

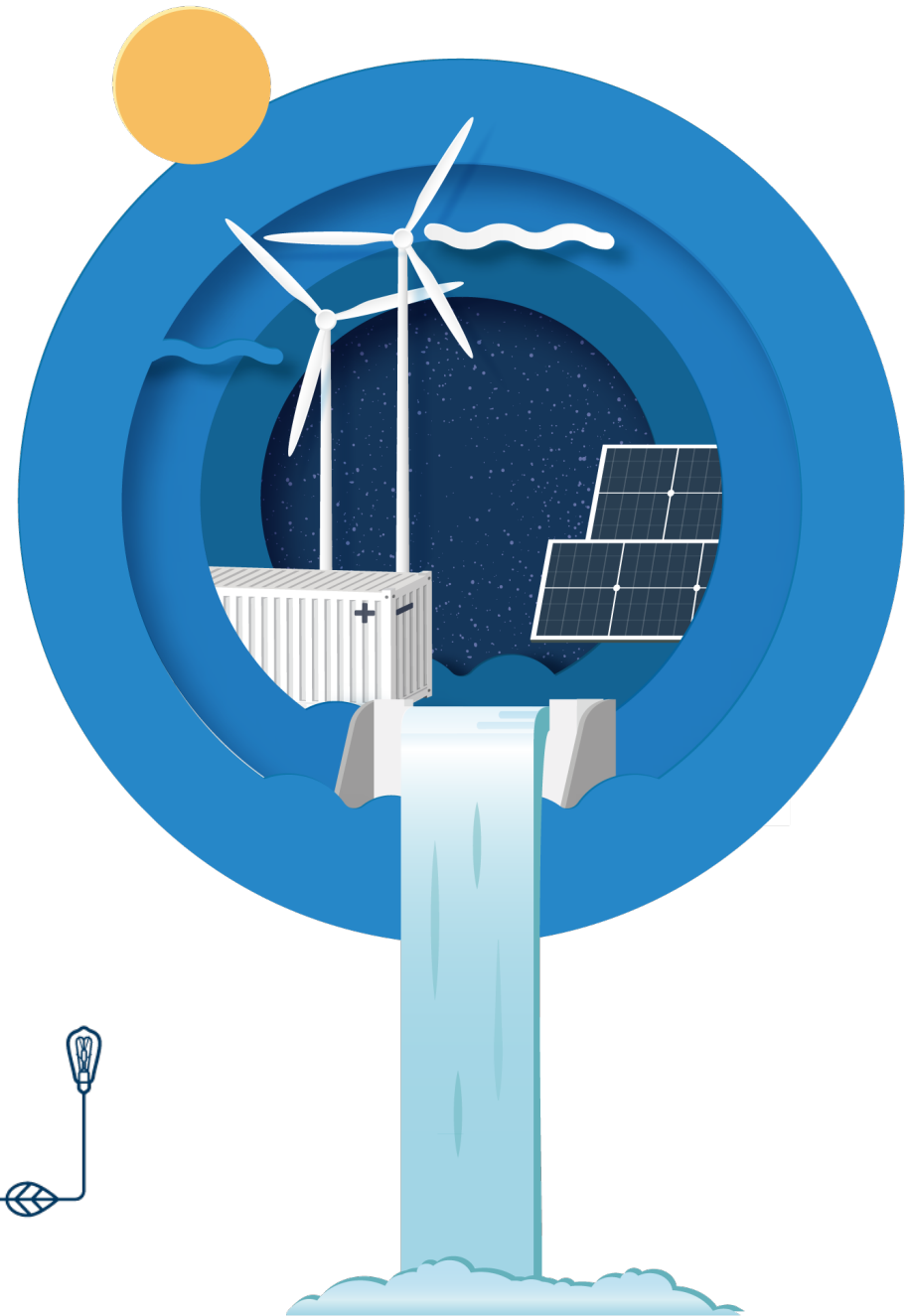


Renewable Energy.  
Sustainable Development.

## Second Quarter 2021

### Conference Call & Webcast

August 4, 2021



# FORWARD-LOOKING INFORMATION

To inform readers of the Corporation's future prospects, this presentation contains forward-looking information within the meaning of applicable securities laws ("Forward-Looking Information"), including the Corporation's projected financial performance, power production, prospective projects, successful development, construction and financing (including tax equity funding) of the projects under construction and the advanced-stage prospective projects, sources and impact of funding, project acquisitions, execution of non-recourse project-level financing (including the timing and amount thereof), and strategic, operational and financial benefits and accretion expected to result from such acquisitions, business strategy, future development and growth prospects (including expected growth opportunities under the Strategic Alliance with Hydro-Québec), business integration, governance, business outlook, objectives, plans and strategic priorities, and other statements that are not historical facts. Forward-Looking Information can generally be identified by the use of words such as "approximately", "may", "will", "could", "believes", "expects", "intends", "should", "would", "plans", "potential", "project", "anticipates", "estimates", "scheduled" or "forecasts", or other comparable terms that state that certain events will or will not occur. It represents the projections and expectations of the Corporation relating to future events or results as of the date of this presentation.

**Future-oriented financial information:** Forward-Looking Information includes future-oriented financial information or financial outlook within the meaning of securities laws, including information regarding the Corporation's expected production, the estimated project costs, projected revenues, projected Revenues Proportionate, projected Adjusted EBITDA and projected Adjusted EBITDA Proportionate, Projected Free Cash Flow, Projected Free Cash Flow per Share and intention to pay dividend quarterly, the estimated project size, costs and schedule, including obtainment of permits, start of construction, work conducted and start of commercial operation for Development Projects and Prospective Projects, the Corporation's intent to submit projects under Requests for Proposals, the qualification of U.S. projects for PTCs and ITCs and other statements that are not historical facts. Such information is intended to inform readers of the potential financial impact of expected results, of the expected commissioning of Development Projects, of the potential financial impact of completed and future acquisitions, of the Corporation's ability to sustain current dividends and to fund its growth and of the possible outcomes of the proceedings initiated in Texas with regard to the Flat Top and Shannon facilities. Such information may not be appropriate for other purposes.

**Assumptions:** Forward-Looking Information is based on certain key assumptions made by the Corporation, including, without restriction, those concerning hydrology, wind regimes and solar irradiation, performance of operating facilities, project performance, economic, financial and financial market conditions, the Corporation's success in developing and constructing new facilities, expectations and assumptions concerning availability of capital resources and timely performance by third parties of contractual obligations and receipt of regulatory approvals.

**Risks and Uncertainties:** Forward-Looking Information involves risks and uncertainties that may cause actual results or performance to be materially different from those expressed, implied or presented by the Forward-Looking Information. These are referred to in the "Risks and Uncertainties" section of the Annual Report and include, without limitation: the variability in hydrology, wind regimes and solar irradiation; the delays and cost overruns in the design and construction of projects; health, safety and environmental risks, equipment failure or unexpected operations and maintenance activity; the variability of installation performance and the related penalties; the performance of major counterparties; equipment supply; the regulatory and political risks; the increase in water rental cost or the changes to regulations applicable to water use; the availability and the reliability of the transmission systems; the assessment of water, wind and solar resources and the associated electricity production; global climate change; natural disasters and force majeure; pandemics, epidemics or other public health emergencies; cybersecurity; the reliance on shared transmission and interconnection infrastructure; the ability of the Corporation to execute its strategy for building shareholder value; the ability to raise additional capital and the state of the capital market; the ability to secure new PPAs or renew any PPA; the fluctuations affecting prospective power prices; uncertainties surrounding development of new facilities; the obtainment of permits; the failure to realize the anticipated benefits of completed and future acquisitions; the integration of the completed and future acquisitions; the changes in governmental support to increase electricity to be generated from renewable sources by independent power producers; social acceptance of renewable energy projects; the relationships with stakeholders; the ability to secure appropriate land; foreign market growth and development risks; the liquidity risks related to derivative financial instruments; the interest rate fluctuations and refinancing risk; the financial leverage and restrictive covenants governing current and future indebtedness; the changes in general economic conditions; the foreign exchange fluctuations; the risks related to U.S. production and investment tax credits, changes in U.S. corporate tax rates and availability of tax equity financing; the possibility that the Corporation may not declare or pay a dividend; the ability to attract new talent or to retain officers or key employees; litigation; the exposure to many different forms of taxation in various jurisdictions; the reliance on various forms of PPAs; the sufficiency of insurance coverage; the credit rating not reflecting the actual performance of the Corporation or a lowering (downgrade) of the credit rating; the variation of the revenues from certain facilities based on the market (or spot) price of electricity; the host country economic, social and political conditions; the adverse claims to property title; unknown liabilities; the reliance on intellectual property and confidential agreements to protect the Corporation's rights and confidential information; the reputational risks arising from misconduct of representatives of the Corporation.

Although the Corporation believes that the expectations and assumptions on which Forward-Looking Information is based are reasonable under the current circumstances, readers are cautioned not to rely unduly on this Forward-Looking Information, as no assurance can be given that it will prove to be correct. Forward-Looking Information contained herein is provided as at the date of this presentation, and the Corporation does not undertake any obligation to update or revise any Forward-Looking Information, whether as a result of events or circumstances occurring after the date hereof, unless so required by law.

# FORWARD-LOOKING INFORMATION

The following table outlines the Forward-Looking Information contained in this presentation, which the Corporation considers important to better inform readers about its potential financial performance, together with the principal assumptions used to derive this information and the principal risks and uncertainties that could cause actual results to differ materially from this information.

Principal Assumptions	Principal Risks and Uncertainties
<p><b>EXPECTED PRODUCTION</b></p> <p>For each facility, the Corporation determines a long-term average annual level of electricity production ("LTA") over the expected life of the facility, based on engineers' studies that take into consideration a number of important factors: for hydroelectricity, the historically observed flows of the river, the operating head, the technology employed and the reserved aesthetic and ecological flows; for wind energy, the historical wind and meteorological conditions and turbine technology; and for solar energy, the historical solar irradiation conditions, panel technology and expected solar panel degradation. Other factors considered include, without limitation, site topography, installed capacity, energy losses, operational features and maintenance. Although production will fluctuate from year to year, over an extended period it should approach the estimated LTA.</p> <p>On a consolidated basis, the Corporation estimates its LTA by adding together the expected LTAs of all the Operating Facilities that it consolidates. This consolidation excludes, however, the facilities that are accounted for using the equity method.</p>	<p>Improper assessment of water, wind and solar resources and associated electricity production            Variability in hydrology, wind regimes and solar irradiation resources            Equipment supply risk, including failure or unexpected operations and maintenance activity            Natural disasters and force majeure            Regulatory and political risks affecting production            Health, safety and environmental risks affecting production            Variability of installation performance and related penalties            Availability and reliability of transmission systems            Litigation</p>
<p><b>PROJECTED REVENUES AND PROJECTED REVENUES PROPORTIONATE</b></p> <p>For each facility, expected annual revenues are estimated by multiplying the LTA by a price for electricity stipulated in the PPA secured with a public utility or other creditworthy counterparty. In most cases, these PPAs stipulate a base price for electricity produced and, in some cases, a price adjustment depending on the month, day and hour of its delivery. This excludes facilities that receive revenues based on the market (or spot) price for electricity, including the Foard City, Shannon and Flat Top wind farms, the Phoebe and Salvador solar farms and the Miller Creek hydroelectric facility, which receives a price based on a formula using the Platts Mid-C pricing indices; and the Horseshoe Bend hydroelectric facility, for which 85% of the price is fixed and 15% is adjusted annually as determined by the Idaho Public Utility Commission. In most cases, PPAs also contain an annual inflation adjustment based on a portion of the Consumer Price Index.</p> <p>On a consolidated basis, the Corporation estimates annual revenues by adding together the projected revenues of the Operating Facilities that it consolidates. The consolidation excludes, however, the facilities that are accounted for using the equity method.</p>	<p>See principal assumptions, risks and uncertainties identified under "Expected Production"            Reliance on PPAs            Revenues from certain facilities will vary based on the market (or spot) price of electricity            Fluctuations affecting prospective power prices            Changes in general economic conditions            Ability to secure new PPAs or renew any PPA</p>
<p><b>PROJECTED ADJUSTED EBITDA</b></p> <p>For each facility, the Corporation estimates annual operating earnings by adding (deducting) to net earnings (loss) income tax expense (recovery), finance costs, depreciation and amortization, other net income, share of (earnings) loss of joint ventures and associates and change in fair value of financial instruments.</p>	<p>See principal assumptions, risks and uncertainties identified under "Expected Production" and "Projected Revenues"            Unexpected maintenance expenditures</p>
<p><b>PROJECTED ADJUSTED EBITDA PROPORTIONATE</b></p> <p>On a consolidated basis, the Corporation estimates annual Adjusted EBITDA Proportionate by adding to the projected Adjusted EBITDA Innergex's share of Adjusted EBITDA of the operating joint ventures and associates, other income related to PTCs, and Innergex's share of the other net income of the operating joint ventures and associates related to PTCs.</p>	<p>See principal assumptions, risks and uncertainties identified under "Expected Production", "Projected Revenues" and "Projected Adjusted EBITDA"</p>
<p><b>QUALIFICATION FOR PTCs AND ITC AND EXPECTED TAX EQUITY INVESTMENT FLIP POINT</b></p> <p>For certain Development Projects in the United States, the Corporation has conducted on- and off-site activities expected to qualify its Development Projects for PTCs or ITC at the full rate and to obtain tax equity financing on such a basis. To assess the potential qualification of a project, the Corporation takes into account the construction work performed and the timing of such work. The expected Tax Equity Flip Point for tax equity investment is determined according to the LTAs and revenues of each such project and is subject in addition to the related risks mentioned above.</p>	<p>Risks related to U.S. PTCs and ITC, changes in U.S. corporate tax rates and availability of tax equity financing            Regulatory and political risks            Delays and cost overruns in the design and construction of projects            Obtainment of permits</p>

# FORWARD-LOOKING INFORMATION

## Principal Assumptions

### PROJECTED FREE CASH FLOW, PROJECTED FREE CASH FLOW PER SHARE AND INTENTION TO PAY DIVIDEND

#### QUARTERLY

The Corporation estimates Projected Free Cash Flow as projected cash flows, from operating activities before changes in non-cash operating working capital items, less estimated maintenance capital expenditures net of proceeds from disposals, scheduled debt principal payments, preferred share dividends declared and the portion of Free Cash Flow attributed to non-controlling interests, plus or minus other elements that are not representative of the Corporation's long-term cash generating capacity, such as transaction costs related to realized acquisitions (which are financed at the time of the acquisition), realized losses or gains on derivative financial instruments used to hedge the interest rate on project-level debt or the exchange rate on equipment purchases. The Corporation estimates the annual dividend it intends to distribute based on the Corporation's operating results, cash flows, financial conditions, debt covenants, long-term growth prospects, solvency test imposed under corporate law for declaration of dividends and other relevant factors.

### ESTIMATED PROJECT COSTS, EXPECTED OBTAINMENT OF PERMITS, START OF CONSTRUCTION, WORK CONDUCTED AND START OF COMMERCIAL OPERATION FOR DEVELOPMENT PROJECTS OR PROSPECTIVE PROJECTS

For each Development Project and Prospective Project, the Corporation may provide (where available) an estimate of potential installed capacity, estimated storage capacity, estimated project costs, project financing terms and each project's development and construction schedule, based on its extensive experience as a developer, in addition to information directly related to incremental internal costs, site acquisition costs and financing costs, which are eventually adjusted for the projected costs and construction schedule provided by the engineering, procurement and construction ("EPC") contractor retained for the project.

The Corporation provides indications based on assumptions regarding its current strategic positioning and competitive outlook, as well as scheduling and construction progress, for its Development Projects and its Prospective Projects, which the Corporation evaluates based on its experience as a developer.

### INTENTION TO RESPOND TO REQUESTS FOR PROPOSALS

The Corporation provides indications of its intention to submit proposals in response to requests for proposals ("Request for Proposals" or "RFP") based on the state of readiness of some of its Prospective Projects and their compatibility with the announced terms of these RFPs.

## Principal Risks and Uncertainties

See principal assumptions, risks and uncertainties identified under "Expected Production", "Projected Revenues" and "Projected Adjusted EBITDA".

Possibility that the Corporation may not declare or pay a dividend

Uncertainties surrounding development of new facilities  
 Performance of major counterparties, such as suppliers or contractors  
 Delays and cost overruns in the design and construction of projects  
 Ability to secure appropriate land  
 Obtainment of permits  
 Health, safety and environmental risks  
 Ability to secure new PPAs or renew any PPA  
 Higher-than-expected inflation  
 Equipment supply  
 Interest rate fluctuations and financing risk  
 Risks related to U.S. PTCs and ITCs, changes in U.S. corporate tax rates and availability of tax equity financing  
 Regulatory and political risks  
 Natural disaster and force majeure  
 Relationships with stakeholders  
 Foreign market growth and development risks  
 Social acceptance of renewable energy projects  
 Ability of the Corporation to execute its strategy of building shareholder value  
 Failure to realize the anticipated benefits of completed and future acquisitions  
 Changes in governmental support to increase electricity to be generated from renewable sources by independent power producers  
 COVID-19 restrictive measures

Regulatory and political risks  
 Ability of the Corporation to execute its strategy for building shareholder value  
 Ability to secure new PPAs  
 Changes in governmental support to increase electricity to be generated from renewable sources by independent power producers  
 Social acceptance of renewable energy projects  
 Relationships with stakeholders

# AGENDA

1. February 2021 Texas events updates
2. Q2 2021 Financial Highlights
3. Q2 2021 Results
4. Subsequent Events
5. Construction Activities

6. Development Activities

7. Prospective Projects

8. Question Period

Appendix: Non-IFRS Measures

Note: All amounts in this presentation are in Canadian dollars, unless otherwise indicated





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Jean-François Neault  
CPA, CMA, MBA

Chief Financial Officer



# 1. FEBRUARY 2021 TEXAS EVENTS UPDATES

## Flat Top and Shannon wind facilities

- Exclusion of the results from the Flat Top and Shannon joint venture facilities, from April 1, 2021 onwards, due to the projects' assets and liabilities being classified as disposal groups held for sale, following the February 2021 Texas Events

## Phoebe solar farm

- On July 19, 2021, Innergex reached an agreement to settle the amounts that remained unpaid by the Phoebe solar facility following the February 2021 Texas Events.
- The aggregate cash disbursement of US\$24.0 million (\$29.7 million) representing the net amount of:
  - Agreed upon settlement on the disputed amount
  - Payment on the project tracking account*Minus:*
  - Unpaid energy sold during the negotiation process

## 2. Q2 2021 FINANCIAL HIGHLIGHTS

In millions of Canadian dollars	Three-Month Period Ended June 30			Six-Month Period Ended June 30				
	2021	2020	Change	2021 as reported	Texas <sup>2</sup>	2021 Norm.	2020	Change <sup>3</sup>
<b>CONSOLIDATED</b>								
Production (GWh)	2,396.0	2,185.8	10%	4,182.0	-	4,182.0	3,865.4	8%
Revenues	170.6	150.5	13%	360.3	(55.0)	305.3	282.6	8%
Adjusted EBITDA <sup>1</sup>	122.7	105.3	16%	265.8	(55.0)	210.8	195.8	8%
Adjusted EBITDA Margin <sup>1</sup>	71.9%	70.0%	-	73.8%	(4.7)%	69.1%	69.3%	-

### PROPORTIONATE

Production Proportionate <sup>1</sup> (GWh)	2,588.9	2,575.9	1%	4,638.5	-	4,638.5	4,545.6	2%
Revenues Proportionate <sup>1</sup>	198.4	192.0	3%	460.1	(95.3)	364.9	356.4	2%
Adjusted EBITDA Proportionate <sup>1</sup>	146.0	140.0	4%	354.9	(95.3)	259.6	256.0	1%

1. Adjusted EBITDA, Adjusted EBITDA Margin, Production Proportionate, Revenues Proportionate, Adjusted EBITDA Proportionate are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

2. Normalized to exclude the impacts of the February 2021 Texas Events. Please refer to the "February 2021 Texas Events" section of the MD&A for more information.

3. Variation with 2021 Normalized results.



### 3. Q2 2021 RESULTS | SEGMENTED ADJUSTED EBITDA<sup>1</sup> BY ENERGY

In millions of Canadian dollars

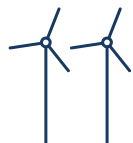
	HYDRO		WIND		SOLAR	
CONSOLIDATED	2021	Change	2021	Change	2021	Change
Production (GWh)	1,067.2	17%	1,028.2	(1%)	300.7	31%
Revenues	75.9	17%	72.8	1%	21.9	60%
Adjusted EBITDA <sup>1</sup>	63.0	21%	57.6	3%	19.4	71%
Adjusted EBITDA Margin <sup>1</sup>	83.0%		79.2%		88.9%	



- Higher revenues from higher production in BC



- Lower revenues from lower average selling prices at some facilities in BC and in Quebec



- Mountain Air Acquisition in Idaho
- Higher revenues from higher production in France



- Lower revenues in Quebec due to lower production
- Lower revenues at Foad City facility

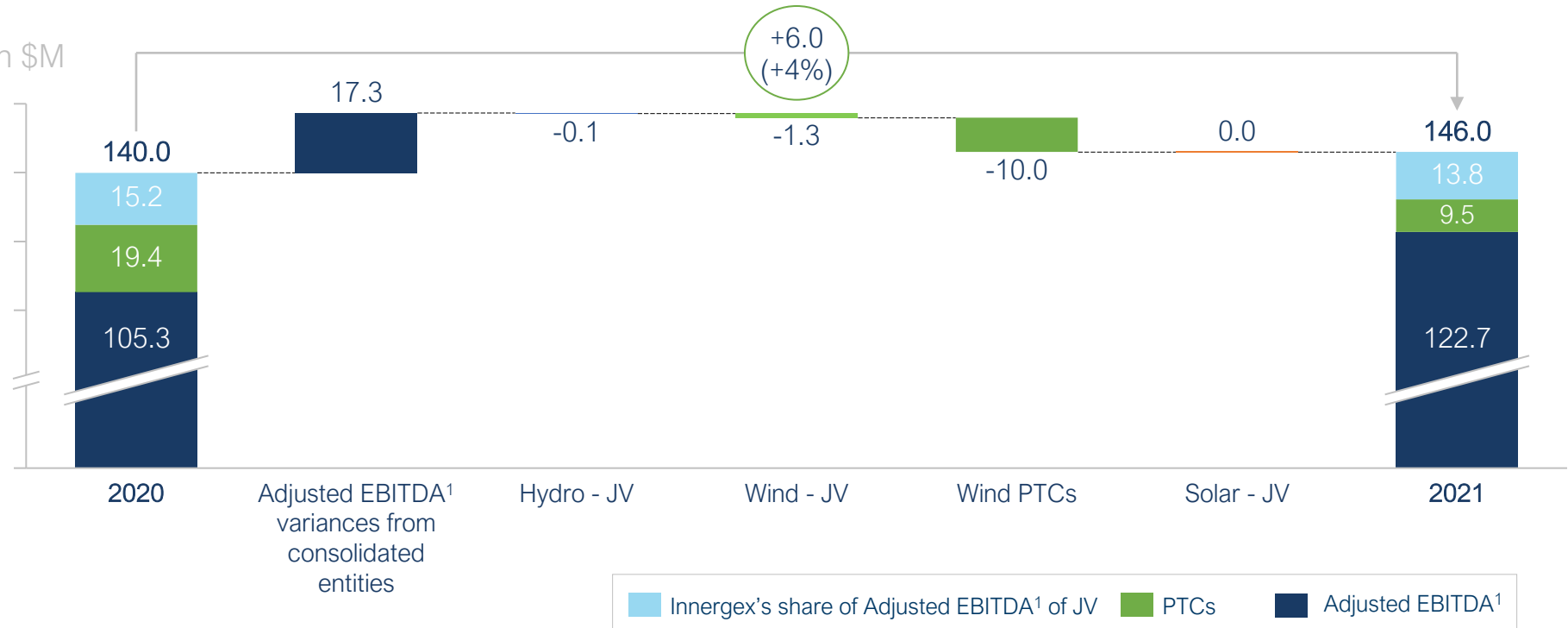


- Salvador Acquisition in Chile on May 14, 2020
- Ramp-up of production at Hillcrest
- Higher revenues from higher \$/MWh at Phoebe facility

1. Adjusted EBITDA, and Adjusted EBITDA Margin are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

### 3. Q2 2021 RESULTS | ADJUSTED EBITDA PROPORTIONATE<sup>1</sup>

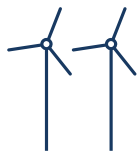
In \$M



- Higher revenues from higher production at Jimmie Creek facility



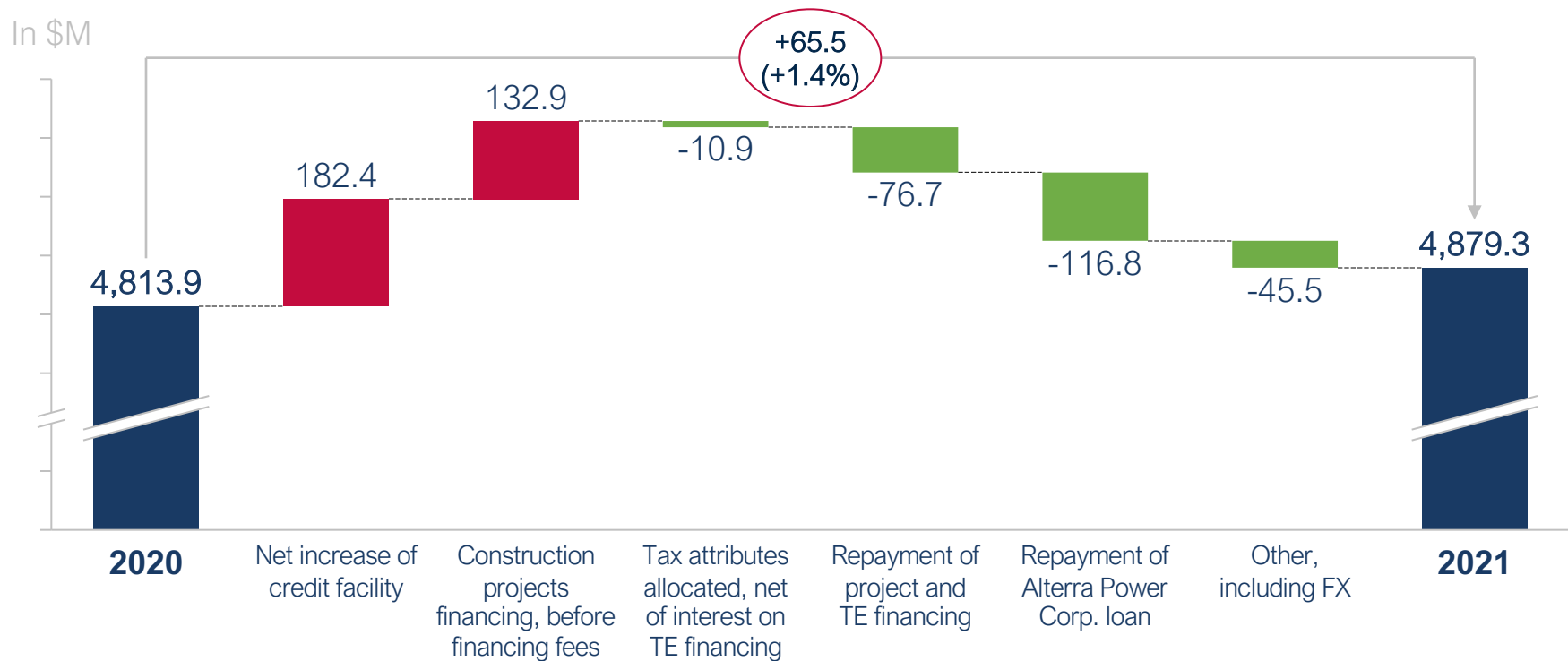
- Lower revenues due to lower production at Umbata facility
- Lower contribution from the facilities in Chile due to higher operating expenses over higher revenues



- Exclusion of the results from the Flat Top and Shannon joint venture facilities
- Lower PTCs from lower production at Foard City
- Lower revenues at Dokie and Viger facilities and higher operating expenses at Dokie facility

1. Adjusted EBITDA and Adjusted EBITDA Proportionate are not recognized measures under IFRS and therefore may not be comparable to the ones presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

### 3. Q2 2021 RESULTS | LONG-TERM DEBT

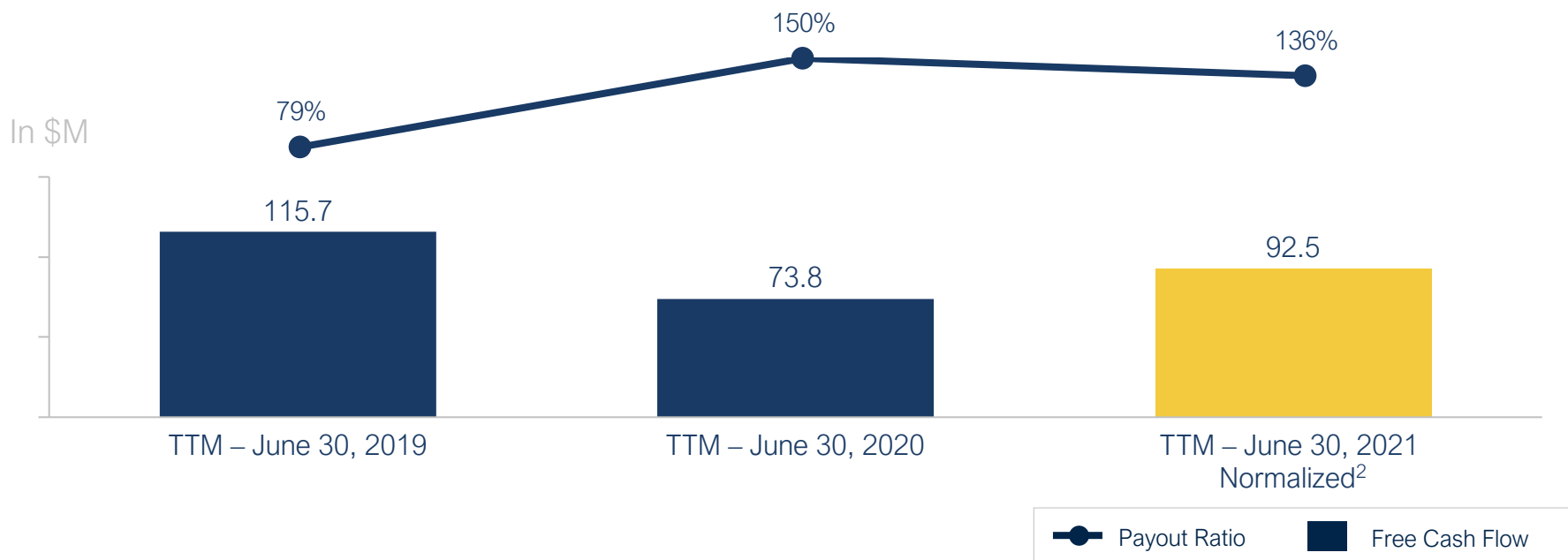


### 3. Q2 2021 RESULTS | FINANCIAL POSITION HIGHLIGHTS

In millions of Canadian dollars	As at	JUNE 30, 2021	DEC 31, 2020
Total Assets		6,875.5	7,154.2
Total Liabilities		6,024.7	6,083.3
Non-Controlling Interests		57.5	62.1
Equity Attributable to Owners		793.3	1,008.8



### 3. Q2 2021 RESULTS | FREE CASH FLOW & PAYOUT RATIO<sup>1</sup>



#### Free Cash Flow

- Contribution of recently acquired and commissioned projects
- Lower interest payment on the corporate revolving facilities following Hydro-Québec Private Placement and on the Alterra loans reimbursed
- Increase in revenues from the BC facilities affected by the 2020 BC Hydro curtailment
- Increase in distribution received from JV and associates, mainly from Energía Llaima

- Increase in scheduled debt principal repayments from acquisition and commissioned projects
- Increase in Free Cash Flow attributed to non-controlling interests
- Decrease in cash flows from operating activities from the Phoebe facility commissioned in late-2019

#### Payout Ratio

- Increase of normalized free cash flow

- Increase in quarterly dividends following Hydro-Québec Private Placement

1. Free Cash Flow and Payout Ratio are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section of this presentation for more information.

2. Normalized to exclude the impacts of the February 2021 Texas Events. Please refer to the "February 2021 Texas Events" section in the MD&A for more information.



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**Michel Letellier, MBA**

President and Chief Executive Officer



## 4. SUBSEQUENT EVENTS

### **Innergex acquired remaining interests in Energía Llama in Chile**

- On July 9, 2021, acquisition of the remaining 50% interest in Energía Llama in Chile, of which Innergex already owned 50%, for an aggregate consideration of US\$71.4 million (\$89.4 million).
- As a consideration for this transaction, Innergex has issued to Energía Llama's shareholders 4,048,215 Innergex common shares for an aggregate value of US\$71.4 million at a price per share equal to the 10-day volume weighted average price.
- Innergex has also issued 1,148,050 common shares to Hydro-Québec for total proceeds of \$25.3 million, in order for Hydro-Quebec to maintain its 19.9% ownership.


### **Acquisition of Licán hydro facility, 18 MW – Chile**

- Acquisition of 100% of the shares of Empresa Eléctrica Licán S.A., which owns and operates Licán in Chile, an 18 MW run-of-river hydro facility with a reservoir for daily regulation for up to 3.5 hours.
- Licán was acquired for a total enterprise value of US\$40.5 million (\$50.5 million) with an equity investment for Innergex of US\$16.6 million (\$20.6 million), broken down to payment to the shareholders and the partial repayment of the existing debt and other costs.
- Licán is expected to produce a gross estimated long-term average of 77.8 GWh per year and reach an Adjusted EBITDA of US\$2.1 million (\$2.6 million) on average for the first five full years.
- The total equity investment of US\$16.6 million (\$20.6 million) will be financed with cash held in Chile.



## 4. SUBSEQUENT EVENTS

### Full commissioning of Griffin Trail, 225.6 MW – Texas, U.S.

- 
- On July 30, 2021, Innergex announced it has achieved full commissioning of the 225.6 MW Griffin Trail wind facility.
  - Total construction costs were slightly under budget.
  - The construction loan of US\$256.2 million (\$319.0 million) was repaid by a US\$169.2 million (\$210.6 million) tax equity investment, while the Corporation contributed US\$115.5 million (\$143.8 million) in sponsor equity.
  - Griffin Trail should generate a projected Adjusted EBITDA of US\$8.1 million (\$10.1 million) and a projected Adjusted EBITDA Proportionate with PTCs of approximately US\$30.3 million (\$37.8 million) per year on average for the first five years of operations.

### Weather conditions in British Columbia, Canada

- Recent weather conditions have caused wildfires to spread throughout British Columbia.
- Wind gusts have caused the Lytton Fire to move rapidly towards the Corporation's Kwoiek Creek transmission line.
- While the on-site employees are safe and the facility is in no immediate danger, its operations have been halted temporarily as the fire caused damages to the transmission line.
- It is too early to assess the damages and quantify the losses, both direct and indirect, but the event is expected to be covered under the Corporation's insurance facility.
- A force majeure event has been notified to BC Hydro under the electricity purchase agreement.



## 5. CONSTRUCTION ACTIVITIES

### Hillcrest, 200 MW – Ohio, U.S.



- All major construction activities completed and the contractor is in the process of remediating the site for demobilization and project completion.
- The project is approximately 99% complete.
- Substantial Completion and full commercial operation expected in Q3 2021.
- PPA Commercial Operation achieved on May 11 2021.
- Total estimated costs revised to reflect some cost overruns and ongoing commercial close-out discussions with the EPC Contractor.

### Innavik, 7.5 MW – Quebec, Canada



- Spillway and diversion excavation is progressing well.
- Powerhouse concreting work began and turbines draft tube elbows and draft tubes are installed and poured.
- Transmission line construction permit submitted to the Minister of the Environment and the Fight Against Climate Change.
- Residences bi-energy conversion contract awarded by the Kativik Municipal Housing Bureau and phase 1 of the program to start in Q3 2021.

### Tonnerre, 9 MWh storage – France



- Construction on-site has started in July.
- Commissioning is expected in Q4 2021.
- A supply, construction and maintenance agreement has been signed with the selected battery supplier, EVLO, a Hydro-Québec subsidiary.

## 6. DEVELOPMENT ACTIVITIES

### Hale Kuawehi, 30 MW (120 MWh storage) – Hawaii, U.S.



- 60% design engineering completed and final EPC contract anticipated Q3 2021.
- Construction permitting applications underway, including submission of Plan Approval.

### Paeahu, 15 MW (60 MWh storage) – Hawaii, U.S.



- EPC selected and LNTP issued at the end of Q2 2021 and final EPC contract anticipated Q3 2021.
- Maui County Planning Commission approved the Special Use Permit and Project District Phase II Development Approval on May 25, 2021 for which an appeal was filed, but without limiting their effectiveness.
- Construction permitting applications are underway.

### Kahana, 20 MW (80 MWh storage) – Hawaii, U.S.



- Engineer selected for preliminary design and Overhead Line application submitted to Hawaii PUC.
- Early engineering for Overhead Line and interconnection facilities has commenced.
- Consultations with potential EPC Contractors have started.

### Barbers Point, 15 MW (60 MWh storage) – Hawaii, U.S.



- Early engineering for Overhead Line and Interconnection facilities has started.
- Consultation with potential EPC contractors have commenced.
- PUC suspended the procedural schedule for PPA approval until the final environmental assessment is completed and filed at the end of Q1 2022.

## 6. DEVELOPMENT ACTIVITIES



### **Frontera, 109 MW – Chile**

- The financing process, construction contract and permitting are progressing slowly due to the COVID-19 pandemic.



### **Lazenay, 9 MW – France**

- Lazenay is a wind project located in Centre Val de Loire, of which Innergex owns 25%.
- Environmental approval was received, the PPA approval by EDF-OA is in process and request for interconnection service agreement was initiated.

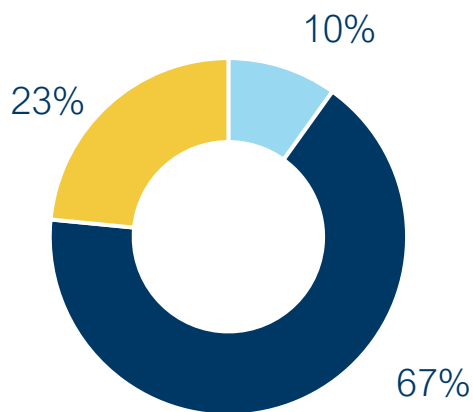


### **Bois Régnier, 33.6 MW – France**

- Signature of the prefectoral order on July 8, 2021.

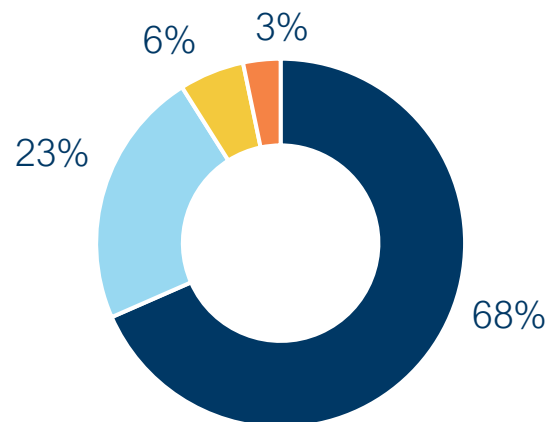
## 7. PROSPECTIVE PROJECTS

Prospective projects by energy



■ Hydro ■ Wind ■ Solar

Prospective projects by region



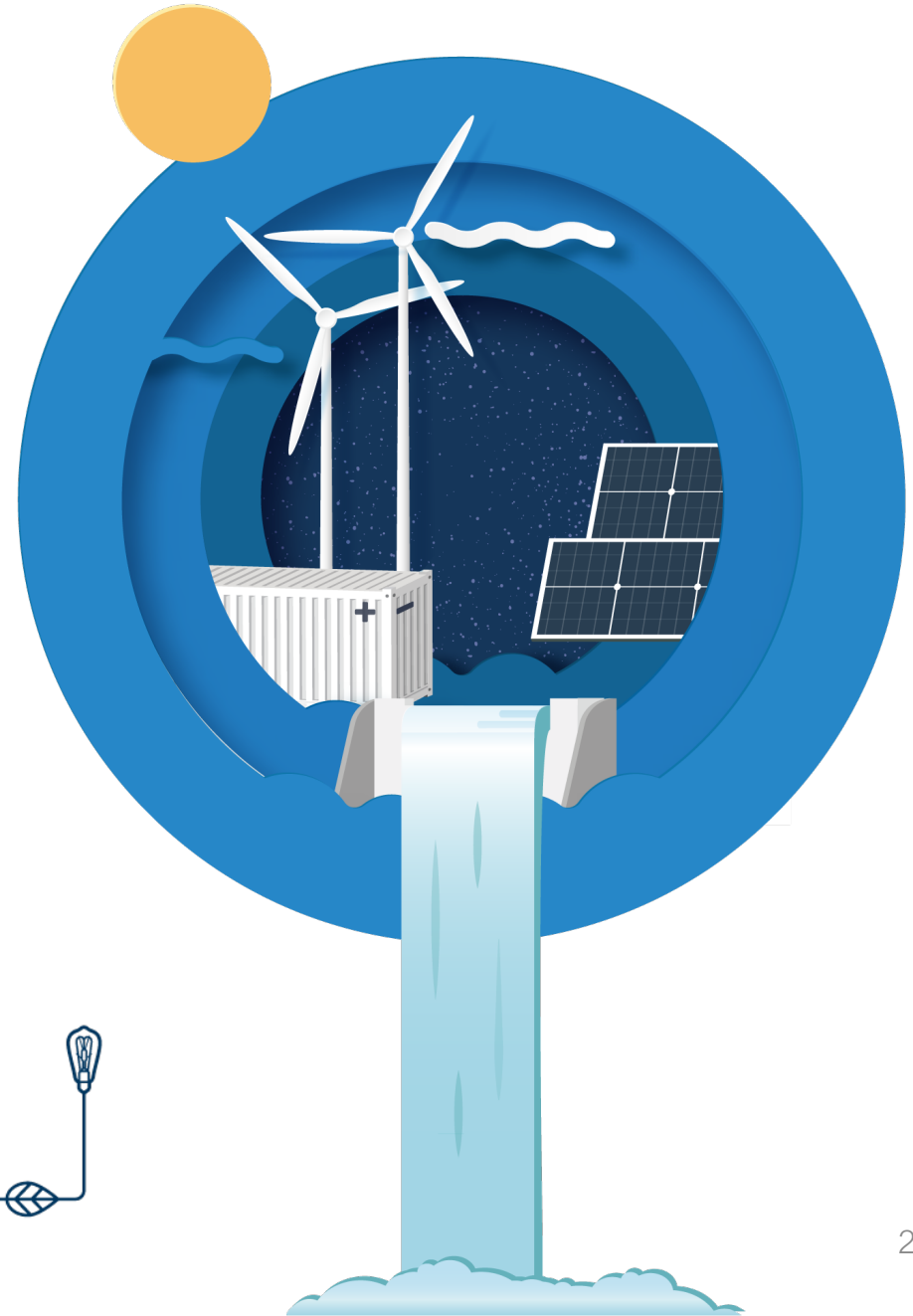
■ Canada ■ United States ■ France ■ Chile

	Stage of project development (in MW)			Total
	Advanced Stage	Mid Stage	Early Stage	
Hydro	3	0	683	686
Wind	466	141	4,012	4,619
Solar	200	505	921	1,626
<b>Total</b>	<b>669</b>	<b>646</b>	<b>5,616</b>	<b>6,931</b>



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Question period



# NON-IFRS MEASURES

This presentation has been prepared in accordance with IFRS. However, some measures referred to in this presentation are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Innergex believes these indicators are important, as they provide management and the reader with additional information about Innergex's production and cash generation capabilities, its ability to sustain current dividends and its ability to fund its growth. These indicators also facilitate the comparison of results over different periods. Innergex's share of Revenues of joint ventures and associates, Revenues Proportionate, Adjusted EBITDA, Adjusted EBITDA Margin, Innergex's share of Adjusted EBITDA of joint ventures and associates, Adjusted EBITDA Proportionate, Adjusted EBITDA Margin Proportionate, Adjusted Net Earnings (Loss), Free Cash Flow, Adjusted Free Cash Flow, Payout Ratio and Adjusted Payout Ratio, are not measures recognized by IFRS and have no standardized meaning prescribed by IFRS.

## **Production, Revenues, Adjusted EBITDA, and corresponding Margin and Proportionate measures**

References in this document to "Innergex's share of Production of the joint ventures and associates" are to Innergex's equity interest in the joint ventures' and associates' Production.

References in this document to "Innergex's share of Revenues of joint ventures and associates" are to Innergex's equity interest in the joint ventures' and associates' Revenues. References in this document to "Revenues Proportionate" are to Revenues, plus Innergex's share of Revenues of the joint ventures and associates, other income related to PTCs, and Innergex's share of the operating joint ventures' and associates' other income related to PTCs.

References in this document to "Adjusted EBITDA" are to net earnings (loss), to which are added (deducted) provision (recovery) for income tax expense, finance costs, depreciation and amortization, other net income, share of (earnings) loss of joint ventures and associates and unrealized net (gain) loss on financial instruments. References in this document to "Innergex's share of Adjusted EBITDA of joint ventures and associates" are to Innergex's equity interest in the joint ventures' and associates' Adjusted EBITDA. References in this document to "Adjusted EBITDA Proportionate" are to Adjusted EBITDA, plus Innergex's share of Adjusted EBITDA of the joint ventures and associates, other income related to PTCs, and Innergex's share of other income related to PTCs of the joint ventures and associates.

References in this document to "Adjusted EBITDA Margin" are to Adjusted EBITDA divided by revenues. References in this document to "Adjusted EBITDA Margin Proportionate" are to Adjusted EBITDA Proportionate, divided by Revenues Proportionate.

Innergex believes that the presentation of these measures enhances the understanding of the Corporation's operating performance. Readers are cautioned that Innergex's share of Revenues of joint ventures and associates, and Revenues Proportionate, should not be construed as an alternative to Revenues, as determined in accordance with IFRS. Readers are also cautioned that Adjusted EBITDA, Innergex's share of Adjusted EBITDA of joint ventures and associates, Adjusted EBITDA Proportionate, Adjusted EBITDA Margin, and Adjusted EBITDA Margin Proportionate, should not be construed as an alternative to net earnings, as determined in accordance with IFRS. Please refer to the "Financial Performance and Operating Results" section for more information.

# NON-IFRS MEASURES

	Three months ended June 30						Six months ended June 30					
	2021			2020			2021			2020		
	Production (MWh)	Revenues	Adjusted EBITDA	Production (MWh)	Revenues	Adjusted EBITDA	Production (MWh)	Revenues	Adjusted EBITDA	Production (MWh)	Revenues	Adjusted EBITDA
Consolidated <sup>1</sup>	2,396,027	170,605	122,685	2,185,793	150,513	105,336	4,181,975	360,256	265,804	3,865,390	282,629	195,755
Innergex's share of joint ventures and associates:												
Hydro	166,841	15,230	11,633	150,506	14,672	11,744	204,933	19,569	13,140	185,723	19,461	13,070
Wind <sup>2</sup>	23,416	2,691	1,895	236,625	6,937	3,184	246,101	52,509	48,439	488,452	15,680	8,990
Solar	2,644	381	256	2,944	434	238	5,540	885	554	6,066	1,017	562
	192,901	18,302	13,784	390,075	22,043	15,166	456,574	72,963	62,133	680,241	36,158	22,622
PTCs and Innergex's share of PTCs generated:												
Foard City		9,493	9,493		12,120	12,120		20,882	20,882		23,052	23,052
Shannon (50%) <sup>2</sup>		—	—		3,277	3,277		2,767	2,767		6,432	6,432
Flat Top (51%) <sup>2</sup>		—	—		4,051	4,051		3,267	3,267		8,104	8,104
		9,493	9,493		19,448	19,448		26,916	26,916		37,588	37,588
Proportionate	2,588,928	198,400	145,962	2,575,868	192,004	139,950	4,638,549	460,135	354,853	4,545,631	356,375	255,965
Adjusted EBITDA Margin			71.9%			70.0%			73.8%			69.3%
Adjusted EBITDA Margin Proportionate			73.6%			72.9%			77.1%			71.8%

- Some facilities are treated as joint ventures and associates and accounted for using the equity method; their revenues are not included in the Corporation's consolidated revenues and, for consistency, their electricity production figures have been excluded from production and included in production proportionate.
- The results from the Flat Top and Shannon joint venture facilities from April 1, 2021 onwards were excluded due to the projects' assets and liabilities being classified as disposal groups held for sale, following the February 2021 Texas Events.

# NON-IFRS MEASURES

Below is a reconciliation of the non-IFRS measures to their closest IFRS measures:

	Three months ended June 30		Six months ended June 30	
	2021	2020	2021	2020
Revenues	170,605	150,513	360,256	282,629
Innergex's share of Revenues of joint ventures and associates	18,302	22,043	72,963	36,158
PTCs and Innergex's share of PTCs generated	9,493	19,448	26,916	37,588
Revenues Proportionate	198,400	192,004	460,135	356,375
Net earnings (loss)	50,199	(1,566)	(167,673)	(48,497)
Income tax (recovery) expense	(43,856)	845	(85,139)	32
Finance costs	58,719	55,248	118,319	115,578
Depreciation and amortization	59,169	57,126	118,054	110,693
Impairment of equity accounted investment	6,314	—	6,314	—
EBITDA	130,545	111,653	(10,125)	177,806
Other net income	(9,325)	(18,028)	(21,229)	(41,525)
Share of (earnings) losses of joint ventures and associates	(2,993)	12,726	204,991	32,780
Change in fair value of financial instruments	4,458	(1,015)	92,167	26,694
Adjusted EBITDA	122,685	105,336	265,804	195,755
Innergex's share of Adjusted EBITDA of joint ventures and associates	13,784	15,166	62,133	22,622
PTCs and Innergex's share of PTCs generated	9,493	19,448	26,916	37,588
Adjusted EBITDA Proportionate	145,962	139,950	354,853	255,965
Adjusted EBITDA Margin	71.9%	70.0%	73.8%	69.3%
Adjusted EBITDA Margin Proportionate	73.6%	72.9%	77.1%	71.8%



# NON-IFRS MEASURES

## Adjusted Net Earnings

References to "Adjusted Net Earnings" are to net earnings or losses of the Corporation, to which the following elements are added (subtracted): unrealized portion of the change in fair value of financial instruments; realized portion of the Phoebe basis hedge, realized loss on the termination of interest rate swaps, realized gain on foreign exchange forward contracts, impairment charges, specific unusual or non-recurring events such as the February 2021 Texas Events, the net income tax expense (recovery) related to these items, and the share of loss (income) of joint ventures and associates related to the above items, net of related tax.

The Adjusted Net Earnings seeks to provide a measure that eliminates the earnings impacts of certain derivative financial instruments and non-recurring events, which do not represent the Corporation's operating performance. Innergex uses derivative financial instruments to hedge its exposure to various risks. Accounting for derivatives requires that all derivatives are marked-to-market. When hedge accounting is not applied, changes in the fair value of the derivatives is recognized directly in net earnings (loss). Such unrealized changes have no immediate cash effect, may or may not reverse by the time the actual settlements occur and do not reflect the Corporation's business model toward derivatives, which are held for their long-term cash flows, over the whole life of a project. In addition, the Corporation uses foreign exchange forward contracts to hedge its net investment in its French subsidiaries. Management therefore believes realized gains (losses) on such contracts does not reflect the operations of Innergex.

Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance. Readers are cautioned that Adjusted Net Earnings should not be construed as an alternative to net earnings, as determined in accordance with IFRS. Please refer to the "Operating Results" section for reconciliation of the Adjusted Net Earnings.

Below is a reconciliation of Adjusted Net Earnings to its closest IFRS measure:

Adjusted Net Earnings (Loss)	Three months ended June 30		Six months ended June 30	
	2021	2020	2021	2020
Net earnings (loss)	50,199	(1,566)	(167,673)	(48,497)
Add (Subtract):				
February 2021 Texas Events:				
Revenues	—	—	(54,967)	—
Power hedge	—	—	70,756	—
Share of loss of Flat Top and Shannon	—	—	64,197	—
Share of impairment of Flat Top and Shannon	—	—	112,609	—
Share of unrealized portion of the change in fair value of financial instruments of joint ventures and associates, net of related income tax	344	5,334	20,781	18,805
Unrealized portion of the change in fair value of financial instruments	2,158	2,569	18,681	12,819
Impairment of equity accounted investment	6,314	—	6,314	—
Realized loss on termination of interest rate swaps	—	—	2,885	—
Realized (gain) loss on the Phoebe basis hedge	(1,445)	(816)	(246)	18,842
Realized gain on foreign exchange forward contracts	(433)	(825)	(748)	(825)
Income tax recovery related to above items	(38,479)	(212)	(81,471)	(5,201)
Adjusted Net Earnings (Loss)	18,658	4,484	(8,882)	(4,057)

# NON-IFRS MEASURES

Below is a reconciliation of the non-IFRS measures to their closest IFRS measures:

	Three months ended June 30						Six months ended June 30					
	2021			2020			2021			2020		
	IFRS	Adj.	Non-IFRS	IFRS	Adj.	Non-IFRS	IFRS	Adj.	Non-IFRS	IFRS	Adj.	Non-IFRS
Revenues	170,605	—	170,605	150,513	—	150,513	360,256	(54,967)	305,289	282,629	—	282,629
Operating expenses	30,163	—	30,163	30,345	—	30,345	61,156	—	61,156	57,892	—	57,892
General and administrative expenses	11,023	—	11,023	10,070	—	10,070	20,773	—	20,773	20,581	—	20,581
Prospective project expenses	6,734	—	6,734	4,762	—	4,762	12,523	—	12,523	8,401	—	8,401
Adjusted EBITDA	122,685	—	122,685	105,336	—	105,336	265,804	(54,967)	210,837	195,755	—	195,755
Finance costs	58,719	—	58,719	55,248	—	55,248	118,319	—	118,319	115,578	—	115,578
Other net income	(9,325)	433	(8,892)	(18,028)	825	(17,203)	(21,229)	748	(20,481)	(41,525)	825	(40,700)
Depreciation and amortization	59,169	—	59,169	57,126	—	57,126	118,054	—	118,054	110,693	—	110,693
Impairment of equity accounted investment	6,314	(6,314)	—	—	—	—	6,314	(6,314)	—	—	—	—
Share of (earnings) losses of joint ventures and associates	(2,993)	(472)	(3,465)	12,726	(7,075)	5,651	204,991	(203,072)	1,919	32,780	(23,873)	8,907
Change in fair value of financial instruments	4,458	(713)	3,745	(1,015)	(1,753)	(2,768)	92,167	(92,076)	91	26,694	(31,661)	(4,967)
Income tax (recovery) expense	(43,856)	38,607	(5,249)	845	1,953	2,798	(85,139)	86,956	1,817	32	10,269	10,301
Net earnings (loss)	50,199	(31,541)	18,658	(1,566)	6,050	4,484	(167,673)	158,791	(8,882)	(48,497)	44,440	(4,057)

# NON-IFRS MEASURES

## Free Cash Flow and Payout Ratio

References to “Free Cash Flow” are to cash flows from operating activities before changes in non-cash operating working capital items, less maintenance capital expenditures net of proceeds from disposals, scheduled debt principal payments, the portion of Free Cash Flow attributed to non-controlling interests, and preferred share dividends declared, plus or minus other elements that are not representative of the Corporation's long-term cash-generating capacity, such as gains and losses on the Phoebe basis hedge due to their limited occurrence over the next 12 months, realized gains and losses on contingent considerations related to past business acquisitions, transaction costs related to realized acquisitions, realized losses or gains on derivative financial instruments used to hedge the interest rate on project-level debt or the exchange rate on equipment purchases.

The Payout Ratio is a measure of the Corporation's ability to sustain current dividends as well as its ability to fund its growth. The Payout Ratio level reflects the Corporation's decision to invest yearly in advancing the development of its Prospective Projects, for which investments must be expensed as incurred. The Corporation considers such investments essential to its long-term growth and success, as it believes that the greenfield development of renewable energy projects offers the greatest potential internal rates of return and represents the most efficient use of management's expertise and value-added skills. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's cash generation capabilities, its ability to sustain current dividends and its ability to fund its growth. Readers are cautioned that Free Cash Flow should not be construed as an alternative to cash flows from operating activities, as determined in accordance with IFRS. Please refer to the “Free Cash Flow and Payout Ratio” section for the reconciliation of Free Cash Flow.

References to “Adjusted Free Cash Flow” are to Free Cash Flow excluding prospective project expenses.

References to “Payout Ratio” are to dividends declared on common shares divided by Free Cash Flow. Innergex believes that this is a measure of its ability to sustain current dividends as well as its ability to fund its growth.

References to “Adjusted Payout Ratio” are to dividends declared on common shares divided by Adjusted Free Cash Flow after the impact of the DRIP.