INNERGEX

Renewable Energy.
Sustainable Development.

News Release
For immediate distribution

INNERGEX: PROJECT DEVELOPMENT IS ACCELERATING

- Revenues up 4% to $150.5 million in Q2 2020 compared with Q2 2019.
- Revenues Proportionate up 9% to $192.0 million in Q2 2020 compared with Q2 2019.
- Adjusted EBITDA stable at $105.3 million in Q2 2020 compared with Q2 2019.
- Adjusted EBITDA Proportionate up 10% to $140.0 million in Q2 2020 compared with Q2 2019.
- On May 14, 2020, Innergex completed the acquisition of a 68 MW solar farm in Chile.
- On July 15, 2020, Innergex completed the acquisition of six wind farms in Idaho, United States totalling 138 MW.
- Eight projects at an advanced development stage, including the new 225.6 MW wind project in Texas and a stand-alone 9 MWh battery storage project in France.

All amounts are in Canadian dollars, except as noted.

LONGUEUIL, Quebec, August 4, 2020 – Innergex Renewable Energy Inc. (TSX: INE) ("Innergex" or the "Corporation") today released its operating and financial results for the second quarter ended June 30, 2020. The recent commissionings in the wind and solar segments contributed to posting increased results this quarter compared to the same period last year, despite the curtailment imposed by BC Hydro in the hydroelectric power generation segment.

"Along with the continued construction of Hillcrest and the good news that work resumed at Innavik, the past months were also very exciting in terms of development, with significant progress for our prospective and development projects," said Michel Letellier, President and Chief executive Officer of Innergex. "We made huge strides with our Griffin Trail wind project in Texas following the extension of the Production Tax Credit program. We also qualified two new solar and battery projects in the second Hawaii RFP, and we are rapidly progressing with multiple other promising projects in the Northeast and other parts of the United States. Our development efforts in France are beginning to pay off with the construction of the Yonne II wind farm, the development of our first stand-alone battery storage project and the advancement of other prospective projects. We are very optimistic for our future, which will combine our own development efforts with strategic acquisitions that will further solidify our balanced portfolio of assets. We recently completed two acquisitions that should have a positive impact on cash available for distribution and reduce pressure on our payout ratio."

Update on COVID-19

Innergex took numerous measures to protect employees, suppliers and business partners from COVID-19.

Power production activities have continued in all segments as they have been deemed essential service in every region where we operate.

BC Hydro sent curtailment notices for some hydro facilities for the period from May 22, 2020 and to July 20, 2020. BC Hydro cites the current COVID-19 pandemic and related governmental measures taken in response to it as constituting a "force majeure" event under the electricity purchase agreements ("EPAs"), and resulting in a situation in which BC Hydro is unable to accept or purchase energy under the EPAs. Innergex disputes that the current pandemic and related governmental measures in any way prevent BC Hydro from fulfilling its obligations to accept and purchase energy under the EPAs or enable it to invoke "force majeure" provisions under the EPAs to suspend these obligations. Innergex complied with BC Hydro's curtailment request, but did so under protest and will seek to enforce its rights under the EPAs.

Our renewable power production is sold mainly through power purchase agreements, which include sufficient protection to prevent for material reduction in demand, to solid counterparts and no credit issues are anticipated. As such, we do not intend to make any changes to our workforce and we intend to maintain salaries and benefits.

Construction activities at our Hillcrest solar project continued without interruption while construction activities for the Innavik hydro project and Yonne II wind project have resumed in July 2020.

Support to Surrounding Communities
To support communities surrounding our facilities and projects in all segments, the Corporation launched the "Time for Solidarity" campaign in March 2020.

The Corporation distributed $255,000 in total to local charities such as food banks, women shelters and relief organizations to alleviate the effects of the COVID-19 crisis. Employees were also invited to make personal donations to these charities and proudly raised $37,225. Such relief organizations included Centraide United Way, Ressort Gaspésie-Iles-de-la-Madeleine, BC First Nations Health Authority, BC Society of Transition Houses, Women in Need, BCAAFC - British Columbia Association of Aboriginal Friendship Centres, Moisson Montréal and Regroupement des centres d'amitié autochtones du Québec in Canada, the Wichita Falls Feeding America Food Bank, United Way and Hope Emergency Services in the United States, Restos du Coeur in France, and Red de Alimentos and Banco de Alimentos Bìobìo Solidario in Chile.

OPERATING RESULTS

The figures presented in this press release are for the continuing operations unless otherwise indicated.

Free Cash Flow and Payout Ratio

The following table summarizes elements to add or subtract to derive a normalized Free Cash Flow and Payout Ratio:

	Trailing twelve months ended June 30, 2020		
(in millions of Canadian dollars)	Free Cash Flow	Dividends	Payout Ratio
Free Cash Flow and Payout Ratio	74	111	150 %
Add (subtract) the following items:			
BC Hydro curtailment	11	—	
Timing of interest payments	13	—	
Decrease in corporate revolving facilities interest payment	(5)	—	
Hydro-Québec additional dividend	—	(13)	
Free Cash Flow and Payout Ratio - Normalized	93	98	105 %

The Corporation considers the $73.8 million Free Cash Flow not to represent the current cash-generating capacity of its operations.

For the trailing twelve months ended June 30, 2020, the dividends on common shares declared by the Corporation amounted to 150% of Free Cash Flow, compared with 79% for the corresponding period last year. When normalizing for unfavourable one-off or non-recurrent items and timing of certain interest payments, the Corporation estimates its Payout Ratio to be 105% of its generated Free Cash Flow. These items include an unfavourable impact on the Adjusted EBITDA Proportionate stemming from the BC Hydro imposed curtailment during 2020, the timing of certain project loan interest payments which resulted in the Corporation having made 5 quarterly payments during the trailing four quarters, and an increase in quarterly dividends mainly related to the issuance of 34,636,823 common shares to Hydro-Québec under the private placement, while a large portion of the funds have yet to be invested in cash generating projects, or have been used towards recent acquisitions whose contributions to the Corporation's Free Cash Flow has not yet fully materialized. These items were partly offset by a concurrent decrease in the corporate revolving facilities interest expense related to the private placement by Hydro-Québec.

For the trailing twelve months ended June 30, 2020, the Corporation generated Free Cash Flow of $73.8 million, compared with $115.7 million for the corresponding period last year. The unfavourable variance in Free Cash Flow is due mainly to a decrease in Free Cash Flow attributable to discontinued operations, including the recovery of maintenance capital expenditures, following the sale of HS Orka in the second quarter of 2019, an unfavourable impact to Adjusted EBITDA Proportionate stemming from the BC Hydro imposed curtailment during 2020, timing of certain project loan interest payments which resulted in the Corporation having made 5 quarterly payments during the trailing four quarters and lower generation due to unfavourable weather conditions. These items were partly offset by the Free Cash Flow contribution of recently acquired and commissioned projects and lower interest payment on the corporate revolving facilities concurrent with the Hydro-Québec Private Placement.

On a forward-looking basis, when taking into account a full-year contribution of the two recently announced acquisitions, the full effect of the annualized dividend following the Hydro-Québec Private Placement and adding back the above described normalized items, the Corporation anticipates the Payout Ratio for the next twelve months to be around 100%.

"Considering the current outlook of the Corporation and the additional cash-generating capacity to be unlocked from our growth strategy combining acquisitions and project development using the untapped funds from the private placement of Hydro-Québec and current excess cash capacity, we are confident to attain a Payout Ratio below 100% in a near future," said Michel Letellier.

Amounts shown are in thousands of Canadian dollars unless noted otherwise.	Three months ended June 30 2020	Three months ended June 30 2019	Six months ended June 30 2020	Six months ended June 30 2019
Production (MWh)	2,185,793	1,741,953	3,865,390	3,050,458
Long-term average (MWh) ("LTA")	2,342,496	1,743,516	4,146,730	3,069,993
Revenues	150,513	144,693	282,629	271,112
Adjusted EBITDA[1]	105,336	105,248	195,755	198,491
Net loss from continuing operations	(1,566)	(10,453)	(48,497)	(14,873)
Net (loss) earnings	(1,566)	7,345	(48,497)	6,491
Adjusted Net Earnings (Loss) from continuing operations	4,484	(2,656)	(4,057)	(14,028)
Net loss from continuing operations attributable to owners, $ per share - basic and diluted	(0.02)	(0.07)	(0.36)	(0.14)
Net (loss) earnings attributable to owners, $ per share - basic and diluted	(0.02)	0.07	(0.36)	0.01
Production Proportionate (MWh)[1]	2,575,868	2,136,983	4,545,631	3,726,810
Revenues Proportionate[1]	192,004	176,571	356,375	324,617
Adjusted EBITDA Proportionate[1]	139,950	127,621	255,965	234,116
Adjusted EBITDA Proportionate Margin[1]	72.9%	72.3%	71.8%	72.1%

	Trailing twelve months ended June 30 2020	Trailing twelve months ended June 30 2019
Free Cash Flow[1]	73,844	115,689
Payout Ratio[1]	150%	79%

1. Adjusted EBITDA, Adjusted EBITDA Margin, Production Proportionate, Revenues Proportionate, Adjusted EBITDA Proportionate, Adjusted EBITDA Proportionate Margin, Free Cash Flow and Payout ratio are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section for more information.

Three-month period ended June 30, 2020

Production increased 25% and Production Proportionate increased 21% compared with the same quarter last year.

- Production was 93% of the LTA:
  - Hydroelectric facilities: 86% of their LTA;
  - Wind farms: 102% of their LTA; and
  - Solar farms: 89% of their LTA.

The 4% increase in revenues mainly stems from the commissioning of the Foard City wind farm and the Phoebe solar facility, higher revenues at the Quebec wind facilities from higher production and the acquisition of the Salvador solar farm in Chile on May 14, 2020 (the "Salvador Acquisition"). These items were partly offset by lower revenues from the hydro facilities in British Columbia attributable in part to lower production from five facilities due to the curtailment imposed by BC Hydro and to lower revenues from lower production at some Quebec hydro facilities and wind farms in France.

The Adjusted EBITDA is stable compared with the same quarter last year due mainly to higher contribution from the Quebec wind facilities explained by higher revenues and lower operational expenses, the commissioning of the Foard City wind farm and the Phoebe solar facility, higher contribution from the Ontario solar facility due to higher revenues and to the Salvador Acquisition, offset by the lower contribution from the hydro facilities in British Columbia and in Quebec and the lower contribution from the wind facilities in France.

The Adjusted EBITDA Margin decreased from 72.7% to 70.0% for the three-month period due mainly to a lower margin from the projects that were commissioned in 2019 and higher general and administrative expenses.

The 9% increase in Revenues Proportionate is mainly explained by the higher contribution of the Production Tax Credits (PTCs) from the commissioning of Foard City in September 2019, the contribution of the consolidated revenues, higher revenues at the Toba Montrose hydro facility in British Columbia and higher revenues at the Dokie wind facility. These items were partly offset by lower revenues from the hydro facilities in Chile and the Jimmie Creek hydro facility which was impacted by the curtailment imposed by BC Hydro as well as by a lower contribution from the Shannon and Flat Top wind farms due to unfavourable nodal prices.

The 10% increase in Adjusted EBITDA Proportionate is mainly due to the PTCs generated by the Foard City wind farm following its commissioning in September, partly offset by a lower contribution from the Flat Top and Shannon facilities due to lower revenues.

The Adjusted EBITDA Proportionate Margin increased from 72.3% to 72.9% for the three-month period mainly explained by a higher margin in the wind segment mostly due to the Foard City facility's PTCs which directly improve the margin, partly offset by higher general and administrative expenses.

For the three-month period ended June 30, 2020, the Corporation recorded a net loss from continuing operations of $1.6 million (basic and diluted net loss from continuing operations of $0.02 per share), compared with a net loss from continuing operations of $10.5 million (basic and diluted net loss from continuing operations of $0.07 per share) for the corresponding period in 2019. The $8.9 million variation can be explained by a $18.6 million increase in other income, a $9.5 million gain related to the change in fair value of financial instruments and a $3.0 million decrease in finance costs. These items were partly offset by a $10.4 million increase in depreciation and amortization and a $12.6 million increase in the share of loss of joint ventures and associates.

Adjusted Net Earnings from continuing operations for the three-month period ended June 30, 2020, was $4.5 million, compared with an Adjusted Net Loss from continuing operations of $2.7 million in 2019. The Adjusted Net Earnings from continuing operations excludes the impact of the unrealized portion of the change in fair value of financial instruments of $2.6 million, of the realized portion of the change in fair value of the Phoebe basis hedge of $0.8 million, of the realized loss on foreign exchange forward contracts of $0.8 million, of the income tax recovery related to above items of $0.2 million and of the share of unrealized portion of the change in fair value of financial instruments of joint ventures and associates, net of related income tax of $5.3 million.

Six-month period ended June 30, 2020

Production increased 27% and Production Proportionate increased 22% compared with the same quarter last year.

- Production was 93% of the LTA:
    - Hydroelectric facilities: 85% of their LTA;
    - Wind farms: 100% of their LTA; and
    - Solar farms: 85% of their LTA.

The 4% increase in revenues mainly stems from the commissioning of the Foard City wind farm and the Phoebe solar facility, the Salvador Acquisition and to higher revenues from the France wind farms due to higher production. These items were partly offset by lower revenues from the hydro facilities in British Columbia due in part to the curtailment imposed by BC Hydro, to lower production and average selling prices at some hydro facilities in Quebec and to lower revenues from lower production at the Quebec wind facilities.

The 1% decrease in Adjusted EBITDA is due mainly to lower contribution from the hydro facilities in British Columbia mostly attributable to a net unfavourable impact of lower revenues over lower operational expenses and to lower contribution from the hydro facilities in Quebec explained by lower revenues and to lower contribution from the wind facilities in Quebec mostly attributable to a net unfavourable impact of lower revenues overs lower operational expenses. These items were partly offset by the commissioning of the Foard City wind farm and the Phoebe solar facility and higher contribution from the wind facilities in France due to higher revenues.

The Adjusted EBITDA Margin decreased from 73% to 69% for the six-month period due mainly to a lower margin from the projects that were commissioned in 2019 and higher general and administrative expenses.

The 10% increase in Revenues Proportionate is mainly explained by the higher contribution of the Production Tax Credits (PTCs) from the commissioning of Foard City in September 2019, the contribution of the consolidated revenues, higher revenues at the Toba Montrose hydro facility in British Columbia and higher revenues at the Dokie wind facility. These items were partly offset by lower revenues from the hydro facilities in Chile and the Jimmie Creek hydro facility which was impacted by the curtailment imposed by BC Hydro as well as by a lower contribution from the Shannon wind farm due to the unfavourable nodal prices over higher production.

The 9% increase in Adjusted EBITDA Proportionate is mainly due to the PTCs generated by the Foard City wind farm following its commissioning in September, partly offset by a lower contribution from the Shannon wind facility and the Jimmie Creek hydro facility.

The Adjusted EBITDA Proportionate Margin decreased from 72.1% to 71.8% for the six-month period mainly explained by a lower margin from the solar segment due to the Phoebe facility and higher general and administrative expenses, partly offset by a favorable impact of higher production by facilities with a better margin.

For the six-month period ended June 30, 2020, the Corporation recorded a net loss from continuing operations of $48.5 million (basic and diluted net loss from continuing operations of $0.36 per share), compared with a net loss from continuing operations of $14.9 million (basic and diluted net loss from continuing operations of $0.14 per share) for the corresponding period in 2019. The $33.6 million variation can be explained by a $25.7 million increase in the share of loss of joint ventures and associates, a $23.5 million loss related to the change in fair value of financial instruments, a $17.5 million increase in depreciation and amortization and a $4.3 million increase in finance costs. These items were partly offset by a $42.8 million increase in other net revenues and a $2.7 million decrease in Adjusted EBITDA.

Adjusted Net Loss from continuing operations for the six-month period ended June 30, 2020, was $4.1 million, compared with $14.0 million in 2019. The Adjusted Net Loss from continuing operations excludes the impact of the unrealized portion of the change in fair value of financial instruments of $12.8 million, of the realized portion of the change in fair value of the Phoebe basis hedge of $18.8 million, of the realized loss on foreign exchange forward contracts of $0.8 million, of the income tax recovery related to above items of $5.2 million and of the share of unrealized portion of the change in fair value of financial instruments of joint ventures and associates, net of related income tax of $18.8 million.

SECOND QUARTER OPERATIONAL HIGHLIGHTS

Salvador Acquisition

On May 14, 2020, the Corporation completed the acquisition of the 68 MW PV Salvador SpA (“Salvador”) solar photovoltaic farm in Chile (the "Salvador Acquisition"), as well as 11-year demand-based power purchase agreements (the “PPAs Acquisition”) covering a total electricity generation of 54,6 GWh/year. The Salvador Acquisition and the PPAs Acquisition were purchased at a net price of US$47.4 million ($66.7 million) and US$18.7 million ($26.3 million) respectively. Salvador is expected to generate 182.2 GWh annually and reach an Adjusted EBITDA of US$8.0 million ($11.3 million) in 2021. Salvador was commissioned in 2014 and delivers its total output to the Sistema Interconectado Central (SIC) power grid, where it receives a merchant market price. The transaction also includes the transfer of 11-year demand-based PPAs with Empresa Eléctrica ERNC 1 S.A., a power trading company, to Innergex. These PPAs, which are volume-regulated on a timeblock basis could benefit Energía Llaima SpA, a joint venture of which Innergex owns a 50% interest. The total net purchase price of US$66.1 million ($93.0 million) will be financed entirely from Innergex revolving credit facilities. The project and the PPAs acquired are free of project debt.

Construction Activities

Hillcrest Solar Project (Ohio)

All mobilization activities are completed and all major work activities well underway. Overall, the project is approximately 37% complete. Pile driving, tracker installation and module installation are ongoing with multiple crews on each activity and over 300 total personnel on site. Pile and tracker deliveries are over 70% complete and 180 MW_{DC} of PV modules have now arrived on-site. Substation work is underway with completion expected in August. Commercial operation is scheduled for late Q4 2020.

Innavik Hydro Project (Quebec)

EPC contract was signed. On June 16, 2020, the Nunavik Regional Board of Health and Social Services and Kativik Regional Government ("KRG") have lifted some restrictions and allowed the construction sector to reopen on July 6, 2020 under certain conditions. With all the terms and conditions of our Certificates of Authorization completed, all construction permits required to commence construction received and all KRG Return to Work Protocol terms and conditions accepted, the contractual Notice to Proceed was sent on July 7, 2020. Mobilization on site to achieve construction work started on July 7, 2020.

Yonne II Wind Project (France)

Construction work began in July 2020. Craning pads and storage area construction is now completed and access roads were reinforced. Work on the foundations has begun and should be completed in early September. Commercial operation is scheduled for late Q1 2021.

SUBSEQUENT EVENT

Acquisition of six wind farms in Idaho, United States

On July 15, 2020, the Corporation completed the acquisition of all the Class B shares of a portfolio of six operating wind farms in Elmore County, Idaho in the United States (the "Mountain Air Acquisition") for a purchase price of US$56.8 million (CAN$77.3 million). The six 23 MW wind farms, Cold Springs, Desert Meadow, Hammett Hill, Mainline, Ryegrass and Two Ponds, have a total installed capacity of 138 MW and were fully commissioned in December 2012. The wind turbines are currently under a full scope Service Maintenance Agreement, and all wind farms have power purchase agreements with Idaho Power Company, a power utility rated BBB by Standard & Poor’s, for 100% of their capacity over a remaining period of approximately 12.5 years. The Mountain Air Acquisition is expected to produce a gross estimated long-term average of 331 GWh per year and a US$21.1 million

(CAN$28.7 million) projected adjusted EBITDA for 2021. The Class B shares will provide Innergex with additional cash immediately available for distribution representing 62.25% of the project free cash flow. Following cash distributions to the tax equity partner, the distributions receivable by Innergex would be approximately US$6.1 million (CAN$8.3 million). The Class A shares will remain the property of the tax equity partner. The existing US$111.1 million (CAN$151.3 million) long-term non-recourse project-level financing amortized over the next 12 years remains in place.

DIVIDEND DECLARATION

The following dividends will be paid by the Corporation on October 15, 2020:

Date of announcement	Record date	Payment date	Dividend per common share	Dividend per Series A Preferred Share	Dividend per Series C Preferred Share
August 4, 2020	September 30, 2020	October 15, 2020	$0.1800	$0.2255	$0.359375

ADDITIONAL INFORMATION

Innergex's 2020 second quarter unaudited condensed interim consolidated financial statements, the notes thereto and the Management's Discussion and Analysis can be obtained on SEDAR at www.sedar.com and in the "Investors" section of the Corporation's website at www.innergex.com.

CONFERENCE CALL AND WEBCAST

The Corporation will hold a conference call and webcast on Wednesday August 5, 2020, at 10 AM (EDT). Investors and financial analysts are invited to access the conference by dialing 1 888 231-8191 or 647 427-7450 or via https://bit.ly/2OoGY5Z or the Corporation's website at www.innergex.com. Journalists as well as the public may access this conference call via a listen mode only. A replay of the conference call will be available after the event on the Corporation's website.

About Innergex Renewable Energy Inc.

For 30 years, Innergex has believed in a world where abundant renewable energy promotes healthier communities and creates shared prosperity. As an independent renewable power producer which develops, acquires, owns and operates hydroelectric facilities, wind farms, solar farms and energy storage facilities, Innergex is convinced that generating power from renewable sources will lead the way to a better world. Innergex conducts operations in Canada, the United States, France and Chile and manages a large portfolio of high-quality assets currently consisting of interests in 75 operating facilities with an aggregate net installed capacity of 2,742 MW (gross 3,694 MW) and an energy storage capacity of 150 MWh, including 37 hydroelectric facilities, 32 wind farms and six solar farms. Innergex also holds interests in eight projects under development, three of which are under construction, with a net installed capacity of 520 MW (gross 594 MW) and an energy storage capacity of 189 MWh, as well as prospective projects at different stages of development with an aggregate gross capacity totaling 6,906 MW. Its approach to building shareholder value is to generate sustainable cash flows, provide an attractive risk-adjusted return on invested capital and to distribute a stable dividend.

Non-IFRS measures disclaimer

The unaudited consolidated financial statements for the six-month period ended June 30, 2020, have been prepared in accordance with International Financial Reporting Standards ("IFRS"). However, some measures referred to in this press release are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Innergex believes that these indicators are important, as they provide management and the reader with additional information about the Corporation's production and cash generation capabilities, its ability to sustain current dividends and dividend increases and its ability to fund its growth. These indicators also facilitate the comparison of results over different periods. Innergex's share of Revenues of joint ventures and associates, Revenues Proportionate, Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted EBITDA Proportionate, Adjusted EBITDA Proportionate Margin, Innergex's share of Adjusted EBITDA of joint ventures and associates, Adjusted Net Earnings (Loss) from Continuing Operations, Free Cash Flow, Adjusted Free Cash Flow, Payout Ratio and Adjusted Payout Ratio are not measures recognized by IFRS and have no standardized meaning prescribed by IFRS.

Revenues Proportionate

References in this document to "Innergex's share of Revenues of joint ventures and associates" are to Innergex's equity interest in the joint ventures and associates' Revenues. Readers are cautioned that Innergex's share of Revenues of joint ventures and associates should not be construed as an alternative to Revenues, as determined in accordance with IFRS.

References in this document to "Revenues Proportionate" are to Revenues plus Innergex's share of Revenues of the joint ventures and associates, other revenues related to PTCs, and Innergex's share of the operating joint ventures' and associates' other revenues related to PTCs. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance. Readers are cautioned that Revenues Proportionate should not be construed as an alternative to Revenues, as determined in accordance with IFRS.

	Three months ended June 30		Six months ended June 30	
	2020	2019	2020	2019
Revenues	150,513	144,693	282,629	271,112
Innergex's share of Revenues of joint ventures and associates:				
Toba Montrose (40%)	8,800	7,438	9,140	7,973
Shannon (50%)	1,670	2,422	3,229	4,545
Flat Top (51%)	2,076	3,126	4,494	5,723
Dokie (25.5%)	1,841	1,432	5,034	3,753
Jimmie Creek (50.99%)	1,032	2,156	1,223	2,298
Umbata Falls (49%)	1,660	1,582	2,320	2,283
Viger-Denonville (50%)	1,350	1,167	2,923	3,158
Duqueco (50%)[1]	3,061	4,827	5,919	8,129
Guayacán (50%)[1]	119	408	859	1,011
Pampa Elvira (50%)[1]	434	540	1,017	1,032
	22,043	25,098	36,158	39,905
PTCs and Innergex's share of PTCs generated:				
Foard City	12,120	—	23,052	—
Shannon (50%)	3,277	2,955	6,432	5,969
Flat Top (51%)	4,051	3,825	8,104	7,631
	19,448	6,780	37,588	13,600
Revenues Proportionate	192,004	176,571	356,375	324,617

1. Innergex owns a 50% interest in Energía Llaima, which owns the Guayacán (69.47% interest) and the Pampa Elvira (55% interest) facilities and Duqueco, which includes the Mampil (100% interest) and Peuchén (100% interest) facilities.

Adjusted EBITDA and Adjusted EBITDA Margin

References in this document to “Adjusted EBITDA” are to net earnings (loss) from continuing operations, to which are added (deducted) income tax expense (recovery), finance costs, depreciation and amortization, other net (revenues) expenses, share of (earnings) loss of joint ventures and associates and change in fair value of financial instruments. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance. Readers are cautioned that Adjusted EBITDA should not be construed as an alternative to net earnings, as determined in accordance with IFRS.

References in this document to "Adjusted EBITDA Margin" are to Adjusted EBITDA divided by revenues. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance.

	Three months ended June 30		Six months ended June 30	
	2020	2019	2020	2019
Net loss from continuing operations	(1,566)	(10,453)	(48,497)	(14,873)
Income tax expense (recovery)	845	1,493	32	(2,585)
Finance costs	55,248	58,259	115,578	111,230
Depreciation and amortization	57,126	46,749	110,693	93,215
EBITDA	111,653	96,048	177,806	186,987
Other net (income) expenses	(18,028)	552	(41,525)	1,278
Share of loss of joint ventures and associates	12,726	142	32,780	7,032
Change in fair value of financial instruments	(1,015)	8,506	26,694	3,194
Adjusted EBITDA	105,336	105,248	195,755	198,491
Adjusted EBITDA margin	70.0%	72.7%	69.3%	73.2%

Adjusted EBITDA Proportionate
References in this document to "Innergex's share of Adjusted EBITDA of the joint ventures and associates" are to Innergex's equity interest in the joint ventures' and associates' Adjusted EBITDA.

References in this document to "Adjusted EBITDA Proportionate" are to Adjusted EBITDA plus Innergex's share of Adjusted EBITDA of the operating joint ventures and associates, other revenues related to PTCs, and Innergex's share of the operating joint ventures' and associates' other revenues related to PTCs. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance. Readers are cautioned that Adjusted EBITDA Proportionate should not be construed as an alternative to net earnings, as determined in accordance with IFRS.

References in this document to "Adjusted EBITDA Proportionate Margin" are to Adjusted EBITDA Proportionate divided by Revenues Proportionate. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance.

During the year ended December 31, 2019, upon commissioning of the Foard City wind project, the Adjusted EBITDA Proportionate measure was changed to reflect PTC generation from the Corporation's wind facilities and from its joint ventures' and associates' wind facilities. PTCs represent an important factor to a U.S. wind project's financial performance and have been a major driver to determining their economic feasibility. PTCs are currently used, for the most part, as an element of the principal repayment of the Corporation's tax equity financing.

	Three months ended June 30		Six months ended June 30	
	2020	2019	2020	2019
Adjusted EBITDA	105,336	105,248	195,755	198,491
Innergex's share of Adjusted EBITDA of joint ventures and associates:				
Toba Montrose (40%)	7,212	6,004	6,244	5,016
Shannon (50%)	137	1,149	602	2,108
Flat Top (51%)	493	1,194	1,892	1,925
Dokie (25.5%)	1,423	911	4,056	2,704
Jimmie Creek (50.99%)	621	1,746	375	1,370
Umbata Falls (49%)	1,478	1,436	1,943	1,862
Viger-Denonville (50%)	1,131	898	2,440	2,551
Duqueco (50%)[1]	2,345	2,082	3,956	3,661
Guayacán (50%)[1]	88	149	552	553
Pampa Elvira (50%)[1]	238	24	562	275
	15,166	15,593	22,622	22,025
PTCs and Innergex's share of PTCs generated:				
Foard City	12,120	—	23,052	—
Shannon (50%)	3,277	2,955	6,432	5,969
Flat Top (51%)	4,051	3,825	8,104	7,631
	19,448	6,780	37,588	13,600
Adjusted EBITDA Proportionate	139,950	127,621	255,965	234,116
Adjusted EBITDA Proportionate Margin	72.9%	72.3%	71.8%	72.1%

1. Innergex owns a 50% interest in Energía Llaima, which owns the Guayacán (69.47% interest) and the Pampa Elvira (55% interest) facilities, and Duqueco, which includes the Mampil (100% interest) and Peuchén (100% interest) facilities.

Adjusted Net Earnings (Loss) from Continuing Operations

References to "Adjusted Net Earnings (Loss) from Continuing Operations" are to net earnings or losses from continuing operations of the Corporation, to which the following elements are added (subtracted): change in fair value of financial instruments; income tax expense (recovery) related to the above items; and the share of change in fair value on financial instruments of joint ventures and associates, net of related tax. Innergex uses derivative financial instruments to hedge its exposure to various risks. Accounting for derivatives under IFRS requires that all derivatives are marked-to-market with changes in the mark-to-market of the derivatives for which hedge accounting is not applied, being taken to the profit and loss account. The application of this accounting standard results in a significant amount of profit and loss volatility arising from the use of derivatives that are not designated for hedge accounting. The Adjusted Net Earnings (Loss) from Continuing Operations of the Corporation aims to eliminate the impact of the mark-to-market rules on derivatives on the profit and loss of the Corporation. Innergex believes the analysis and presentation of net earnings or loss on this basis enhances understanding of the Corporation's operating performance. Readers are cautioned that Adjusted Net Earnings (Loss) from Continuing Operations should not be construed as an alternative to net earnings, as determined in accordance with IFRS.

Impact on net loss of financial instruments	Three months ended June 30		Six months ended June 30	
	2020	2019	2020	2019
Net loss from continuing operations	(1,566)	(10,453)	(48,497)	(14,873)
Add (Subtract):				
Unrealized portion of the change in fair value of financial instruments	2,569	8,506	12,819	3,194
Realized portion of the change in fair value of the Phoebe basis hedge	(816)	—	18,842	—
Realized loss on foreign exchange forward contracts	(825)	(448)	(825)	(448)
Income tax (recovery) expense related to above items	(212)	247	(5,201)	(774)
Share of unrealized portion of the change in fair value of financial instruments of joint ventures and associates, net of related income tax	5,334	(508)	18,805	(1,127)
Adjusted Net Earnings (Loss) from continuing operations	4,484	(2,656)	(4,057)	(14,028)

Free Cash Flow and Payout Ratio

References to “Free Cash Flow” are to cash flows from operating activities before changes in non-cash operating working capital items, less maintenance capital expenditures net of proceeds from disposals, scheduled debt principal payments, preferred share dividends declared and the portion of Free Cash Flow attributed to non-controlling interests, plus or minus other elements that are not representative of the Corporation's long-term cash-generating capacity, such as transaction costs related to realized acquisitions (which are financed at the time of the acquisition), realized losses or gains on derivative financial instruments used to hedge the interest rate on project-level debt or the exchange rate on equipment purchases. Innergex believes that presentation of this measure enhances the understanding of the Corporation's cash generation capabilities, its ability to sustain current dividends and dividend increases and its ability to fund its growth. Readers are cautioned that Free Cash Flow should not be construed as an alternative to cash flows from operating activities, as determined in accordance with IFRS.

References to "Adjusted Free Cash Flow" are to Free Cash Flow excluding prospective project expenses and non-recurring items.

References to “Payout Ratio” are to dividends declared on common shares divided by Free Cash Flow. Innergex believes that this is a measure of its ability to sustain current dividends and dividend increases as well as its ability to fund its growth.

References to "Adjusted Payout Ratio" are to dividends declared on common shares divided by Adjusted Free Cash Flow after the impact of the DRIP.

Free Cash Flow and Payout Ratio calculation[1]	Trailing twelve months ended June 30	
	2020	2019
Cash flows from operating activities	200,742	222,999
Add (Subtract) the following items:		
Changes in non-cash operating working capital items	(11,909)	17,294
Maintenance capital expenditures net of proceeds from disposals	(5,432)	(9,224)
Scheduled debt principal payments	(139,908)	(104,385)
Free Cash Flow attributed to non-controlling interests[2]	(9,322)	(22,335)
Dividends declared on Preferred shares	(5,942)	(5,942)
Transaction costs related to realized acquisitions	337	2,121
Realized loss on termination of interest rate swaps	4,145	6,919
Realized loss on the Phoebe basis hedge[3]	30,539	—
Income tax paid on realized intercompany gain	10,594	—
Recovery of maintenance capital expenditures and prospective project expenses on sale of HS Orka, net of attribution to non-controlling interests[4]	—	8,242
Free Cash Flow	73,844	115,689
Dividends declared on common shares	111,022	91,917
Payout Ratio	150%	79%
Adjust for the following items:		
Prospective projects expenses	13,969	17,937
Adjusted Free Cash Flow	87,813	133,626
Dividends declared on common shares - DRIP adjusted	106,773	86,650
Adjusted Payout Ratio	122%	65%

1. Free Cash Flow, Adjusted Free Cash Flow, Payout Ratio and Adjusted Payout Ratio are not recognized measures under IFRS and therefore may not be comparable to those presented by other issuers. Please refer to the "Non-IFRS Measures" section for more information.
2. The portion of Free Cash Flow attributed to non-controlling interests is subtracted, regardless of whether an actual distribution to non-controlling interests is made, in order to reflect the fact that such distributions may not occur in the period they are generated.
3. Due to their limited occurrence (over the remaining contractual period of 18 months), gains and losses on the Phoebe basis hedge are deemed not to represent the long-term cash generating capacity of Innergex.
4. The sale of HS Orka has allowed for the recovery of maintenance capital expenditures and prospective project expenses incurred thereon since the acquisition of the project in February 2018, totaling $5.7 million and $9.6 million, respectively. An amount of $7.1 million was deducted from the total recovery as it pertains to non-controlling interests.

Production Proportionate

References in this document to "Innergex's share of Production of the joint ventures and associates" are to Innergex's equity interest in the joint ventures' and associates' Production.

References in this document to "Production Proportionate" are to Production plus Innergex's share of Production of the joint ventures and associates. Innergex believes that the presentation of this measure enhances the understanding of the Corporation's operating performance.

	Three months ended June 30		Six months ended June 30	
(in MWh)	2020	2019	2020	2019
Production	2,185,793	1,741,953	3,865,390	3,050,458
Innergex's share of Production of joint ventures and associates:				
Toba Montrose (40%)	97,961	87,168	100,598	91,638
Shannon (50%)	93,668	89,172	187,508	180,781
Flat Top (51%)	116,562	115,450	238,316	231,126
Dokie (25.5%)	17,498	14,311	43,366	30,887
Jimmie Creek (50.99%)	8,021	25,456	9,024	26,221
Umbata Falls (49%)	21,991	20,905	30,705	30,149
Viger-Denonville (50%)	8,897	7,718	19,262	20,897
Duqueco (50%)[1]	19,474	27,498	36,278	47,298
Guayacán (50%)[1]	3,059	4,138	9,118	10,786
Pampa Elvira (50%)[1]	2,944	3,214	6,066	6,569
	390,075	395,030	680,241	676,352
Production Proportionate	2,575,868	2,136,983	4,545,631	3,726,810

1. Innergex owns a 50% interest in Energía Llaima, which owns the Guayacán (69.47% interest) and Pampa Elvira (55% interest) facilities, and Duqueco, which includes the Mampil (100% interest) and Peuchén (100% interest) facilities.

Forward-Looking Information

To inform readers of the Corporation's future prospects, this press release contains forward-looking information within the meaning of applicable securities laws (“Forward-Looking Information”), including the Corporation's power production, prospective projects, successful development, construction and financing (including tax equity funding) of the projects under construction and the advanced-stage prospective projects, sources and impact of funding, project acquisitions, execution of non-recourse project-level financing (including the timing and amount thereof), and strategic, operational and financial benefits and accretion expected to result from such acquisitions, business strategy, future development and growth prospects (including expected growth opportunities under the Strategic Alliance), business integration, governance, business outlook, objectives, plans and strategic priorities, and other statements that are not historical facts. Forward-Looking Information can generally be identified by the use of words such as “approximately”, “may”, “will”, "could", “believes", “expects", “intends”, "should", "would", “plans”, “potential”, "project", “anticipates”, “estimates”, “scheduled” or “forecasts”, or other comparable terms that state that certain events will or will not occur. It represents the projections and expectations of the Corporation relating to future events or results as of the date of this press release.

Forward-Looking Information includes future-oriented financial information or financial outlook within the meaning of securities laws, including information regarding the Corporation's expected production, the estimated project costs, projected revenues, projected Adjusted EBITDA and projected Adjusted EBITDA Proportionate, Projected Free Cash Flow and intention to pay dividend quarterly, the estimated project size, costs and schedule, including obtainment of permits, start of construction, work conducted and start of commercial operation for Development Projects and Prospective Projects, The Corporation's intent to submit projects under Requests for Proposals, the qualification of U.S. projects for PTCs and ITCs and other statements that are not historical facts. Such information is intended to inform readers of the potential financial impact of expected results, of the expected commissioning of Development Projects, of the potential financial impact of completed and future acquisitions and of the Corporation's ability to sustain current dividends and to fund its growth. Such information may not be appropriate for other purposes.

Forward-looking Information is based on certain key assumptions made by Innergex, including, without restrictions, assumptions concerning project performance, economic, financial and financial market conditions, expectations and assumptions concerning availability of capital resources and timely performance by third-parties of contractual obligations, receipt of regulatory approvals and the divestiture of select assets. Although Innergex believes that the expectations and assumptions on which such forward-looking information is based are reasonable, under the current circumstances, readers are cautioned not to rely unduly on this forward-looking information as no assurance can be given that they will prove to be correct. The forward-looking information contained in this press release is made as of the date hereof and Innergex does not undertake any obligation to update or revise any forward-looking information, whether as a result of events or circumstances occurring after the date hereof, unless so required by law.

Since forward-looking information addresses future events and conditions, it is by its very nature subject to inherent risks and uncertainties. Forward-looking information involves risks and uncertainties that may cause actual results or performance to be materially different from those expressed, implied or presented by the forward-looking information. These include, but are not limited to, the risks associated with the ability of Innergex to execute its strategy for building shareholder value, its ability to raise additional capital and the state of the capital markets, liquidity risks related to derivative financial instruments, variability in hydrology, wind regimes and solar irradiation, uncertainties surrounding the development of new facilities, interest rate fluctuations and refinancing risks, financial leverage and restrictive covenants governing current and future indebtedness, failure to realize the anticipated benefits of such acquisitions, variability of installations performance and related penalties, foreign exchange fluctuations and the fact that revenues from certain facilities will vary based on the market (or spot) price of electricity.

To combat the spread of the COVID-19, authorities in all regions where we operate have put in place restrictive measures for businesses. However, these measures have not impacted the Corporation in a material way to date as electricity production has been deemed essential service in every region where we operate. Only BC Hydro sent curtailment notices for some hydro facilities that the Corporation disputes. Our renewable power production is sold mainly through PPAs to solid counterparts. It is not excluded that current or future restrictive measures might have an adverse effect on the financial stability of the Corporation's suppliers and other partners, or on the Corporation's operating results and financial position. The issuance of permits and authorizations, negotiations and finalizations of agreements with regards to development and acquisition projects, construction activities and procurement of equipment could be adversely impacted by the COVID-19 restrictive measures.

The following table outlines Forward-looking information contained in this press release, the principal assumptions used to derive this information and the principal risks and uncertainties that could cause actual results to differ materially from this information.

	Principal Risks and Uncertainties
Expected production For each facility, the Corporation determines a long-term average annual level of electricity production ("LTA") over the expected life of the facility, based on engineers' studies that take into consideration a number of important factors: for hydroelectricity, the historically observed flows of the river, the operating head, the technology employed and the reserved aesthetic and ecological flows; for wind energy, the historical wind and meteorological conditions and turbine technology; and for solar energy, the historical solar irradiation conditions, panel technology and expected solar panel degradation. Other factors considered include, without limitation, site topography, installed capacity, energy losses, operational features and maintenance. Although production will fluctuate from year to year, over an extended period it should approach the estimated LTA. On a consolidated basis, the Corporation estimates its LTA by adding together the expected LTAs of all the Operating Facilities that it consolidates. This consolidation excludes however the facilities which are accounted for using the equity method.	Improper assessment of water, wind and solar resources and associated electricity production Variability in hydrology, wind regimes and solar irradiation resources Equipment supply risk, including failure or unexpected operations and maintenance activity Natural disasters and force majeure Regulatory and political risks affecting production Health, safety and environmental risks affecting production Variability of installation performance and related penalties Availability and reliability of transmission systems
Projected revenues For each facility, expected annual revenues are estimated by multiplying the LTA by a price for electricity stipulated in the PPA secured with a public utility or other creditworthy counterparty. In most cases, these PPAs stipulate a base price for electricity produced and, in some cases, a price adjustment depending on the month, day and hour of its delivery. This excludes facilities that receive revenues based on the market (or spot) price for electricity, including the Foard City, Shannon and Flat Top wind farms, the Phoebe solar farm and the Miller Creek hydroelectric facility, which receives a price based on a formula using the Platts Mid-C pricing indices; and the Horseshoe Bend hydroelectric facility, for which 85% of the price is fixed and 15% is adjusted annually as determined by the Idaho Public Utility Commission. In most cases, PPAs also contain an annual inflation adjustment based on a portion of the Consumer Price Index. On a consolidated basis, the Corporation estimates annual revenues by adding together the projected revenues of the Operating Facilities that it consolidates. The consolidation excludes however the facilities which are accounted for using the equity method.	See principal assumptions, risks and uncertainties identified under "Expected Production" Reliance on PPAs Revenues from certain facilities will vary based on the market (or spot) price of electricity Fluctuations affecting prospective power prices Changes in general economic conditions Ability to secure new PPAs or renew any PPA
Projected Adjusted EBITDA For each facility, the Corporation estimates annual operating earnings by adding (deducting) to net earnings (loss) provision (recovery) for income tax expenses, finance cost, depreciation and amortization, other net expenses, share of (earnings) loss of joint ventures and associates and change in fair value of financial instruments.	See principal assumptions, risks and uncertainties identified under "Expected Production" and "Projected Revenues" Unexpected maintenance expenditures

Projected Adjusted EBITDA Proportionate On a consolidated basis, the Corporation estimates annual Adjusted EBITDA Proportionate by adding to the projected Adjusted EBITDA Innergex's share of Adjusted EBITDA of the operating joint ventures and associates, other revenues related to PTCs, and Innergex's share of the other net revenues of the operating joint ventures and associates related to PTCs.	See principal assumptions, risks and uncertainties identified under “Expected Production”, "Projected Revenues" and "Projected Adjusted EBITDA"
Intention to pay dividend quarterly The Corporation estimates the annual dividend it intends to distribute based on the Corporation's operating results, cash flows, financial conditions, debt covenants, long-term growth prospects, solvency, test imposed under corporate law for declaration of dividends and other relevant factors.	See principal assumptions, risks and uncertainties identified under “Expected Production”, “Projected Revenues” and "Projected Adjusted EBITDA". Possibility that the Corporation may not declare or pay a dividend
Estimated project costs, expected obtainment of permits, start of construction, work conducted and start of commercial operation for Development Projects or Prospective Projects For each Development Project and Prospective Project, the Corporation may provide (where available) an estimate of potential installed capacity, estimated storage capacity, estimated project costs, project financing terms and each project’s development and construction schedule, based on its extensive experience as a developer, in addition to information directly related to incremental internal costs, site acquisition costs and financing costs, which are eventually adjusted for the projected costs and construction schedule provided by the engineering, procurement and construction (“EPC”) contractor retained for the project. The Corporation provides indications based on assumptions regarding its current strategic positioning and competitive outlook, as well as scheduling and construction progress, for its Development Projects and its Prospective Projects, which the Corporation evaluates based on its experience as a developer.	Uncertainties surrounding development of new facilities Performance of major counterparties, such as suppliers or contractors Delays and cost overruns in the design and construction of projects Ability to secure appropriate land Obtainment of permits Health, safety and environmental risks Ability to secure new PPAs or renew any PPA Higher-than-expected inflation Equipment supply Interest rate fluctuations and financing risk Risks related to U.S. PTCs and ITCs, changes in U.S. corporate tax rates and availability of tax equity financing Regulatory and political risks Natural disaster and force majeure Relationships with stakeholders Foreign market growth and development risks Outcome of insurance claims Social acceptance of renewable energy projects Ability of the Corporation to execute its strategy of building shareholder value Failure to realize the anticipated benefits of completed and future acquisitions Changes in governmental support to increase electricity to be generated from renewable sources by independent power producers

Intention to respond to requests for proposals The Corporation provides indications of its intention to submit proposals in response to requests for proposals (“Request for Proposals” or “RFP”) based on the state of readiness of some of its Prospective Projects and their compatibility with the announced terms of these RFPs.	Regulatory and political risks Ability of the Corporation to execute its strategy for building shareholder value Ability to secure new PPAs Changes in governmental support to increase electricity to be generated from renewable sources by independent power producers Social acceptance of renewable energy projects
Qualification for PTCs and ITC and expected tax equity investment Flip Point For certain Development Projects in the United States, the Corporation has conducted on- and off-site activities expected to qualify its Development Projects for PTCs or ITC at the full rate and to obtain tax equity financing on such a basis. To assess the potential qualification of a project, the Corporation takes into account the construction work performed and the timing of such work. The expected Tax Equity Flip Point for tax equity investment is determined according to the LTAs and revenues of each such project and is subject in addition to the related risks mentioned above.	Risks related to U.S. PTCs and ITC, changes in U.S. corporate tax rates and availability of tax equity financing Regulatory and political risks Delays and cost overruns in the design and construction of projects Obtainment of permits

Although the Corporation believes that the expectations and assumptions on which Forward-Looking Information is based are reasonable, readers of this press release are cautioned not to rely unduly on this Forward-Looking Information since no assurance can be given that they will prove to be correct. The forward-looking statements contained in this press release are made as of the date hereof and Innergex undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

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