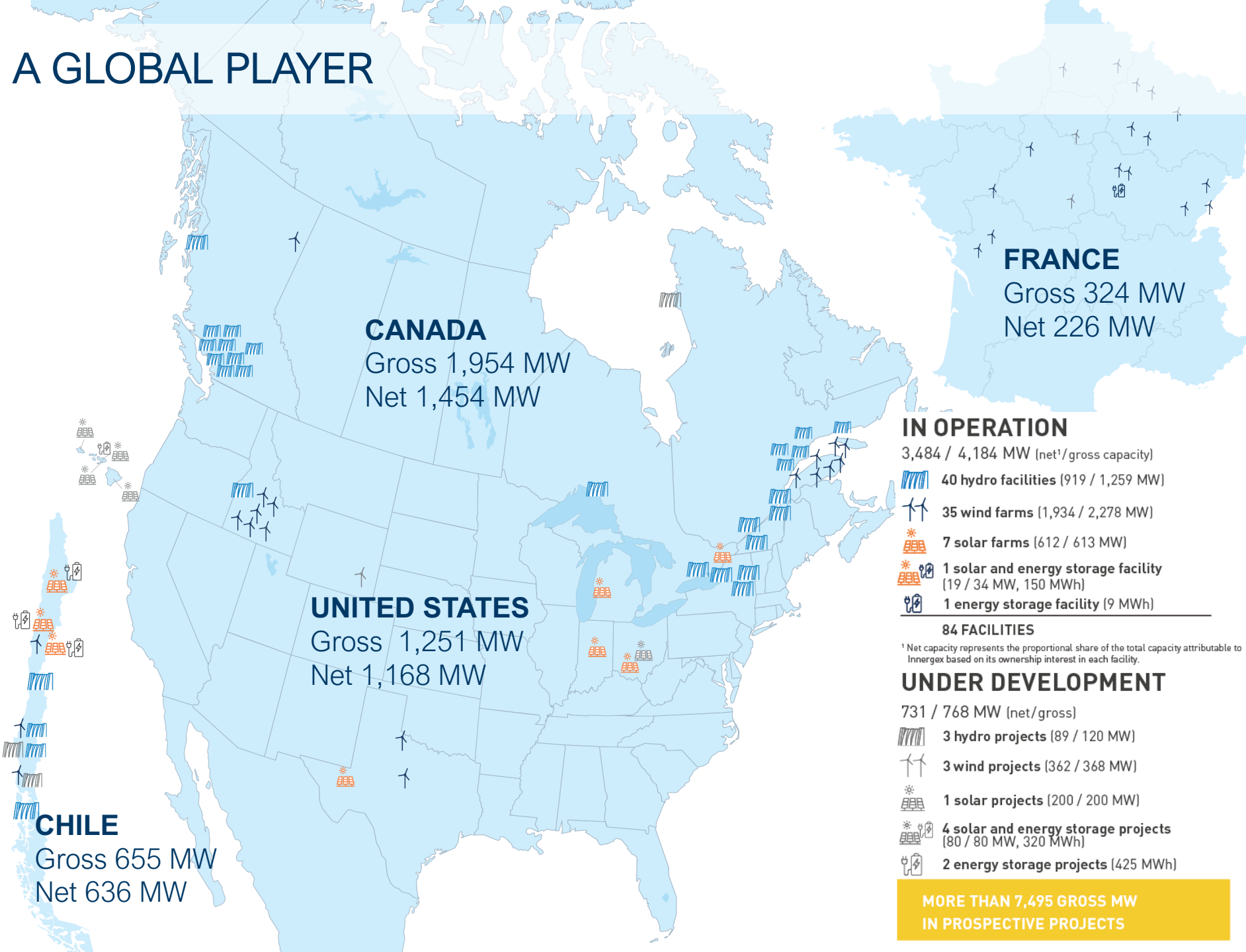
Market
Capitalization²
\$3.6 billion



Dividend / Yield²
\$0.72 / 4.2%

1. As of August 3rd, 2022, date of the Quarterly Report release
2. All financial data are as of June 30th, 2022.

A GLOBAL PLAYER




IN OPERATION

3,484 / 4,184 MW (net¹/gross capacity)

 40 hydro facilities (919 / 1,259 MW)

 35 wind farms (1,934 / 2,278 MW)

 7 solar farms (612 / 613 MW)

 1 solar and energy storage facility (19 / 34 MW, 150 MWh)

 1 energy storage facility (9 MWh)

84 FACILITIES

¹ Net capacity represents the proportional share of the total capacity attributable to Innergex based on its ownership interest in each facility.


UNDER DEVELOPMENT

731 / 768 MW (net/gross)

 3 hydro projects (89 / 120 MW)

 3 wind projects (362 / 368 MW)

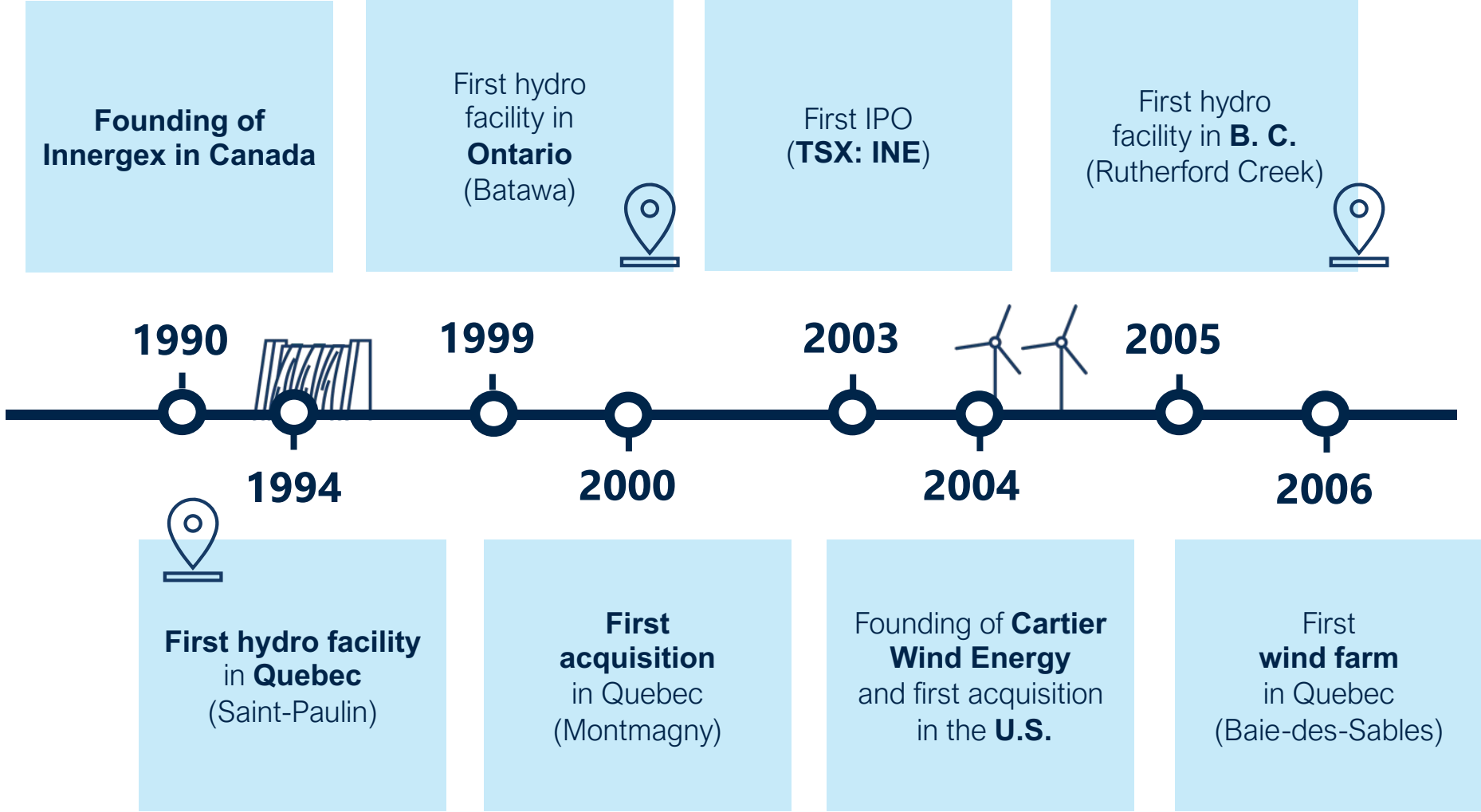
 1 solar projects (200 / 200 MW)

 4 solar and energy storage projects (80 / 80 MW, 320 MWh)

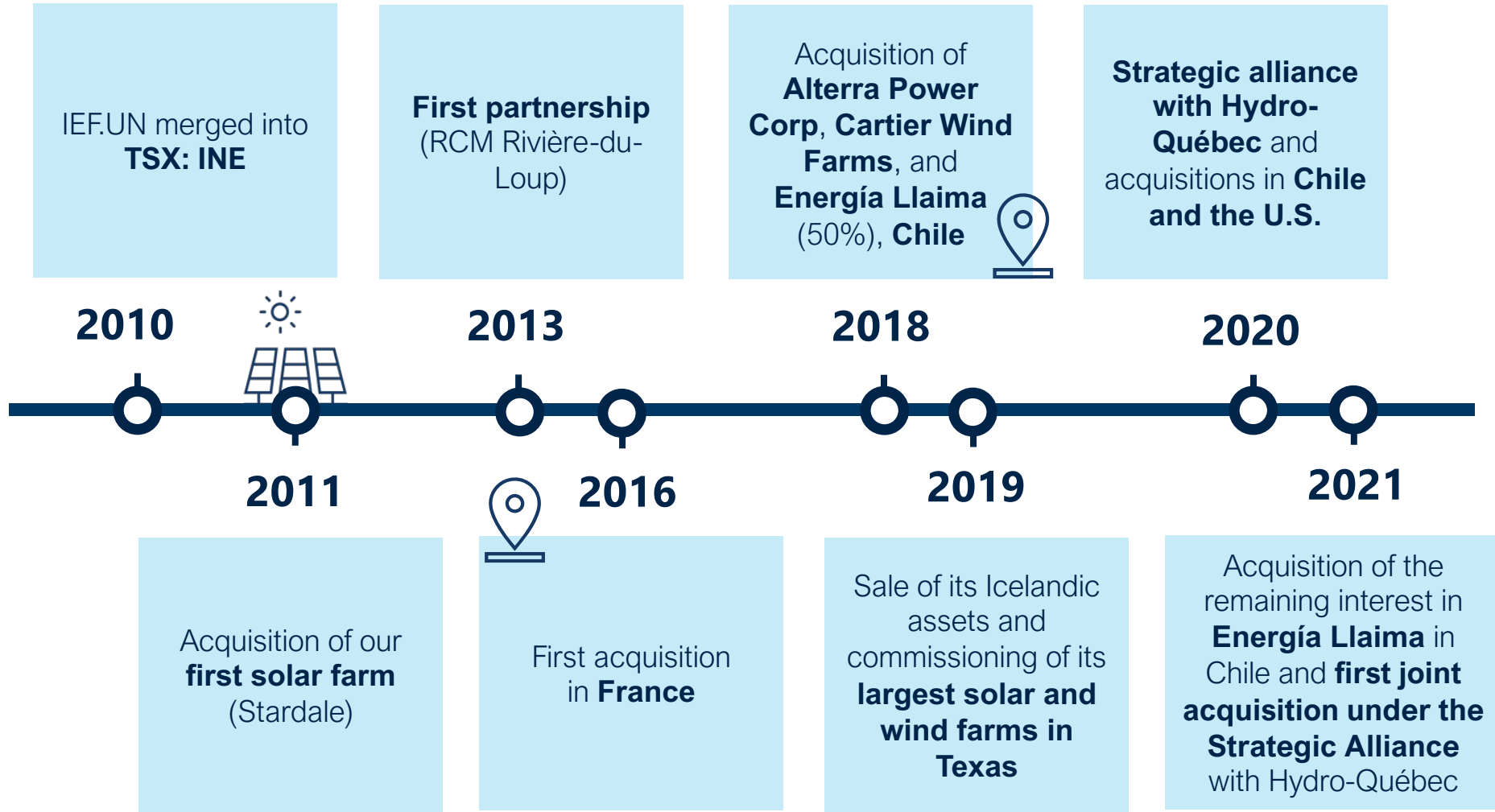
 2 energy storage projects (425 MWh)

**MORE THAN 7,495 GROSS MW
IN PROSPECTIVE PROJECTS**

OUR STORY



OUR STORY



BUILDING A BETTER WORLD WITH RENEWABLE ENERGY

With **a sustainable business model** that balances People, our Planet and Prosperity.



People

We are a team of passionate individuals who build strong partnerships with local communities.



Planet

We believe that renewable energy is part of the solution to climate change.



Prosperity

We generate value for our employees, our shareholders, our partners and our host communities.

COMMITTED TO THE HIGHEST ESG STANDARDS

PEOPLE



By promoting equal opportunities for a more balanced and diverse workplace,



Innergex's contributions



TO EMPLOYEE RETIREMENT SAVINGS PLAN IN 2021 TOTALED \$1.3 M²

IN 2021, THERE WERE



97 employees

WITH AT LEAST **10** years of tenure at Innergex



Our employee engagement survey had an

89% response rate

Our employees received fair and competitive compensation with



\$54.4 M in employee wages and benefits paid out³

All data are as at December 31, 2021 and are updated on an annual basis.

1. The decrease from last year's percentage is due to the addition of more than 80 employees in Chile, as part of the acquisition of Energia Llama in July 2021.


2. For Canadian and US employees. Employees in France and Chile are covered by different retirement systems.

3. Compared with \$48.6 million in 2020. Includes wages and benefits expenses capitalized to projects under construction or development, and wages and benefits expenses recharged to joint ventures and associates.

COMMITTED TO THE HIGHEST ESG STANDARDS

PLANET

Over **\$767,000** was disbursed to long-term environmental monitoring programs



which study fish, wildlife, and their habitats in and around our facilities

We supplied the equivalent of **1,083,528** households with clean, renewable energy²



Our run-of-river hydro plants have non-consumptive use of water to generate **clean electricity**



Our facilities do not emit significant amounts of GHGs and produce green electricity that offsets GHG emissions

The GHG emissions offset by Innergex's production of clean, renewable energy was approximately

6,982,908
metric tonnes of **CO₂**

EQUIVALENT TO
removing 1,518,642
GASOLINE PASSENGER
vehicles
from roads over the year¹



All data are as at December 31, 2021 and are updated on an annual basis.

1. Based on Innergex's 2021 Production Proportionate of 9,853,366 MWh and calculated using the United States Environmental Protection Agency's Greenhouse Gas Equivalencies Calculator at <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>.

2. Based on Innergex's 2021 Production Proportionate in each country in which we operate, divided by the local household average consumption, with data from the World Energy Council (2014).

COMMITTED TO THE HIGHEST ESG STANDARDS

PROSPERITY

Our sponsorship, donation and voluntary contributions supported

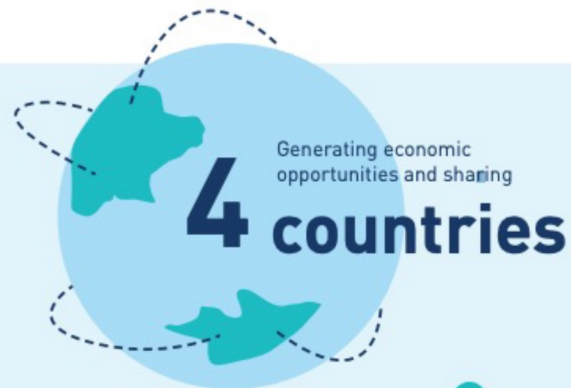
224
organizations
THAT HAVE SHARED OVER



IN
donations



\$132.2M
in dividends
on common shares



All data are as at December 31, 2021 and are updated on an annual basis.

1. Revenues Proportionate is not a recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section for more information.

COMMITTED TO THE HIGHEST ESG STANDARDS

GOVERNANCE

100%

of employees

participated in online self-training modules on the



Code of conduct

and other ethical behaviours and committed to uphold its highest standards

The combined attendance

at Board and committee meetings was

100%



Ranked

20th

INNERGEX

ON CORPORATE KNIGHTS

2021 Best 50
Corporate
Citizens List



of our board
members were

independent



members

of the Board of Directors are experts
in the fields of ESG criteria

ENVIRONMENTAL

SOCIAL

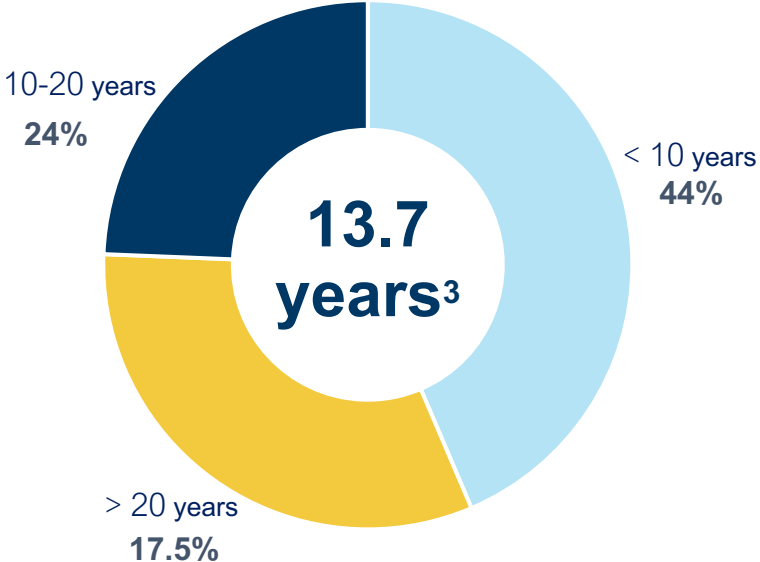
GOVERNANCE

All data are as at December 31, 2021 and are updated on an annual basis.

OUR BUSINESS FORECAST IS STEADY

With long-term agreements and accretive acquisitions

PPA REMAINING TERMS^{1,2}



One of the longest average contract duration in the renewable sector

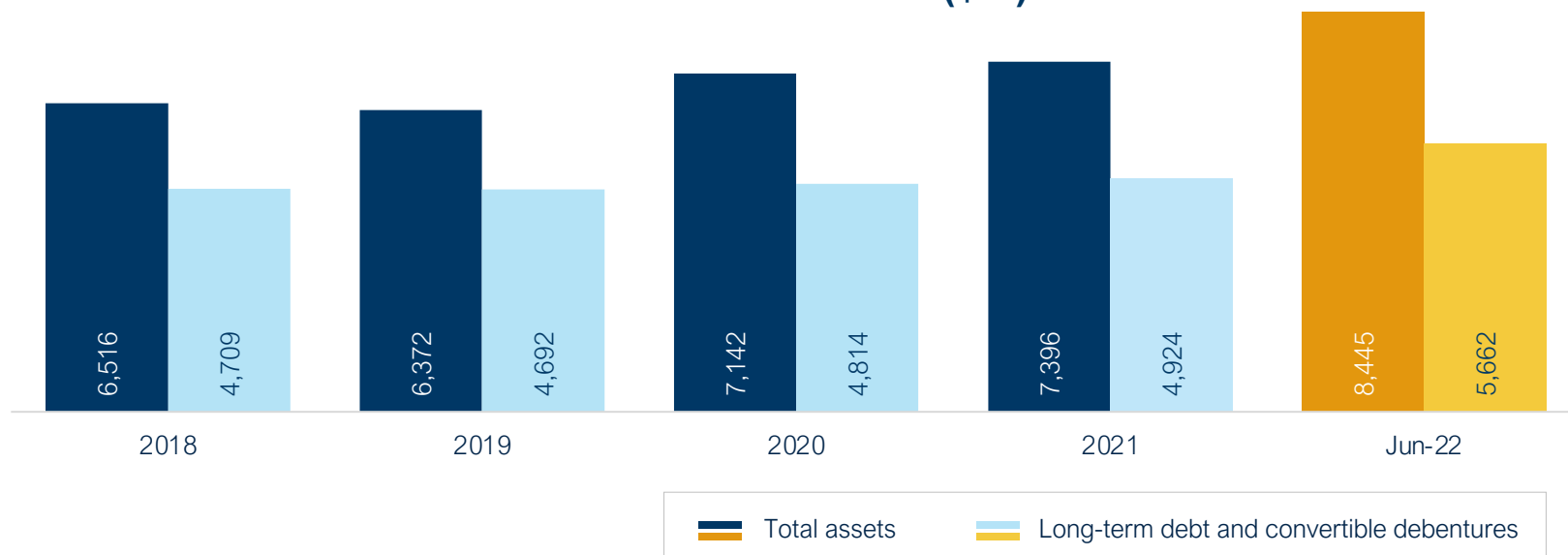
Young assets with a weighted **average age of approximately 9.3 years**

- 1. Remaining weighted average life of PPAs, excluding projects under construction and in development, before consideration of renewal options.
- 2. Excluding Lican S.A and San Andres which are 100% merchant
- 3. Average based on gross long-term average production.



A STRONG BALANCE SHEET

ASSETS AND DEBT (\$M)



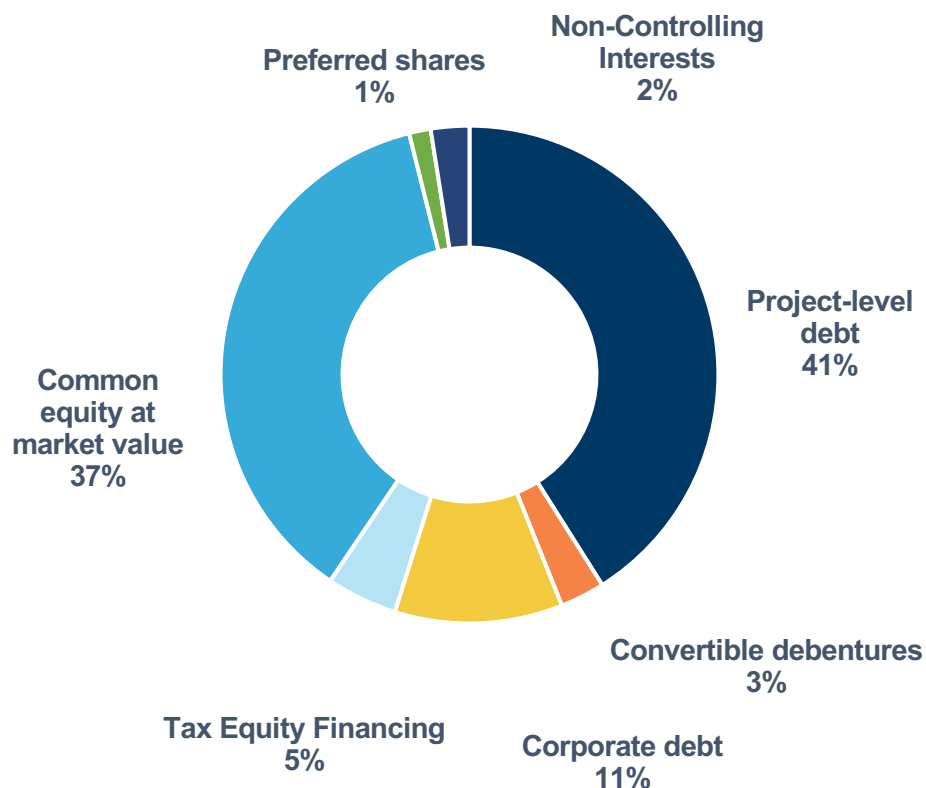
Revolving credit facilities supported by

12 unencumbered assets

In millions of Canadian dollars	As at	JUN 30, 2022	MAR 31, 2022
Total Assets		8,445.3	7,353.3
Total Liabilities		6,876.5	5,818.9
Non-Controlling Interests		244.3	259.9
Equity Attributable to Owners		1,324.4	1,274.5

A WELL-BALANCED CAPITAL STRUCTURE

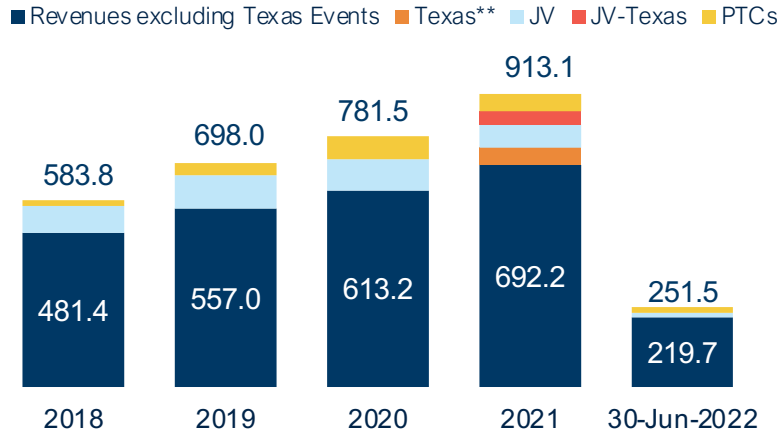
CAPITAL STRUCTURE



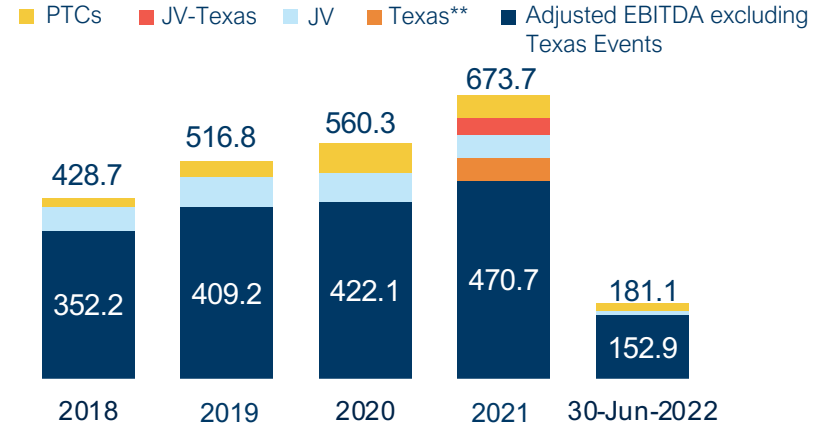
Long-term debt and borrowings ('000 CAD \$)	Jun 30 th 2022	Maturity
Corporate Revolving credit facility	748,211	2023
Subordinated unsecured term loan	150,000	2023
Alterra loans	155,000	2028-2031
Project loans	3,953,680	2022-2064
Tax equity financing	441,136	2022-2031
Debentures	281,449	2025-2026
SUBTOTAL	5,729,476	
Deferred financing costs	(67,471)	
TOTAL	5,662,005	

KEY INDICATORS

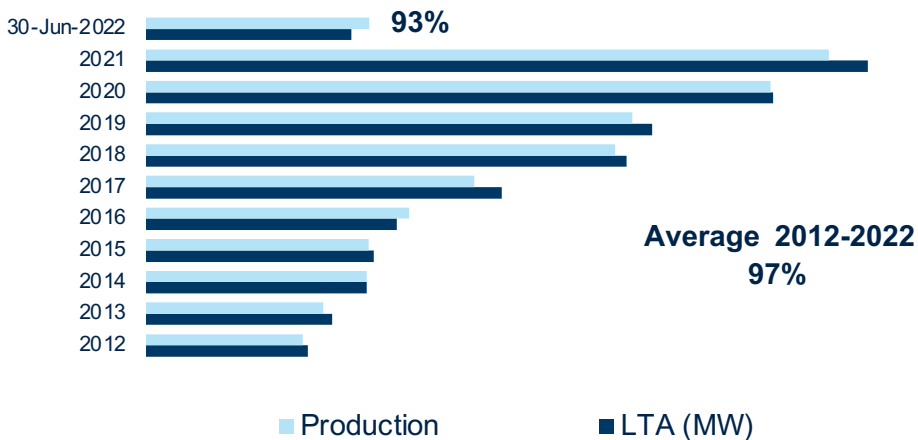
REVENUES AND REVENUES PROPORTIONATE² (\$M)



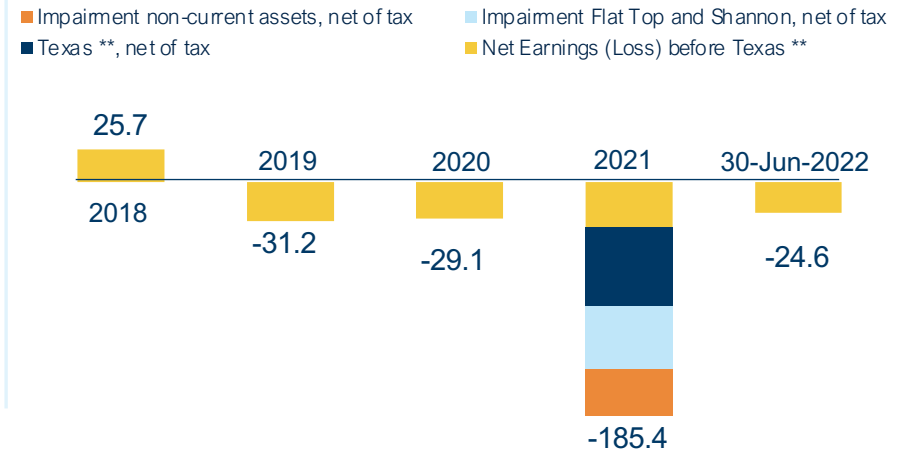
ADJUSTED EBITDA PROPORTIONATE² (\$M)



POWER GENERATED (GWH) PRODUCTION AS A % OF LTA¹



NET EARNINGS (LOSS) (\$M)



**Please refer to the "February 2021 Texas Events" section of the Management's Discussion and Analysis for the three-month period ended March 31, 2022 for more information.

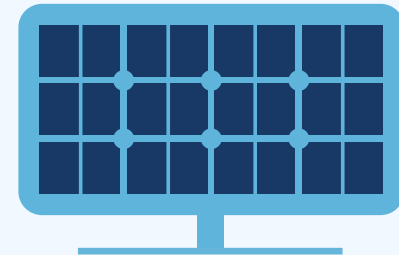
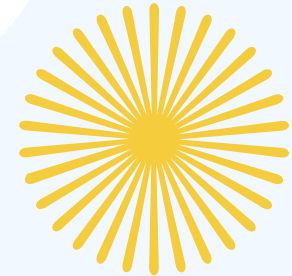
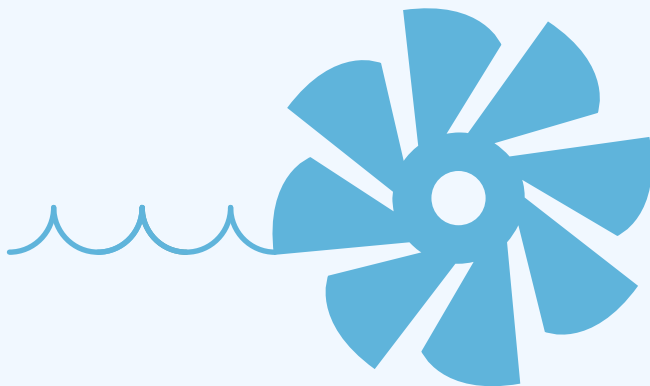
¹ On a continued basis, year 2020 excludes BC Hydro curtailment and 2021-2022 figures exclude economic curtailment at Phoebe.

² Revenues Proportionate and Adjusted EBITDA Proportionate are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the Non-IFRS section of this presentation.



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2022 CORPORATE DEVELOPMENT

Acquisition of San Andrés SpA, 50.6 MW, Chile

- On January 28, 2022, Innergex completed the acquisition of the 50.6 MW San Andrés solar farm in Chile.
- Commissioned in 2014, the facility is located in the Atacama Desert in northern Chile.
- San Andrés was acquired for a total consideration of US\$26.8 million (\$34.1 million).
- The facility is expected to produce a gross long-term average of approximately 118.9 GWh per year.



Acquisition of Aela Generación S.A. and Aela Energía SpA, 332 MW, Chile

- On February 3, 2022, Innergex has entered into an agreement to acquire 100% of the ordinary shares of Aela Generación S.A. and Aela Energía SpA (together “Aela”), a 332 MW portfolio of three newly built operating wind assets in Chile.
- The agreement was made for a purchase price of US\$685.5 million (\$870.6 million) including the assumption of US\$385.5 million (\$489.6 million) of existing debt, subject to customary closing adjustments.
- The Acquisition is expected to close in Q2 2022 and is subject to the regulatory approval of the Chilean Antitrust Agency (Fiscalía Nacional Económica), as well as customary closing conditions.



2022 CORPORATE DEVELOPMENT

Battery energy storage systems under development (85 MW/425 MWh) - Chile

- On May 10, 2022, Innergex announced that it has awarded Mitsubishi Power an order for two utility-scale battery energy storage systems.
- Projects colocated with solar energy and enabling peak shifting by storing excess solar energy during the day and dispatching at night.
- Details of the projects:
 - Salvador solar facility to add 50 MW/250 MWh (5 hours) of energy storage.
 - San Andrés solar facility to add 35 MW/175 MWh (5 hours) of energy storage.



Full commissioning of Tonnerre battery energy storage system (9 MW / 9MWh) - France

- Full commissioning announced on July 22, 2022.
- Located in the vicinity of Innergex's Yonne and Yonne II wind farms in France.
- Provide grid stability and help balance and secure the French power transmission system.
- Revenues will stem from:
 - 7-year Contract for Difference offering a fixed-price contract for capacity certificate with the Réseau de Transport d'Électricité (RTE).
 - Prevailing energy pricing, currently on the rise in France.



RECENT ACHIEVEMENTS

DEVELOPMENT



FRONTERA: Construction contract and permitting are progressing slowly, awaiting decisions on financial items. Project schedule is under revision.



RUCACURA: Waiting for quotations on electromechanical components and civil works. COD expected in 2025.



LAZENAY: The technical and financial proposal (PTF) for a connection to the Public Power Distribution Network in Q2 2024 has been signed and the deposit has been paid.



AUXY BOIS REGNIER: 20-year PPA with EDF-OA obtained on February 23, 2022. Interconnection request was made. Environmental approval given, but legal procedures against it were initiated.



BOSWELL SPRINGS: PPA negotiations are underway and the procurement of turbines has been secured. EPC contractor has been selected and permitting is complete. The project is eligible to receive 100% of the production tax credit.



PAEAHU: The project has been delayed by an unfavourable decision at the circuit court regarding the county special use permit. The project schedule is under revision.



KAHANA: PPA and Overhead Line were approved by the Hawaii PUC. The project schedule is under revision.



BARBERS POINT: Environmental studies are completed and the PPA was approved by the Hawaii PUC. The project schedule is under revision.



PALOMINO: Executed term sheet to secure a supply of panels for the Project. On June 14, 2022, the Ohio Power Siting Board Staff Report of Investigation recommended the Certificate of Environmental Compatibility and Public Need for the Project be issued.



SAN ANDRÉS BATTERY STORAGE: The contract for the supply of the Battery Energy Storage Systems has been signed.

RECENT ACHIEVEMENTS



HALE KUAWEHI: Execution of all major supply and construction contracts completed. The blessing ceremony was held on site on January 4, 2022. The construction loan has been secured and the first draw has been completed. Construction activities have been temporarily halted, and project schedule is under revision.

CONSTRUCTION



INNAVIK: Construction activities are progressing well, powerhouse superstructure and envelope are completed, and conversion of the residences has started.



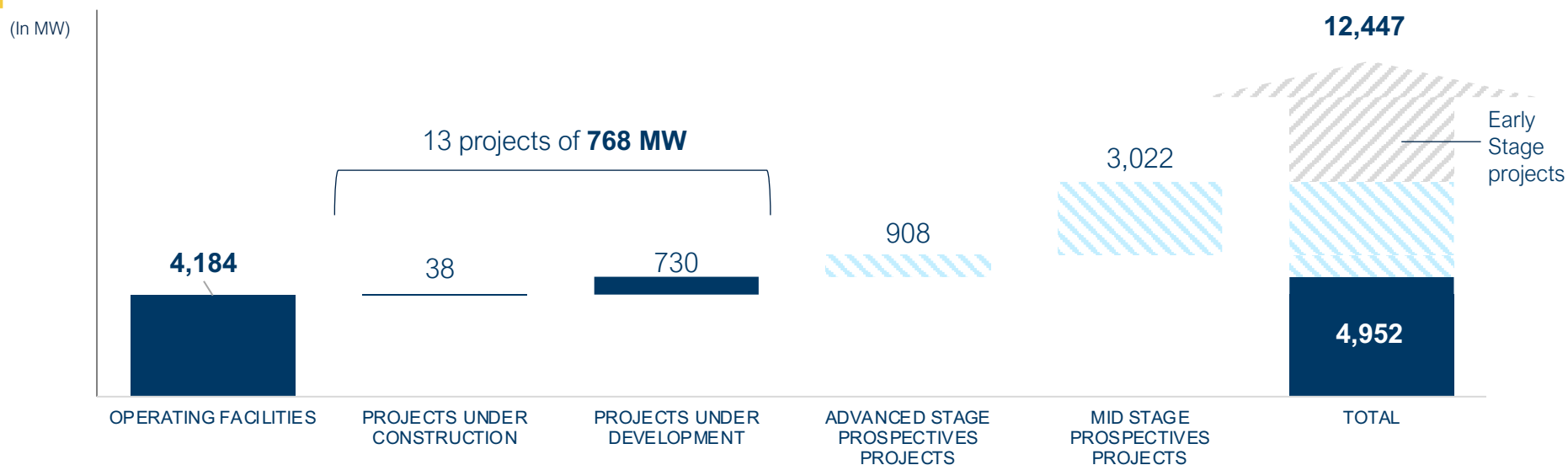
SALVADOR BATTERY STORAGE: Mobilization and site preparation started on June 9, 2022. Switchgear procurement underway. COD expected in Q2 2023.

RECENT FINANCIAL EVENT

Completion of CAN\$912.6 Million Green Bonds in Chile

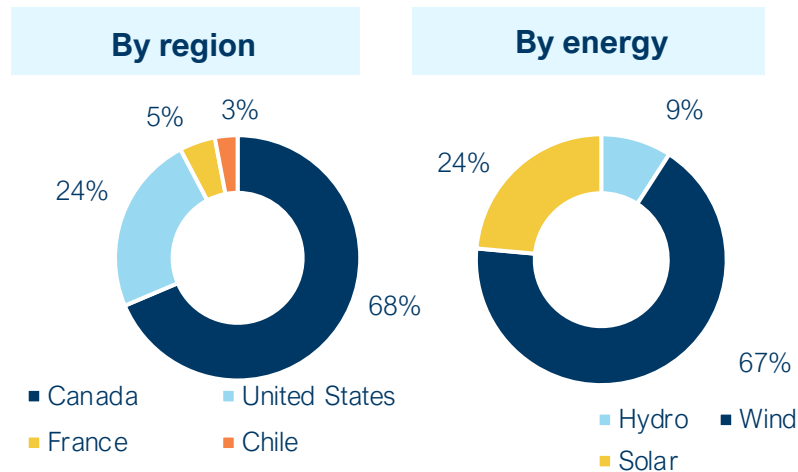
- Issuance of equivalent CAN\$912.6 million non-recourse green bonds and equivalent CAN\$119.7 million letter of credit facility for its Chilean portfolio of assets
- Optimizes capital structure and returns for Innergex's Chilean operations by adding debt to previously unencumbered assets
- Unlocks equivalent CAN\$40.7 million of cash trapped in reserve accounts and benefits from a pre-hedging strategy providing an additional equivalent CAN\$71.9 million of cash to Innergex
- Enhances initial cash on cash yield by incorporating a 3-year interest-only period and extending debt maturity
- Provides capital for the construction of Innergex's first battery energy storage project in Chile, where construction activities have recently commenced
- Represents Latin America's largest private placement deal in recent history
- Portfolio received an investment grade rating

STRONG DEVELOPMENT PIPELINE FOR LONG-TERM GROWTH



PROSPECTIVE PROJECTS

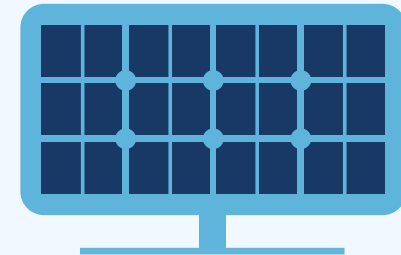
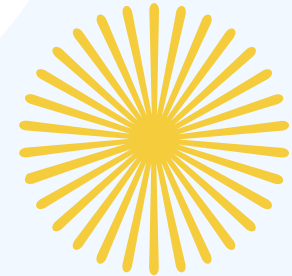
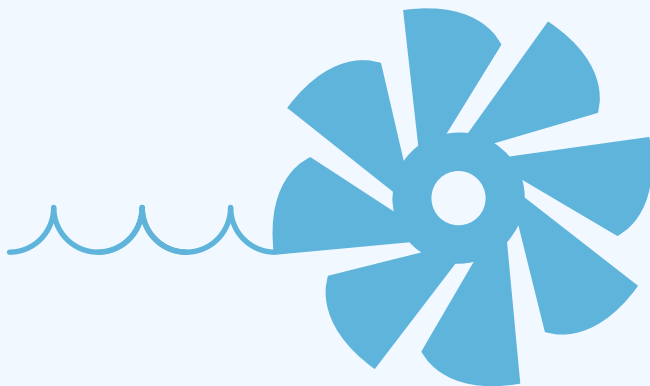
	Stage of project development (in MW) ¹			Total
	Advanced Stage	Mid Stage	Early Stage	
Hydro	154	-	529	683
Wind	149	2,872	2,021	5,042
Solar	605	150	1,010	1,765
Green Hydrogen	-	-	5 ²	5
Total	908	3,022	3,565	7,495
Changes from Q1 2022	+400	+369	+47	+816





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Sustainable Development.

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PRODUCTION PROPORTIONATE¹

Production ¹ (In GWh)	Three-Month Period	
	Ended June 30	
	2022	% LTA
HYDRO		
Quebec	211.5	99%
Ontario	21.6	104%
British Columbia	684.0	84%
United States ³	105.4	95%
Chile ⁴	105.5	109%
TOTAL HYDRO	1,128.1	90%
WIND		
Quebec	516.4	102%
France	130.0	82%
United States	649.2	96%
Chile ⁶	57.9	97%
TOTAL WIND	1,353.5	97%
SOLAR		
Ontario	12.9	108%
United States	307.2	85%
Chile ^{4,5}	54.3	81%
TOTAL SOLAR	374.4	85%
TOTAL PRODUCTION¹	2,885.9	92%
Innergex's share of production of joint venture and associates	135.7	86%
PRODUCTION PROPORTIONATE^{1,2}	2,991.6	92%

1. Some facilities are treated as joint ventures and associates and accounted for using the equity method; their revenues are not included in the Corporation's consolidated revenues and, for consistency, their electricity production figures have been excluded from production and included in production proportionate.

2. The results from the Flat Top and Shannon joint venture facilities from April 1, 2021, onward were excluded due to the projects' assets and liabilities being classified as disposal groups held for sale, until their sale on December 28, 2021, and March 4, 2022, respectively.

3. The Curtis Palmer Acquisition was completed on October 25, 2021.

4. The acquisition of the remaining 50% interest in Energía Llaima was completed on July 9, 2021, and the Licán Acquisition was completed on August 3, 2021.

5. The San Andrés Acquisition was completed on January 28, 2022.

6. The Aela Acquisition was completed on June 9, 2022.

Q2 FINANCIAL HIGHLIGHTS

In millions of Canadian dollars

	Three Months Ended June 30		
	2022	2021	Change
CONSOLIDATED			
Production (GWh)	2,855.9	2,396.0	19.2%
Revenues	219.7	170.6	28.8%
Operation, general, administrative and prospective projects expenses	66.9	47.9	39.7%
Adjusted EBITDA ¹	152.9	122.7	24.6%
Net (Loss) Earnings	(24.6)	50.2	(149.0)%

1. These measures are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

Q2 FINANCIAL PROPORTIONATE HIGHLIGHTS

In millions of Canadian dollars

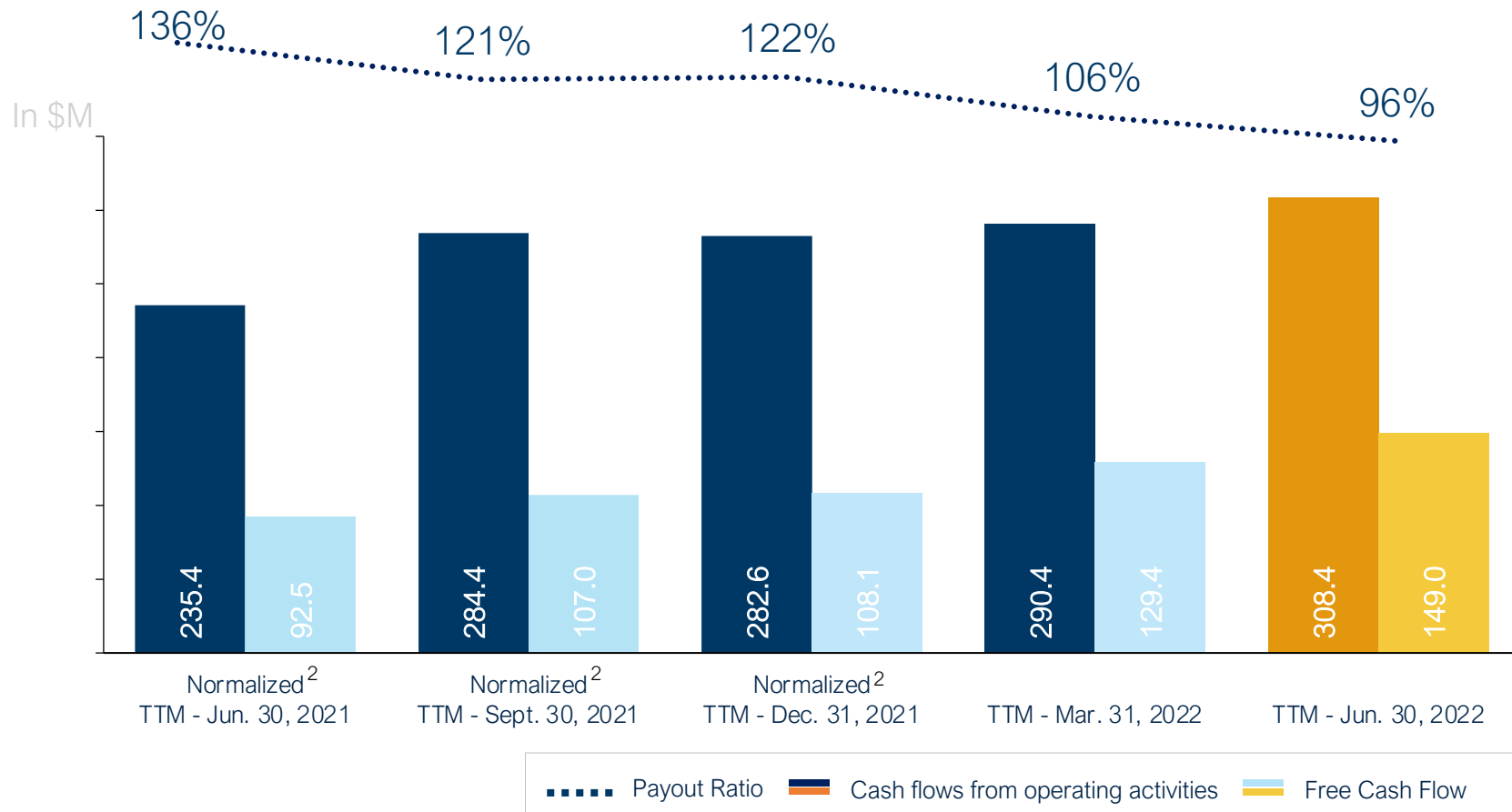
Three Months Ended June 30

PROPORTIONATE

	2022	2021	Change
Production Proportionate ¹ (GWh)	2,991.6	2,588.9	15.6%
Revenues Proportionate ¹	251.5	198.4	26.8%
Adjusted EBITDA Proportionate ¹	181.1	146.0	24.0%

1. These measures are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

CASH FLOW FROM OPERATING ACTIVITIES, FREE CASH FLOW¹ & PAYOUT RATIO¹

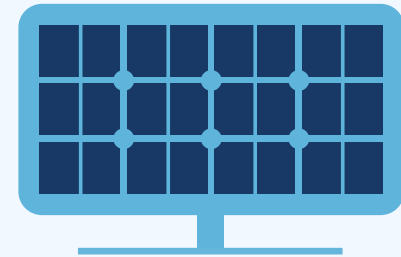
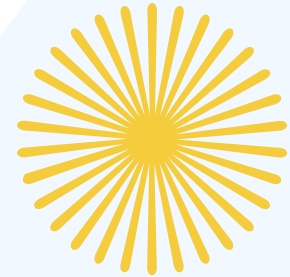
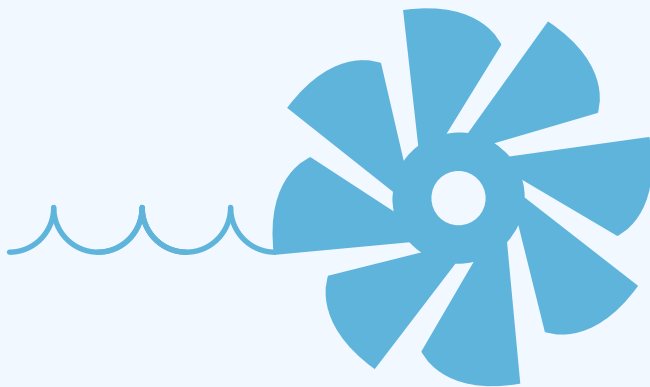


1. Free Cash Flow and Payout Ratio are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.
2. Normalized to exclude the impacts of the February 2021 Texas Events. Please refer to the "February 2021 Texas Events" section in the Management's Discussion and Analysis for the three-month period ended March 31, 2022, for more information.

INNERGEX

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2020-2025 STRATEGIC PLAN

Supported by a strong partnership with  Hydro Québec



Grow responsibly

Focus growth on current markets and target opportunities in neighbouring ones



Build expertise

Become an expert in deploying energy storage technologies



Optimize operations

Leverage expertise and innovation to maximize returns from our high-quality assets



Diversify activities

Increase diversification of the Corporation's activities and assets

2022 GROWTH TARGETS¹

	2021 Year-End Results	2022
	Actual Normalized ³	Target
Production (GWh)	9,055	approx. +22%
Revenues (in \$M)	692,241	approx. +25%
Operating, general, administrative and prospective projects expenses	221,571	approx. +27%
Adjusted EBITDA ² (in \$M)	470,670	approx. +25%
Adjusted EBITDA Proportionate ² (in \$M)	578,472	approx. +21%
Number of facilities in operation	79	84
Net installed capacity (MW)	3,101 MW	3,484

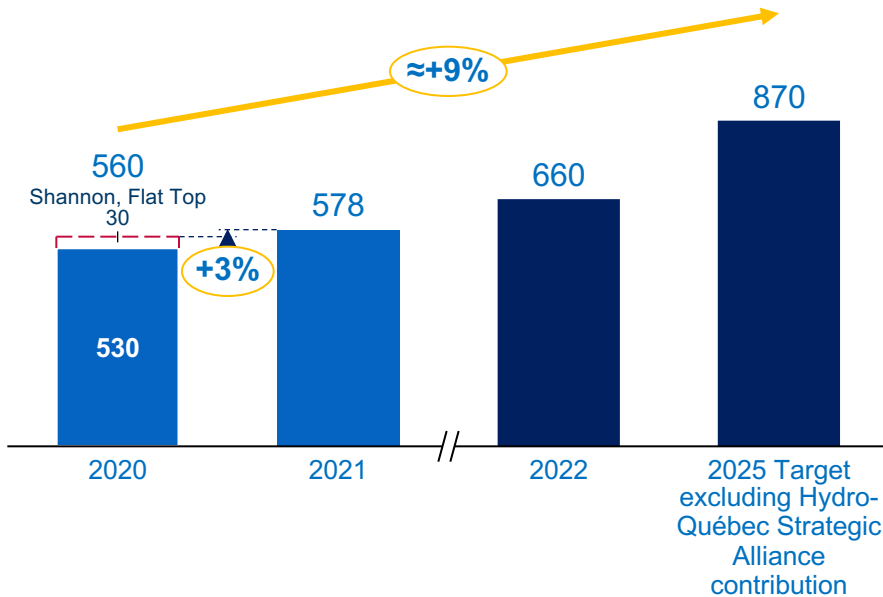
1. Results from continuing operations unless otherwise indicated.

2. These measures are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Production is a key performance indicator for the Corporation that cannot be reconciled with an IFRS measure. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

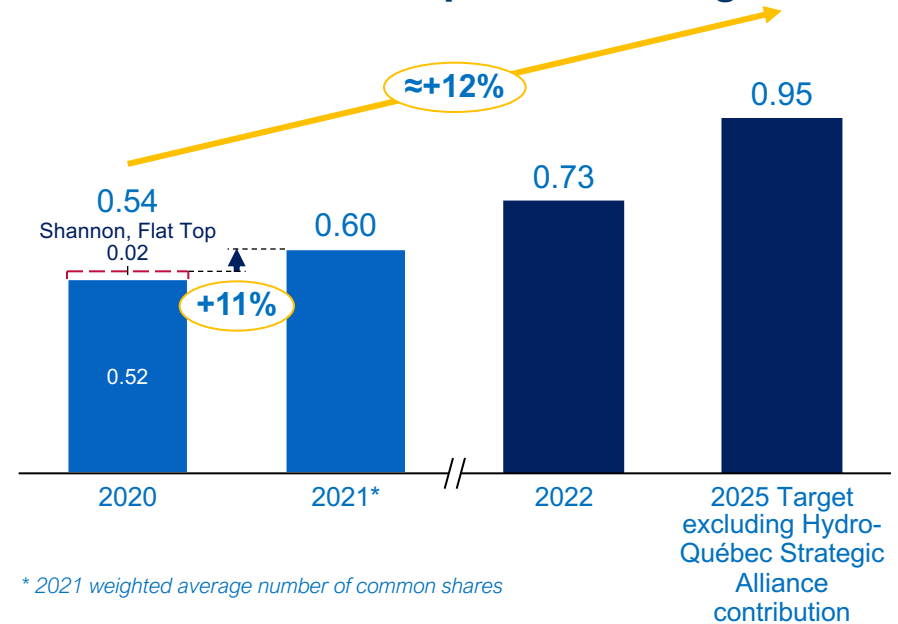
3. For the year ended December 31, 2021, the Financial Performance and Operating Results are normalized to exclude the impacts of the February 2021 Texas Events. Please refer to the "February 2021 Texas Events" section of the 2021 Annual report for more information.

2020-2025 STRATEGIC PLAN TARGETS¹

Adjusted EBITDA Proportionate Target



Free Cash Flow per Share Target



As part of its 2020-2025 Strategic Plan, **Innergex aims to achieve compound annual growth rate of:**

+ 9%

of its **Adjusted EBITDA Proportionate** by 2025

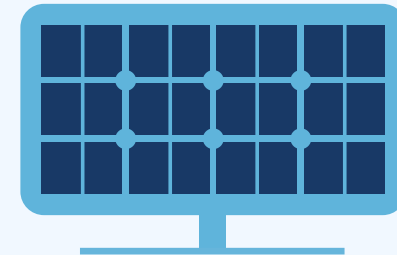
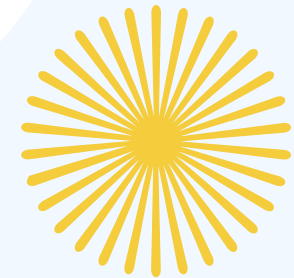
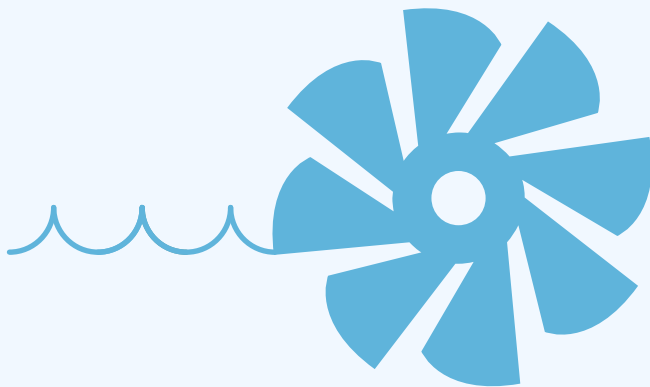
+ 12%

of its **Free Cash Flow per share** by 2025

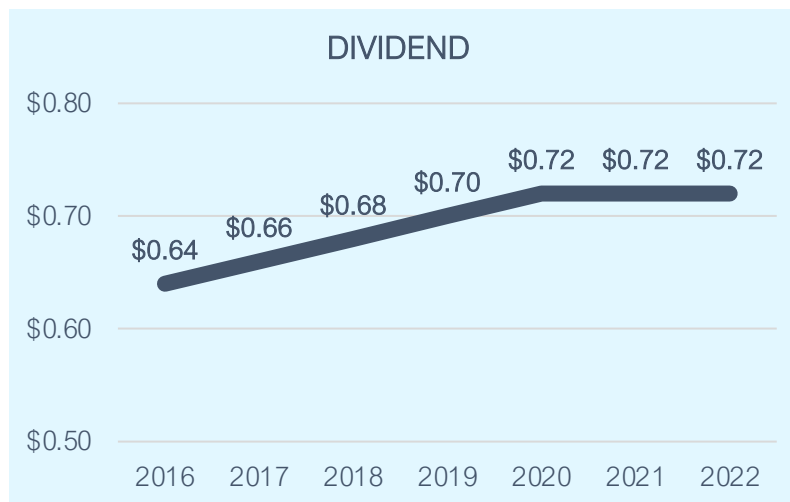
INNERGEX

Renewable Energy.
Sustainable Development.

1. About Innergex
2. Business Updates
3. Q2 2022 Financial Highlights
4. Corporate Strategy
5. **Appendix**



KEY METRICS



All data are as of June 30th, 2022, unless otherwise noted.

1. Market capitalization includes preferred shares
2. Aggregate principal amount.

Share Price (TSX: INE)	\$17.30
Total Outstanding shares	204.1M
2022 Annual Dividend	\$0.72
Convertible Debentures (INE.DB.B) ²	148,0M
Convertible Debentures (INE.DB.C) ²	142,1M
Preferred shares Outstanding (INE.PR.A, INE.PR.C)	5.4M
Market capitalization (including preferred shares)	3.6B
Enterprise value	9.8B

OPERATING FACILITIES – HYDRO

Innergex Renewable Energy Inc Assets	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Magpie	QC	40.6	100%	2032
St-Paulin	QC	8.0	100%	2034
Windsor	QC	5.5	100%	2036
Chaudière	QC	24.0	100%	2039
Portneuf-1	QC	8.0	100%	2021 ⁵
Portneuf-2	QC	9.9	100%	2021 ⁵
Portneuf-3	QC	8.0	100%	2021 ⁵
Montmagny	QC	2.1	100%	2046
Glen Miller	ON	8.0	100%	2025
Batawa	ON	5.0	100%	2029
Rutherford Creek	BC	49.9	100%	2024
Ashlu Creek	BC	49.9	100%	2039
Fitzsimmons Creek	BC	7.5	100%	2050
Northwest Stave River	BC	17.5	100%	2053
Miller Creek	BC	33.0	100%	2023
Brown Lake ²	BC	7.2	100%	2022
Tretheway Creek	BC	21.2	100%	2055
Big Silver Creek	BC	40.6	100%	2056
Upper Lillooet	BC	81.4	100%	2057
Boulder Creek	BC	25.3	100%	2057
Horseshoe Bend	ID	9.5	100%	2030
Mampil	CL	55.0	100%	-. ³
Peuchén	CL	85.0	100%	-. ³
Licán	CL	18.0	100%	-

1. PPA expiry are as at December 31, 2021 and are updated on an annual basis.

2. PUC's PPA review process is ongoing.

3. Duquenco has presently 5 different PPAs expiring in 2021, 2023, 2024 and 2025.

4. Expires upon the earlier of either December 31, 2027 or the delivery of cumulative 10,000 GWh.

5 The PPAs for the Portneuf Facilities reached the end of their initial 25-year term in May 2021. Innergex sent to Hydro-Québec its notice of automatic renewal for an additional 25-year term. Discussions on the renewal terms and conditions are underway, in accordance with the renewal process of the initial PPA.

Non-wholly Owned	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Cayoose (Walden North) ²	BC	16.0	51%	2024
Sainte-Marguerite - (SM-1)	QC	8.5	50%	2043
Sainte-Marguerite - (SM-1A)	QC	22.0	50%	2027
Douglas Creek	BC	27.0	50%	2049
Fire Creek	BC	23.0	50%	2049
Lamont Creek	BC	27.0	50%	2049
Stokke Creek	BC	22.0	50%	2049
Tipella Creek	BC	18.0	50%	2049
Upper State River Creek	BC	33.0	50%	2049
Kwoiek Creek	BC	49.9	50%	2054
Guayacán	CL	12.0	69.47%	2025
Palmer Falls	NY	48.0	50%	2027 ⁴
Curtis Mills	NY	12.0	50%	2027 ⁴

Joint Venture	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
East Toba	BC	147.7	40%	2045
Montrose Creek	BC	88.0	40%	2045
Jimmie Creek	BC	62.0	51%	2056
Umbata Falls	ON	23.0	49%	2028

OPERATING FACILITIES - WIND

Innergex Renewable Energy Inc Assets	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Carleton	QC	109.5	100%	2028
Baie-des-Sables	QC	109.5	100%	2026
Anse-à-Valleau	QC	100.5	100%	2027
Montagne Sèche	QC	58.5	100%	2031
Gros Morne	QC	211.4	100%	2032
Foard City	TX	350.0	100%	2031
Griffin Trail	TX	225.6	100%	-
Aurora	CL	129.0	100%	- ²
Cuel	CL	33.0	100%	- ²
Sarco	CL	170.0	100%	- ²

Joint Venture	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Viger-Denonville	QC	24.6	50%	2033
Dokie	BC	144.0	25.5%	2036

Non-wholly Owned	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Mesgi'g Ugiu's'n (MU)	QC	150.0	50%	2036
Porcien	FR	10.0	69.6%	2024
Longueval	FR	10.0	69.6%	2024
Antoigné	FR	8.0	69.6%	2025
Valottes	FR	12.0	69.6%	2025
Bois D'Anchat (Binas)	FR	10.0	69.6%	2029
Beaumont (Park P)	FR	25.0	69.6%	2029
Bois des Cholletz	FR	11.8	69.6%	2030
Montjean	FR	12.0	69.6%	2031
Theil Rabier	FR	12.0	69.6%	2031
Yonne	FR	44.0	69.6%	2032
Yonne II	FR	6.9	69.6%	2041
Vaite	FR	38.9	69.6%	2032
Rougemont-1	FR	36.1	69.6%	2032
Rougemont-2	FR	44.5	69.6%	2032
Plan de Fleury	FR	22.0	69.6%	2032
Les Renardières	FR	21.0	69.6%	2032
Cold Springs	ID	23.0	62.25%	2032
Desert Meadow	ID	23.0	62.25%	2032
Hammett Hill	ID	23.0	62.25%	2032
Mainline	ID	23.0	62.25%	2032
Ryegrass	ID	23.0	62.25%	2032
Two Ponds	ID	23.0	62.25%	2032

1. PPA expiry are as at December 31, 2021 and are updated on an annual basis.

2. Revenues from the Aela facilities are anchored by two forms of power purchase agreements with 25 Chilean distribution companies, maturing at the end of 2036 and 2041.

OPERATING FACILITIES - SOLAR

Innergex Renewable Energy Inc Assets	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Amazon Solar Farm Ohio – Hillcrest	OH	200.0	100%	2036
Phoebe	TX	250.0	100%	2031
Salvador	CL	68.0	100%	2030
Spartan	MI	10.5	100%	2042
Stardale	ON	27.0	100%	2032
San Andrés	CL	50.6	100%	-

Non-wholly Owned	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Kokomo	IN	6.0	90%	2036
Pampa Elvira	CL	34.0	55.3%	2023

OPERATING FACILITIES - STORAGE

Innergex Renewable Energy Inc Assets	Location	Gross capacity (MW)	Ownership (%)	PPA expiry ¹
Tonnerre	FR	9 MW/9MWh	100%	-

FORWARD-LOOKING INFORMATION

To inform readers of the Corporation's future prospects, this document contains forward-looking information within the meaning of applicable securities laws ("Forward-Looking Information"), including the Corporation's growth targets, power production, prospective projects, successful development, construction and financing (including tax equity funding) of the projects under construction and the advanced-stage prospective projects, sources and impact of funding, project acquisitions, execution of non-recourse project-level financing (including the timing and amount thereof), and strategic, operational and financial benefits and accretion expected to result from such acquisitions, business strategy, future development and growth prospects (including expected growth opportunities under the Strategic Alliance with Hydro-Québec), business integration, governance, business outlook, objectives, plans and strategic priorities, and other statements that are not historical facts. Forward-Looking Information can generally be identified by the use of words such as "approximately", "may", "will", "could", "believes", "expects", "intends", "should", "would", "plans", "potential", "project", "anticipates", "estimates", "scheduled" or "forecasts", or other comparable terms that state that certain events will or will not occur. It represents the projections and expectations of the Corporation relating to future events or results as of the date of this document.

Future-oriented financial information: Forward-Looking Information includes future-oriented financial information or financial outlook within the meaning of securities laws, including information regarding the Corporation's targeted production, the estimated targeted revenues, targeted Revenues Proportionate, targeted Adjusted EBITDA and targeted Adjusted EBITDA Proportionate, targeted Free Cash Flow, targeted Free Cash Flow per Share and intention to pay dividend quarterly, the estimated project size, costs and schedule, including obtaining of permits, start of construction, work conducted and start of commercial operation for Development Projects and Prospective Projects, the Corporation's intent to submit projects under Requests for Proposals, the qualification of U.S. projects for PTCs and ITCs and other statements that are not historical facts. Such information is intended to inform readers of the potential financial impact of expected results, of the expected commissioning of Development Projects, of the potential financial impact of completed and future acquisitions and of the Corporation's ability to sustain current dividends and to fund its growth. Such information may not be appropriate for other purposes.

Assumptions: Forward-Looking Information is based on certain key assumptions made by the Corporation, including, without restriction, those concerning hydrology, wind regimes and solar irradiation; performance of operating facilities, acquisitions and commissioned projects; project performance; availability of capital resources and timely performance by third parties of contractual obligations; favourable market conditions for share issuance to support growth financing; favourable economic and financial market conditions; the Corporation's success in developing and constructing new facilities; successful renewal of PPAs; sufficient human resources to deliver service and execute the capital plan; no significant event occurring outside the ordinary course of business such as a natural disaster, pandemic or other calamity; continued maintenance of information technology infrastructure and no material breach of cybersecurity. Please refer to Section 1 - Highlight of the Management's Discussion and Analysis for the three- and six-month period ended June 30, 2022 for details regarding the assumptions used with respect to the 2022 growth targets and to Section 5 - Outlook of the Annual Report for the 2020-2025 Strategic Plan outlook.

Risks and Uncertainties: Forward-Looking Information involves risks and uncertainties that may cause actual results or performance to be materially different from those expressed, implied or presented by the Forward-Looking Information. These are referred to in the "Risks and Uncertainties" section of the Annual Report and include, without limitation: performance of major counterparties; equipment supply; delays and cost overruns in the design and construction of projects; health, safety and environmental risks; equipment failure or unexpected operations and maintenance activity; variability of installation performance and related penalties; increase in water rental cost or changes to regulations applicable to water use; availability and reliability of transmission systems; assessment of water, wind and solar resources and associated electricity production; global climate change; variability in hydrology, wind regimes and solar irradiation; preparedness to facing natural disasters and force majeure; pandemics, epidemics or other public health emergencies; cybersecurity; reliance on shared transmission and interconnection infrastructure; inability of the Corporation to execute its strategy for building shareholder value; inability to raise additional capital and the state of the capital market; inability to secure new PPAs or renew any PPA; reliance on various forms of PPAs; volatility of supply and demand in the energy market; fluctuations affecting prospective power prices; uncertainties surrounding development of new facilities; obtaining of permits; inability to realize the anticipated benefits of completed and future acquisitions; integration of the completed and future acquisitions; changes in governmental support to increase electricity to be generated from renewable sources by independent power producers; regulatory and political risks; risks related to U.S. production and investment tax credits, changes in U.S. corporate tax rates and availability of tax equity financing; exposure to many different forms of taxation in various jurisdictions; social acceptance of renewable energy projects; relationships with stakeholders; inability to secure appropriate land; foreign market growth and development risks; liquidity risks related to derivative financial instruments; interest rate fluctuations and refinancing; financial leverage and restrictive covenants governing current and future indebtedness; changes in general economic conditions; foreign exchange fluctuations; possibility that the Corporation may not declare or pay a dividend; insufficiency of insurance coverage; ability to attract new talent or to retain officers or key employees; litigation; credit rating may not reflect actual performance of the Corporation or a lowering (downgrade) of the credit rating; revenues from certain facilities will vary based on the market (or spot) price of electricity; host country economic, social and political conditions; adverse claims to property title; reliance on intellectual property and confidential agreements to protect the Corporation's rights and confidential information; and reputational risks arising from misconduct of representatives of the Corporation.

Although the Corporation believes that the expectations and assumptions on which Forward-Looking Information is based are reasonable under the current circumstances, readers are cautioned not to rely unduly on this Forward-Looking Information, as no assurance can be given that it will prove to be correct. Forward-Looking Information contained herein is provided as at the date of the MD&A, and the Corporation does not undertake any obligation to update or revise any Forward-Looking Information, whether as a result of events or circumstances occurring after the date hereof, unless so required by law.

NON-IFRS MEASURES

This document has been prepared in accordance with IFRS. However, some measures referred to in this document are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Innergex believes these indicators are important, as they provide management and the reader with additional information about Innergex's production and cash generation capabilities, its ability to sustain current dividends and its ability to fund its growth. These indicators also facilitate the comparison of results over different periods. Revenues Proportionate, Adjusted EBITDA, Adjusted EBITDA Proportionate, Adjusted Net Loss, Free Cash Flow, Adjusted Free Cash Flow, Payout Ratio and Adjusted Payout Ratio are not measures recognized by IFRS and have no standardized meaning prescribed by IFRS.

Revenues Proportionate, Adjusted EBITDA and corresponding Proportionate measures

References in this document to "Revenues Proportionate" are to Revenues, plus Innergex's share of Revenues of the joint ventures and associates, other income related to PTCs, and Innergex's share of the operating joint ventures' and associates' other income related to PTCs.

References in this document to "Adjusted EBITDA" are to net earnings (loss), to which are added (deducted) income tax expense (recovery), finance costs, depreciation and amortization, impairment charges, other net income, share of (earnings) loss of joint ventures and associates, and change in fair value of financial instruments. References in this document to "Adjusted EBITDA Proportionate" are to Adjusted EBITDA, plus Innergex's share of Adjusted EBITDA of the joint ventures and associates, other income related to PTCs, and Innergex's share of other income related to PTCs of the joint ventures and associates.

Innergex believes that the presentation of these measures enhances the understanding of the Corporation's operating performance. Adjusted EBITDA is used by investors to evaluate the operating performance and cash generating operations, and to derive financial forecasts and valuations. Revenues Proportionate and Adjusted EBITDA Proportionate measures are used by investors to evaluate the contribution of the joint-ventures and associates to the Corporation's operating performance and cash generating operations, and the contribution of such for financial forecasts and valuations purposes. In addition, Revenues Proportionate and Adjusted EBITDA Proportionate measures help investors seize the relative importance of PTCs generated by the operations, and evaluate their contribution to the Corporation's operating performance, as PTCs form an important part of certain wind projects' economics in the United States. Readers are cautioned that Revenues Proportionate, should not be construed as an alternative to Revenues, as determined in accordance with IFRS. Readers are also cautioned that Adjusted EBITDA and Adjusted EBITDA Proportionate should not be construed as an alternative to net earnings, as determined in accordance with IFRS. Please refer to the "Financial Performance and Operating Results" section for more information.

NON-IFRS MEASURES

Below is a reconciliation of the non-IFRS measures to their closest IFRS measures:

	Three months ended June 30, 2022				Three months ended June 30, 2021			
	Consolidation	Share of joint ventures	PTCs	Proportionate	Consolidation	Share of joint ventures	PTCs	Proportionate
Revenues	219,746	12,944	18,767	251,457	170,605	18,302	9,493	198,400
Net loss (earnings)	(24,590)	—	—	(24,590)	50,199	—	—	50,199
Income tax expense (recovery)	1,354	—	—	1,354	(43,856)	(804)	—	(44,660)
Finance costs	77,159	4,476	—	81,635	58,719	5,210	—	63,929
Depreciation and amortization	79,113	4,222	—	83,335	59,169	5,610	—	64,779
Impairment of long-term assets	—	—	—	—	6,314	—	—	6,314
EBITDA	133,036	8,698	—	141,734	130,545	10,016	—	140,561
Other net income (expense), before PTCs	(216)	(14)	—	(230)	168	2	—	170
Production tax credits ("PTCs")	(18,767)	—	18,767	—	(9,493)	—	9,493	—
Share of losses of joint ventures and associates	(1,222)	1,222	—	—	(2,993)	2,993	—	—
Change in fair value of financial instruments	40,041	(466)	—	39,575	4,458	773	—	5,231
Adjusted EBITDA	152,872	9,440	18,767	181,079	122,685	13,784	9,493	145,962

NON-IFRS MEASURES

	Six months ended June 30, 2022				Six months ended June 30, 2021			
	Consolidation	Share of joint ventures	PTCs	Proportionate	Consolidation	Share of joint ventures	PTCs	Proportionate
Revenues	408,469	21,288	37,814	467,571	360,256	72,963	26,916	460,135
Net loss	(59,520)	—	—	(59,520)	(167,673)	—	—	(167,673)
Income tax recovery	(2,416)	—	—	(2,416)	(85,139)	(31)	—	(85,170)
Finance costs	143,560	8,900	—	152,460	118,319	14,305	—	132,624
Depreciation and amortization	159,344	8,418	—	167,762	118,054	14,565	—	132,619
Impairment of long-term assets	—	—	—	—	6,314	112,609	—	118,923
EBITDA	240,968	17,318	—	258,286	(10,125)	141,448	—	131,323
Other net income, before PTCs	(1,298)	(189)	—	(1,487)	(347)	1,870	—	1,523
Production tax credits ("PTCs")	(37,814)	—	37,814	—	(20,882)	(6,034)	26,916	—
Share of losses of joint ventures and associates	986	(986)	—	—	204,991	(204,991)	—	—
Change in fair value of financial instruments	80,556	(1,366)	—	79,190	92,167	129,840	—	222,007
Adjusted EBITDA	283,398	14,777	37,814	335,989	265,804	62,133	26,916	354,853

NON-IFRS MEASURES

Adjusted Net (Loss) Earnings

References to "Adjusted Net (Loss) Earnings" are to net earnings or losses of the Corporation, to which the following elements are added (subtracted): unrealized portion of the change in fair value of derivative financial instruments; realized portion of the Phoebe basis hedge, realized loss on the termination of interest rate swaps, realized gain on foreign exchange forward contracts, impairment charges, items that are outside of the normal course of the Corporation's cash generating operations such as the February 2021 Texas Events, the net income tax expense (recovery) related to these items, and the share of loss (earnings) of joint ventures and associates related to the above items, net of related income tax.

The Adjusted Net (Loss) Earnings seeks to provide a measure that eliminates the earnings impacts of certain derivative financial instruments and other items that are outside of the normal course of the Corporation's cash generating operations, which do not represent the Corporation's operating performance. Innergex uses derivative financial instruments to hedge its exposure to various risks. Accounting for derivatives requires that all derivatives are marked-to-market. When hedge accounting is not applied, changes in the fair value of the derivatives is recognized directly in net earnings (loss). Such unrealized changes have no immediate cash effect, may or may not reverse by the time the actual settlements occur and do not reflect the Corporation's business model toward derivatives, which are held for their long-term cash flows, over the whole life of a project. In addition, the Corporation uses foreign exchange forward contracts to hedge its net investment in its French subsidiaries. Management therefore believes realized gains (losses) on such contracts does not reflect the operations of Innergex.

Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance. Adjusted Net Loss is used by investors to evaluate and compare Innergex's profitability before the impacts of unrealized portion of the change in fair value of derivative financial instruments and other items that are outside of the normal course of the Corporation's cash generating operations. Readers are cautioned that Adjusted Net (Loss) Earnings should not be construed as an alternative to net earnings, as determined in accordance with IFRS. Please refer to the "Operating Results" section for reconciliation of the Adjusted Net (Loss) Earnings.

Below is a reconciliation of Adjusted Net (Loss) Earnings to its closest IFRS measure:

	Three months ended June 30		Six months ended June 30	
	2022	2021	2022	2021
Net (loss) earnings	(24,590)	50,199	(59,520)	(167,673)
Add (Subtract):				
February 2021 Texas Events:				
Revenues	—		—	(54,967)
Power hedge	—		—	70,756
Share of loss of Flat Top and Shannon	—		—	64,197
Share of impairment of Flat Top and Shannon	—		—	112,609
Share of unrealized portion of the change in fair value of financial instruments of joint ventures and associates, net of related income tax	(345)	344	(1,005)	20,781
Unrealized portion of the change in fair value of financial instruments	27,712	2,158	68,497	18,681
Impairment of long-term assets	—	6,314	—	6,314
Realized loss on termination of interest rate swaps	—	—	—	2,885
Realized gain on the Phoebe basis hedge	—	(1,445)	—	(246)
Realized gain on foreign exchange forward contracts	—	(433)	(487)	(748)
Income tax recovery related to above items	(4,323)	(38,479)	(11,367)	(81,471)
Adjusted Net (Loss) Earnings	(1,546)	18,658	(3,882)	(8,882)

NON-IFRS MEASURES

Below is a reconciliation of Adjusted Net (Loss) Earnings adjustments to each line item of the consolidated statements of earnings:

	Three months ended June 30						Six months ended June 30					
	2022			2021			2022			2021		
	IFRS	Adj.	Non-IFRS	IFRS	Adj.	Non-IFRS	IFRS	Adj.	Non-IFRS	IFRS	Adj.	Non-IFRS
Revenues	219,746	—	219,746	170,605	—	170,605	408,469	—	408,469	360,256	(54,967)	305,289
Operating expenses	50,546	—	50,546	30,163	—	30,163	90,584	—	90,584	61,156	—	61,156
General and administrative expenses	10,540	—	10,540	11,023	—	11,023	24,679	—	24,679	20,773	—	20,773
Prospective projects expenses	5,788	—	5,788	6,734	—	6,734	9,808	—	9,808	12,523	—	12,523
Adjusted EBITDA	152,872	—	152,872	122,685	—	122,685	283,398	—	283,398	265,804	(54,967)	210,837
Finance costs	77,159	—	77,159	58,719	—	58,719	143,560	—	143,560	118,319	—	118,319
Other net income	(18,983)	—	(18,983)	(9,325)	433	(8,892)	(39,112)	487	(38,625)	(21,229)	748	(20,481)
Depreciation and amortization	79,113	—	79,113	59,169	—	59,169	159,344	—	159,344	118,054	—	118,054
Impairment of long-term assets	—	—	—	6,314	(6,314)	—	—	—	—	6,314	(6,314)	—
Share of (earnings) losses of joint ventures and associates	(1,222)	469	(753)	(2,993)	(472)	(3,465)	986	1,367	2,353	204,991	(203,072)	1,919
Change in fair value of financial instruments	40,041	(27,712)	12,329	4,458	(713)	3,745	80,556	(68,497)	12,059	92,167	(92,076)	91
Income tax (recovery) expense	1,354	4,199	5,553	(43,856)	38,607	(5,249)	(2,416)	11,005	8,589	(85,139)	86,956	1,817
Net (loss) earnings	(24,590)	23,044	(1,546)	50,199	(31,541)	18,658	(59,520)	55,638	(3,882)	(167,673)	158,791	(8,882)

NON-IFRS MEASURES

Free Cash Flow and Payout Ratio

References to “Free Cash Flow” are to cash flows from operating activities before changes in non-cash operating working capital items, less maintenance capital expenditures net of proceeds from disposals, scheduled debt principal payments, the portion of Free Cash Flow attributed to non-controlling interests, and preferred share dividends declared, plus or minus other elements that are not representative of the Corporation's long-term cash-generating capacity, such as gains and losses on the Phoebe basis hedge due to their limited occurrence, realized gains and losses on contingent considerations related to past business acquisitions, transaction costs related to realized acquisitions, realized losses or gains on refinancing of certain borrowings or derivative financial instruments used to hedge the interest rate on certain borrowings or the exchange rate on equipment purchases, and tax payments related to fiscal strategies for the purpose of improving the long-term cash generating capacity of Innergex.

The Payout Ratio is a measure of the Corporation's ability to sustain current dividends as well as its ability to fund its growth from its cash generating operations, in the normal course of business. The Payout Ratio level reflects the Corporation's decision to invest yearly in advancing the development of its Prospective Projects, for which investments must be expensed as incurred. The Corporation considers such investments essential to its long-term growth and success, as it believes that the greenfield development of renewable energy projects offers the greatest potential internal rates of return and represents the most efficient use of management's expertise and value-added skills.

Innergex believes that the presentation of this measure enhances the understanding of the Corporation's cash generation capabilities, its ability to sustain current dividends and its ability to fund its growth. Free Cash Flow is used by investors in this regard. Readers are cautioned that Free Cash Flow should not be construed as an alternative to cash flows from operating activities, as determined in accordance with IFRS. Please refer to the "Free Cash Flow and Payout Ratio" section for the reconciliation of Free Cash Flow.

References to "Adjusted Free Cash Flow" are to Free Cash Flow excluding prospective project expenses. Adjusted Free Cash Flow is used by investors to evaluate the Corporation's cash generation capabilities and its ability to sustain current dividends, before the impacts of the Corporation's decision to invest yearly in its growth through investing in the development of its Prospective Projects.

References to “Payout Ratio” are to dividends declared on common shares divided by Free Cash Flow. Innergex believes that this is a measure of its ability to sustain current dividends as well as its ability to fund its growth. Payout Ratio is used by investors in this regard.

References to "Adjusted Payout Ratio" are to dividends declared on common shares divided by Adjusted Free Cash Flow. Adjusted Payout Ratio is used by investors to evaluate the Corporation's ability to sustain current dividends, before the impacts of the Corporation's decision to invest yearly in its growth through investing in the development of its Prospective Projects.

NON-IFRS MEASURES

Free Cash Flow and Payout Ratio calculation¹

	Trailing twelve months ended June 30			
	2022	2021	February 2021 Texas Events (9 days) ⁴	2021 ⁴ Normalized
Cash flows from operating activities ⁴	308,384	252,213	(16,801)	235,412
<i>Add (Subtract) the following items:</i>				
Changes in non-cash operating working capital items	45,659	596	33,894	34,490
Maintenance capital expenditures, net of proceeds from disposals	(9,095)	(4,921)	—	(4,921)
Scheduled debt principal payments	(161,411)	(155,540)	—	(155,540)
Free Cash Flow attributed to non-controlling interests ¹	(35,900)	(18,506)	—	(18,506)
Dividends declared on Preferred shares	(5,632)	(5,787)	—	(5,787)
<i>Add (subtract) the following non-recurring elements²:</i>				
Realized loss on contingent considerations	—	3,568	—	3,568
Realized (gain) loss on termination of interest rate swaps	(377)	2,885	—	2,885
Transaction costs related to realized acquisitions	9,660	1,696	—	1,696
Realized (gain) loss on the Phoebe basis hedge	(2,300)	498	(1,304)	(806)
Free Cash Flow³	148,988	76,702	15,789	92,491
Dividends declared on common shares	142,824	125,711	—	125,711
Payout Ratio³	96%	164%	(28)%	136%
<i>Adjust for the following items:</i>				
Prospective projects expenses	24,652			20,830
Adjusted Free Cash Flow	173,640			113,321
Adjusted Payout Ratio	82%			111%

1. The portion of Free Cash Flow attributed to non-controlling interests is subtracted, regardless of whether an actual distribution to non-controlling interests is made, in order to reflect the fact that such distributions may not occur in the period they are generated.
2. These items are excluded from the Free Cash Flow and Payout Ratio calculations as they are deemed not representative of the Corporation's long-term cash-generating capacity, and include items such as gains and losses on the Phoebe basis hedge due to their limited occurrence (maturity attained on December 31, 2021), realized gains and losses on contingent considerations related to past business acquisitions, transaction costs related to realized acquisitions, realized losses or gains on refinancing of certain borrowings or derivative financial instruments used to hedge the interest rate on certain borrowings or the exchange rate on equipment purchases, and tax payments related to fiscal strategies for the purpose of improving the long-term cash generating capacity of Innergex.
3. For the trailing twelve months ended June 30, 2021, the Free Cash Flow and Payout Ratio are normalized to exclude the impacts of the February 2021 Texas Events. Normalized measures are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "February 2021 Texas Events" section of the Management's Discussion and Analysis for the three- and six-month periods ended June 30, 2022 for more information.
4. Cash flows from operating activities for the trailing twelve months ended June 30, 2022 include the one-time BC Hydro Curtailment Payment received during the first quarter of 2022.



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Sustainable Development.

TO CONTACT US

Tel: 450 928-2550
1225 Saint-Charles Street West, 10th floor
Longueuil, Québec
J4K 0B9

investorrelations@innergex.com

